

STATE OF MICHIGAN
BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

* * * * *

In the matter of the application of)	
MICHIGAN GAS UTILITIES CORPORATION)	
for authority to increase retail natural gas rates)	Case No. U-20718
and for other relief.)	
_____)	

At the September 9, 2021 meeting of the Michigan Public Service Commission in Lansing,
Michigan.

PRESENT: Hon. Daniel C. Scripps, Chair
Hon. Tremaine L. Phillips, Commissioner
Hon. Katherine L. Peretick, Commissioner

ORDER APPROVING SETTLEMENT AGREEMENT

On March 22, 2021, Michigan Gas Utilities Corporation (MGUC) filed an application, with supporting testimony, exhibits, and workpapers, requesting authority to increase its base rates for the sale, distribution, and transportation of natural gas in the amount of \$15,127,536, based on a 2022 test year, and for other relief.

A prehearing conference was held on April 19, 2021, before Administrative Law Judge Jonathan F. Thoits (ALJ). At the prehearing conference, the ALJ recognized the intervention of the Michigan Department of Attorney General and granted intervenor status to the Citizens Utility Board of Michigan. MGUC and the Commission Staff also participated in the proceeding.

Subsequently, the parties filed a settlement agreement, followed by an amended settlement agreement,¹ resolving all issues in the case.

According to the terms of the settlement agreement, attached as a whole to this order as Exhibits A and B, the parties agree that MGUC should be authorized to increase its base rates in the annual amount of \$9,250,000 on a service basis, effective January 1, 2022. The parties further agree that this increase represents an overall capital structure with 51.5% common equity and an authorized return on common equity of 9.85%. The parties agree that the rate increase shall be allocated to MGUC's customer classes, including the addition of a medium customer class, in the manner set forth in Attachment A to the settlement agreement. The parties also agree to revisions to MGUC's tariff sheets set forth in Attachment B to the settlement agreement, which include, among other things, the addition of a pilot demand response program.

The parties agree that all impacts from the federal Tax Cuts and Jobs Act of 2017, PL 115-97; 131 Stat 2054, including those referred to as Credit A and Calculation C in the February 22, 2018 order in Case No. U-18494 and the May 2, 2019 order in Case Nos. U-20311 *et al.*, are fully reflected in the base rates set forth in Attachment B to the settlement agreement. As a result, according to the settlement agreement, the credits represented in the May 23, 2019 order in Case

¹ For the sole purpose of correcting an oversight concerning missing tariff sheets to the original settlement agreement filed on July 29, 2021, the parties filed an amended settlement agreement on September 1, 2021. According to the amended settlement agreement, the parties agree that Amended Attachment B attached thereto, "supersedes and replaces Attachment B as filed with the Settlement Agreement on July 29, 2021, and any reference to Attachment B in the July 29, 2021 Settlement Agreement should be interpreted therein as a reference to Amended Attachment B hereto." Amended settlement agreement, p. 2. The parties further agree that, "except Amended Attachment B as described in the foregoing paragraphs herein, all terms and understandings of the July 29, 2021 Settlement Agreement and Attachments A and C remain unchanged and in full force and effect." Amended settlement agreement, p. 2.

Nos. U-20310 *et al.* will terminate when the new base rates in the instant case become effective on January 1, 2022.

The parties agree that MGUC should be authorized to, or will, implement several programs described in the settlement agreement, including a main replacement program effective January 1, 2023. The parties also agree that MGUC should be authorized, beginning January 1, 2022, to amortize over four years the deferred \$5.0 million associated with capital investments made from January 1, 2016 through December 31, 2019, as approved by the July 23, 2020 order in Case No. U-20797.

The Commission has reviewed the settlement agreement and finds that the public interest is adequately represented by the parties who entered into the settlement agreement. The Commission further finds that the settlement agreement is in the public interest, represents a fair and reasonable resolution of the proceeding, and should be approved.

THEREFORE, IT IS ORDERED that:

A. The settlement agreement, attached as a whole to this order as Exhibits A and B, is approved.

B. Effective January 1, 2022, Michigan Gas Utilities Corporation shall implement the rates and tariffs for the sale of natural gas and related services as approved by this order and as set forth in Attachments A and B to the settlement agreement.

C. At least 30 days before January 1, 2022, Michigan Gas Utilities Corporation shall file with the Commission tariff sheets substantially similar to those contained in Attachment B to the settlement agreement. The revisions to Michigan Gas Utilities Corporation's tariff sheets, other than with regard to the main replacement program, shall be effective on January 1, 2022.

D. Michigan Gas Utilities Corporation is authorized to implement its main replacement program effective January 1, 2023, as set forth in tariff Sheet No. C-36.00 included in Attachment B to the settlement agreement. The main replacement program rider and surcharges shall be effective beginning January 1, 2023. For each program year, the company shall file tariff sheets with the Commission reflecting the new rates 30 days before the effective date. The company shall file, by April 1 of the year following the program year, a report in this docket documenting the annual capital spend.

E. Michigan Gas Utilities Corporation is authorized to request deferral of any increases in tax expense resulting from federal or state tax law changes until its next rate case, should the Commission not take any action within 60 days of any tax law changes between the date of the settlement agreement and the company's next rate case.

F. Michigan Gas Utilities Corporation is authorized, beginning January 1, 2022, to amortize over four years the deferred \$5.0 million associated with capital investments made from January 1, 2016 through December 31, 2019, as approved by the July 23, 2020 order in Case No. U-20797.

G. Michigan Gas Utilities Corporation shall file a fully functional class cost of service study model, with working formulae and links in Microsoft Excel format and including the medium commercial class, in its next general rate case filing.

H. Michigan Gas Utilities Corporation shall implement a cross bore inspection program beginning in 2022 and shall annually file, by April 1 of the year following the program year, a report in this docket documenting the requirements set forth in the settlement agreement.

I. Within 24 months of the date of this order, Michigan Gas Utilities Corporation shall develop and submit a multiyear natural gas delivery investment plan in accordance with the settlement agreement.

The Commission reserves jurisdiction and may issue further orders as necessary.

Any party desiring to appeal this order must do so in the appropriate court within 30 days after issuance and notice of this order, under MCL 462.26. To comply with the Michigan Rules of Court's requirement to notify the Commission of an appeal, appellants shall send required notices to both the Commission's Executive Secretary and to the Commission's Legal Counsel. Electronic notifications should be sent to the Executive Secretary at mpscedockets@michigan.gov and to the Michigan Department of the Attorney General – Public Service Division at pungpl@michigan.gov. In lieu of electronic submissions, paper copies of such notifications may be sent to the Executive Secretary and the Attorney General – Public Service Division at 7109 W. Saginaw Hwy., Lansing, MI 48917.

MICHIGAN PUBLIC SERVICE COMMISSION

Daniel C. Scripps, Chair

Tremaine L. Phillips, Commissioner

Katherine L. Peretick, Commissioner

By its action of September 9, 2021.

Lisa Felice, Executive Secretary

STATE OF MICHIGAN
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In the matter of the application of MICHIGAN)	
GAS UTILITIES CORPORATION for authority)	Case No. U-20718
to increase retail natural gas rates and for other)	
relief.)	
_____)	

SETTLEMENT AGREEMENT

Pursuant to § 78 of the Administrative Procedures Act of 1969 (“APA”), as amended, MCL 24.278, and Rule 431 of the Michigan Administrative Hearing System’s Administrative Hearing Rules, 2015 AC, R 792.10431, MCL 24.278, Michigan Gas Utilities Corporation (“MGUC”), the Michigan Public Service Commission Staff (“Staff”), Attorney General Dana Nessel (“Attorney General”), and the Citizens Utility Board of Michigan (“CUB”) agree as follows:

1. On March 22, 2021, MGUC filed its Application along with supporting testimony, exhibits and workpapers proposing, among other things, an annual increase in its natural gas base rates of \$15,127,536 based on a 2022 test year.
2. On March 23, 2021, the Commission’s Executive Secretary issued the Notice of Hearing scheduling a prehearing conference for April 19, 2021 before Administrative Law Judge (“ALJ”) Jonathon Thoits and directed MGUC to mail and publish the Notice.
3. At the April 19, 2021 prehearing conference, MGUC and Staff participated. The Attorney General’s Notice of Participation was acknowledged by ALJ Thoits, and the petition to intervene of CUB was granted.

4. The Staff, Attorney General, and CUB have thoroughly reviewed MGUC's supporting testimony, exhibits and workpapers and have conducted an extensive audit. On June 30, 2021, the parties engaged in settlement discussions, and such negotiations have concluded in the agreements set forth in this Settlement Agreement.

5. It is the opinion of the parties that this Settlement Agreement is reasonable, prudent, in the public interest, will aid in the expeditious conclusion of this proceeding and will minimize the expense which would otherwise have to be devoted by the Commission and the parties.

6. This Settlement Agreement resolves on a final basis all contested issues in this case, and all provisions of the settlement agreement are dependent upon all other provisions.

7. By this Settlement Agreement it is agreed:

- A. MGUC's base rates will be adjusted to reflect an annual amount revenue increase of \$9,250,000 on a service basis, as of January 1, 2022. This increase represents an overall capital structure with 51.5% common equity. The agreed-upon increase further reflects an authorized rate of return on common equity of 9.85%.
- B. The annual increase of \$9,250,000 shall be allocated to MGUC's customer classes, including the addition of a Medium customer class, in the manner set forth in Attachment A to this Settlement Agreement.
- C. The revisions to MGUC's tariff sheets, which includes among other things the addition of a pilot Demand Response Program, attached as Attachment B to the Settlement Agreement shall be effective on January 1, 2022.
- D. All impacts from the Tax Cut and Jobs Act of 2017 ("TCJA"), including those referred to as Credit A and Calculation C, in the Commission's

February 22, 2018 Order in Case No. U-18494 and May 2, 2019 Order in Case No. U-20311, are fully reflected in the base rates shown in Attachment B hereto. Consequently, the credits represented in the Commission's May 23, 2019 Order in Case No. U-20310 will terminate on the same date that the new base rates are effective, January 1, 2022.

- E. MGUC is authorized to implement its Main Replacement Program ("MRP") effective January 1, 2023 as set forth in tariff Sheet Nos. C-36 included in Attachment B to this Settlement Agreement. It is agreed that the MRP carrying cost rate shall be 8.22%. The Company will file by April 1st of the year following the program year a report in this docket documenting the annual capital spend. The Staff will conduct an annual review of the MRP report and, if necessary, file a report containing any appropriate recommendations to the Commission by June 1st. Should the Company underspend/overspend in that year, the underspent/overspent amount will be placed into a regulatory liability/asset account, respectively, to be addressed in MGUC's next general base rate case. The MRP Rider and surcharges are to be effective January 1, 2023. The 2024 - 2027 rate schedule is outlined in Attachment C. The Company will file tariff sheets with the Commission reflecting the new rates 30 days before the effective date. The Staff will review the proposed new rates. If after the opportunity for a contested case the Commission orders rates different from those in Attachment C, those rates will be filed in this docket or as otherwise ordered.

- F. MGUC is authorized to request deferral of any increases in tax expense resulting from federal or state tax law changes until MGUC's next rate case should the MPSC not take any action within 60 days of any tax law changes between the date of this settlement agreement and MGUC's next rate case.
- G. MGUC will also implement a new Low Income and Senior Bill Assistance program described as follows and reflected in Attachment B:
- Residential Income Allowance: A monthly credit equal to the residential customer charge for up to 1,245 customers.
 - Low Income Allowance: A monthly credit equal to \$30 for up to 255 customers.
 - Senior Assistance program: A monthly credit equal to one-half of the residential customer charge (\$6.50 per month) for up to 800 customers.
- H. MGUC is also authorized beginning January 1, 2022, to amortize over 4 years the deferred \$5.0 million associated with capital investments made from January 1, 2016 through December 31, 2019 as approved by the Commission in its July 23, 2020 Order issued in Case No. U-20797.
- I. The parties agree that MGUC's deferred remediation expense for former MGP sites was audited through December 31, 2020 by Staff.
- J. By September 30, 2021, MGUC will make a one-time contribution of \$100,000 to a Michigan Energy Assistance Program ("MEAP") grantee that services MGUC's customers. This contribution shall be borne by MGUC shareholders and not ratepayers. The grant will be provided to a MEAP

grantee selected by Staff, CUB, and the AG. The terms of the grant shall be based on an understanding made by the MEAP grantee that at least 90% of the contribution will be used to assist MGUC's customers and up to 10% may be used for the grantee's administration fees, procedures for customer data protection and reporting requirements. The income level for assistance by the grantee will be 150% of FPL or below, as determined by the Department of Health and Human Services if the customer receives State Emergency Relief and/or the MPSC MEAP Section. Additionally, Staff, CUB and the AG will establish thresholds of high arrearages/usage in conference with MGUC and the MEAP grantee, and customer assistance, as to be administered by the grantee, will be limited to only those customers who meet the established thresholds of high arrearages/usage. After working with the MEAP grantee on messaging, MGUC will send by U.S. mail notification to its customers that meet the thresholds advising that bill assistance is available from the grantee, and a follow up email to these customers will be sent 4 weeks after the U.S. mailing. Thereafter, the MEAP grantee will work with the MGUC customers who contact the grantee, and assistance by the grantee to the customers will consist of payment of the portion of customer arrearage that exceeds what can be paid using State Emergency Relief funds, and may include assistance with customer costs for energy waste reduction measures not covered by MGUC's low-income energy waste reduction program. Receipt of assistance is conditioned on customer agreement to participate in the MGUC-funded Efficiency United

energy waste reduction program. The MEAP grantee will be required to provide the Staff, CUB, and the AG with anonymous narrative information about the circumstances leading to the customer requiring assistance.

- K. MGUC agrees to file a fully-functional Class Cost of Service Study model, with working formulae and links in Microsoft Excel format, which will include the Medium Commercial Class, in its next general rate case filing.
- L. MGUC will implement a Cross Bore Inspection program beginning in 2022. The Company will file annually by April 1st of the year following the program year a report in this docket documenting the annual O&M expenditure related to the Cross Bore Inspection program, the number of inspections completed, the number of cross bores found, and remediations completed or planned as a result of inspections in the program year. The report filed shall also include an estimate of the current program year's Cross Bore Inspection program planned activities, including projected O&M expenditure and the number of inspections to be completed.
- M. MGUC will develop and submit within 24 months of the Commission order approving this Settlement Agreement a multiyear natural gas delivery investment plan (NGDIP) that provides a comprehensive assessment of the Company's storage, compression, transmission, and distribution assets. Before final submittal of the NGDIP, the Company will periodically meet with Staff as the plan is developed, to discuss progress and obtain feedback. In accordance with the Commission's recommendations in the Statewide Energy Assessment (U-20464), the natural gas delivery plan will address

MGUC's progress toward incorporating the use of a probabilistic risk model to prioritize investments.

8. The signatories are of the opinion that this Settlement Agreement is reasonable, in the public interest and will aid the expeditious conclusion of this case.

9. This Settlement Agreement is intended to be a final disposition of this proceeding, and the parties join in respectfully requesting that the Commission grant prompt approval. The parties agree not to appeal, challenge, or contest the Commission's order accepting and approving this Settlement Agreement without modification. If the Commission does not accept the Settlement Agreement without modification, the agreement shall be withdrawn and shall not constitute any part of the record in this proceeding or be used for any other purpose whatsoever.

10. This Settlement Agreement has been made for the sole and express purpose of settling this case, and all discussions relating hereto are and shall be privileged and shall not be used in any manner, or be admissible for any other purpose in connection with this proceeding or any other proceeding hereof. This Settlement Agreement does not constitute precedent in any other case or proceeding. Without limiting the generality of the foregoing, this Settlement Agreement shall not constitute *res judicata* or collateral estoppel as to any issue. Neither the parties to the settlement nor the Commission shall use this Settlement Agreement or the order approving it, as precedent in any case or proceeding; provided however, reference may be made to enforce or implement the provisions thereof in subsequent Commission proceedings.

11. The parties agree to waive Section 81 of the APA of 1969, as amended, MCL 24.281, as it applies to this proceeding, if the Commission approves this Settlement Agreement without modification.

Respectfully submitted,

MICHIGAN GAS UTILITIES CORPORATION

Dated: July 28, 2021

By: **Paul Collins**
One of Its Attorneys
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MICHIGAN PUBLIC SERVICE COMMISSION STAFF

Dated: July 28, 2021

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ATTORNEY GENERAL DANA NESSEL


Dated: July 28, 2021

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CITIZENS UTILITY BOARD OF MICHIGAN,
a Michigan nonprofit corporation

Dated: July 28, 2021

John R
By: **Liskey** 
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Michigan Public Service Commission
Michigan Gas Utilities Corporation
Summary of Present and Proposed Revenue by Rate Schedule

Attachment A
Page 1 of 13

Line No.	MGUC Rate Schedule	Current Revenue \$	Proposed Revenue \$	Revenue Increase \$	Revenue Increase %
1	Residential	90,703,817	98,621,001	7,917,184	8.7%
2	General Service - Small (incl. Comm. Lighting)	25,430,090	25,485,966	55,876	0.2%
3	General Service - Medium	5,950,389	5,946,284	(4,104)	-0.1%
4	General Service - Large	4,548,881	4,525,181	(23,700)	-0.5%
5	Special Contract	96,977	96,971	(7)	0.0%
6	TR-1 Transport	2,705,914	2,696,076	(9,838)	-0.4%
7	TR-2 Transport	3,804,077	3,814,533	10,456	0.3%
8	TR-3 Transport	1,318,116	1,315,708	(2,409)	-0.2%
9	Aggregated - Residential to Residential	7,358	9,214	1,856	25.2%
10	Aggregated - Small to General Service - Small	1,150,876	1,171,243	20,367	1.8%
11	Aggregated - Small to General Service - Medium	-	-	-	0.0%
12	Aggregated - Large to General Service - Large	40,652	40,446	(206)	-0.5%
13	Choice - Residential	6,270,909	7,510,443	1,239,534	19.8%
14	Choice - General Service - Small	2,963,678	3,002,043	38,365	1.3%
15	Choice - General Service - Medium	590,072	596,196	6,124	1.0%
16	Choice - General Service - Large	37,616	37,458	(159)	-0.4%
17					
18	TOTAL MGUC	\$ 145,619,422	\$ 154,868,761	\$ 9,249,339	6.35%

Line No.	Description	Billing Determinants			Present		Proposed	
		Quantity	(b)	(c)	Rate	Revenue	Rate	Revenue
						(d)	(e)	(f)
1	Residential							
2	Monthly Customer Charge	1,759,629			\$13.00	\$22,875,177	\$13.00	\$22,875,177
3	Distribution Charge	12,877,680.0			1.5871	20,438,166	2.2478	28,945,871
4	Gas Supply Acquisition Charge	12,877,680.0			0.0790	1,017,337	0.0602	775,236
5	Cost of Gas	12,877,680.0			3.6010	46,373,137	3.6010	46,373,137
6	Provisions							
7	Income Assistance - RIA	14,940				\$0	(\$13.00)	(\$194,220)
8	Income Assistance - SIA	9,600				0	(\$6.50)	(62,400)
9	Income Assistance - LIAC	3,060				0	(\$30.00)	(91,800)
10	Total Residential					\$90,703,817		\$98,621,001
11								
12	<u>Notice Calculation</u>							
13	Monthly Customer Charges	12				\$156	\$13.00	\$156
14	Distribution Charge	88.0				140	2.2478	198
15	Gas Supply Acquisition Charge	88.0				7	0.0602	5
16	Cost of Gas	88.0				317	3.6010	317
17	Total Annual Residential Bill					\$620		\$676
18								
19	Annual Residential Increase						9.1%	\$56.48
20	Monthly Residential Increase						9.1%	\$4.71

Line No.	(a) Description	(b) Billing Determinants		(c) Present		(d) Proposed		(f) Revenue
		Quantity	Units	Rate	Revenue	Rate	Revenue	
1	General Service - Small (incl. Comm. Lighting)							
2	Monthly Customer Charge	133,635	Bills	\$35.00	\$4,677,225	\$35.00	\$4,677,225	
3	Distribution Charge	3,940,132.6	Mcf	1.5870	6,252,990	1.6200	6,382,940	
4	Gas Supply Acquisition Charge	3,940,132.6	Mcf	0.0790	311,270	0.0602	237,196	
5	Cost of Gas	3,940,132.6	Mcf	3.6010	14,188,604	3.6010	14,188,604	
6	Total General Service - Small				\$25,430,090		\$25,485,966	
7								
8								
9	General Service - Medium							
10	Monthly Customer Charge	2,712	Bills	35.00	\$94,920	50.00	\$135,600	
11	Distribution Charge	1,111,717.4	Mcf	1.5870	1,764,296	1.5655	1,740,411	
12	Gas Supply Acquisition Charge	1,111,717.4	Mcf	0.0790	87,826	0.0602	66,925	
13	Cost of Gas	1,111,717.4	Mcf	3.6010	4,003,347	3.6010	4,003,347	
14	Total General Service - Medium				\$5,950,389		\$5,946,284	
15								
16								
17	General Service - Large							
18	Monthly Customer Charge	648	Bills	\$425.00	\$275,438	\$425.00	\$275,438	
19	Distribution Charge	906,880.0	Mcf	1.0322	936,082	1.0249	929,430	
20	Gas Supply Acquisition Charge	906,880.0	Mcf	0.0790	71,644	0.0602	54,594	
21	Cost of Gas	906,880.0	Mcf	3.6010	3,265,718	3.6010	3,265,718	
22	Total General Service - Large				\$4,548,881		\$4,525,181	

Line No.	(a) Description	(b) Billing Determinants		(c) Rate	Present		(e) Rate	(f) Revenue
		Quantity	Units		Revenue	Rate		
1	Special Contract							
2	Monthly Customer Charge	12	Bills	\$7,983.25	\$95,799	\$7,983.25		\$95,799
3	Distribution Charge	250.0	Mcf	1.1112	278	1.0851		271
4	Gas Supply Acquisition Charge	250.0	Mcf	0.0000	0	0.0000		0
5	Cost of Gas	250.0	Mcf	3.6010	900	3.6010		900
6	Total Special Contract				\$96,977			\$96,971

Line No.	(a) Description	(b) Billing Determinants		(c) Rate	Present		(e) Rate	(f) Revenue
		Quantity	Units		Revenue	Rate		
	TR-1 Transport							
1	Customer Charge	1,308	Bills	\$850.00	\$1,111,800	\$850.00	\$1,111,800	
2	Distribution Charge - Peak	1,325,787.9	Mcf	0.7777	1,031,065	0.7733	1,025,197	
3	Off Peak	897,002.9	Mcf	0.6277	563,049	0.6233	559,079	
4								
5	Total TR-1 Transport				\$2,705,914		\$2,696,076	
	TR-2 Transport							
1	Customer Charge	480	Bills	\$ 2,250.00	\$1,080,000	\$ 2,250.00	\$1,080,000	
2	Distribution Charge - Peak	3,275,027.6	Mcf	0.4796	1,570,703	0.4811	1,575,758	
3	Off Peak	3,499,313.0	Mcf	0.3296	1,153,374	0.3311	1,158,775	
4								
5	Total TR-2 Transport				\$3,804,077		\$3,814,533	
	TR-3 Transport							
1	Customer Charge	36	Bills	\$ 3,050.00	\$109,800	\$ 3,050.00	\$109,800	
2	Distribution Charge - Peak	1,373,834.5	Mcf	0.4651	638,970	0.4643	637,930	
3	Off Peak	1,806,874.1	Mcf	0.3151	569,346	0.3143	567,978	
4								
5	Total TR-3 Transport				\$1,318,116		\$1,315,708	

Line No.	(a) Description	(b) Billing Determinants		(c) Present		(d) Proposed		(f) Revenue
		Quantity	Units	Rate	Revenue	Rate	Revenue	
1	Aggregated - Residential to Residential							
2	Customer Charge	84	Bills	\$ 34.50	\$2,898	\$ 34.50	\$2,898	
3	Distribution Charge	2,810.0	Mcf	1.5871	4,460	2.2478	6,316	
4					\$7,358		\$9,214	
5	Total							
6	Aggregated - Small to General Service - Small							
7	Customer Charge	3,024	Bills	56.50	\$170,856	56.50	\$ 170,856	
8	Distribution Charge	617,530.0	Mcf	1.5870	980,020	1.6200	1,000,387	
9					\$1,150,876		\$1,171,243	
10	Total							
11	Aggregated - Small to General Service - Medium							
12	Customer Charge	0	Bills	56.50	\$0	71.50	\$ -	
13	Distribution Charge	0.0	Mcf	1.5870	0	1.5655	0	
14					\$0		\$0	
15	Total							
16	Aggregated - Large to General Service - Large							
17	Customer Charge	26	Bills	446.50	\$11,698	446.50	\$ 11,698	
18	Distribution Charge	28,050.0	Mcf	1.0322	28,953	1.0249	28,747	
19					\$40,652		\$40,446	
20	Total							
21	Total Aggregated				\$1,198,885		\$1,220,903	

Line No.	(a) Description	(b) Billing Determinants		(c) Rate	(d) Present		(e) Rate	(f) Revenue
		Quantity	Units		Revenue	Revenue		
1	Choice - Residential							
2	Customer Charge	253,320	Bills	\$ 13.00	\$3,293,160	\$	13.00	\$3,293,160
3	Distribution Charge	1,876,220.0	Mcf	1.5871	2,977,749		2.2478	4,217,283
4	Total				\$6,270,909			\$7,510,443
5								
6	Choice - General Service - Small							
7	Customer Charge	31,932	Bills	35.00	\$1,117,620		35.00	\$1,117,620
8	Distribution Charge	1,163,237.3	Mcf	1.5870	1,846,058		1.6200	1,884,423
9	Total				\$2,963,678			\$3,002,043
10								
11	Choice - General Service - Medium							
12	Customer Charge	912	Bills	35.00	\$31,920		50.00	\$45,600
13	Distribution Charge	351,702.7	Mcf	1.5870	558,152		1.5655	550,596
14	Total				\$590,072			\$596,196
15								
16	Choice - General Service - Large							
17	Customer Charge	36	Bills	425.00	\$15,300		425.00	\$15,300
18	Distribution Charge	21,620.0	Mcf	1.0322	22,316		1.0249	22,158
19	Total				\$37,616			\$37,458
20								
21	Total Choice				\$9,272,203			\$10,549,943
22								
23	MGUC Totals							
24	Monthly Customer Charge	2,187,794.3	Bills		\$34,963,612			\$35,017,972
25	Income Assistance Provision Credits	27,600.0	Bills		\$0			(\$348,420)
26	Distribution Charge	35,075,670.0	Mcf		41,336,026.2			51,233,550.1
27	Gas Supply Acquisition Charge	17,724,942.6	Mcf		1,488,076			1,133,952
28	Cost of Gas	17,724,942.6	Mcf		67,831,707			67,831,707
29	Total MGUC				\$145,619,422			\$154,868,761

Michigan Public Service Commission
Michigan Gas Utilities Corporation
Present and Proposed Revenue Detail Excluding Cost of Gas

Attachment A
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Line No.	(a) Description	(b) Billing Determinants		(c) Present		(d) Present		(e) Rate		(f) Proposed	
		Quantity	Units	Rate	Revenue	Rate	Revenue	Rate	Revenue	Rate	Revenue
1	Residential										
2	Monthly Customer Charge	1,759,629	Bills	\$13.00	\$22,875,177	\$13.00	\$22,875,177	\$13.00	\$22,875,177		
3	Distribution Charge	12,877,680.0	Mcf	1.5871	20,438,166	1.5871	20,438,166	2.2478	28,945,871		
4	Gas Supply Acquisition Charge	12,877,680.0	Mcf	0.0790	1,017,337	0.0790	1,017,337	0.0602	775,236		
5	Cost of Gas	12,877,680.0	Mcf	0.0000	0	0.0000	0	0.0000	0		
6	Provisions										
7	Income Assistance - RIA	14,940	Bills		\$0		\$0	(\$13.00)	(\$194,220)		
8	Income Assistance - SIA	9,600	Bills		0		0	(\$6.50)	(62,400)		
9	Income Assistance - LIAC	3,060	Bills		0		0	(\$30.00)	(91,800)		
10	Total Residential				\$44,330,680				\$52,247,864		
11											
12	Notice Calculation										
13	Monthly Customer Charges	12	Bills	\$13.00	\$156	\$13.00	\$156	\$13.00	\$156		
14	Distribution Charge	82.0	Mcf	1.5871	130	1.5871	130	2.2478	184		
15	Gas Supply Acquisition Charge	82.0	Mcf	0.0790	6	0.0790	6	0.0602	5		
16	Cost of Gas	82.0	Mcf	0.0000	0	0.0000	0	0.0000	0		
17	Total Annual Residential Bill				\$293				\$345		
18											
19	Annual Residential Increase								\$52.63		
20											
21	Monthly Residential Increase								\$4.39		

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Line No.	(a) Description	(b) Billing Determinants		(c)	(d)	(e)	(f)
		Quantity	Units	Rate	Revenue	Rate	Revenue
1	General Service - Small (incl. Comm. Lighting)						
2	Monthly Customer Charge	133,635	Bills	\$35.00	\$4,677,225	\$35.00	\$4,677,225
3	Distribution Charge	3,940,132.6	Mcf	1.5870	6,252,990	1.6200	6,382,940
4	Gas Supply Acquisition Charge	3,940,132.6	Mcf	0.0790	311,270	0.0602	237,196
5	Cost of Gas	3,940,132.6	Mcf	0.0000	0	0.0000	0
6	Total General Service - Small				\$11,241,486		\$11,297,361
7							
8							
9	General Service - Medium						
10	Monthly Customer Charge	2,712	Bills	35.00	\$94,920	50.00	\$135,600
11	Distribution Charge	1,111,717.4	Mcf	1.5870	1,764,296	1.5655	1,740,411
12	Gas Supply Acquisition Charge	1,111,717.4	Mcf	0.0790	87,826	0.0602	66,925
13	Cost of Gas	1,111,717.4	Mcf	0.0000	0	0.0000	0
14	Total General Service - Medium				\$1,947,041		\$1,942,937
15							
16							
17	General Service - Large						
18	Monthly Customer Charge	648	Bills	\$425.00	\$275,438	\$425.00	\$275,438
19	Distribution Charge	906,880.0	Mcf	1.0322	936,082	1.0249	929,430
20	Gas Supply Acquisition Charge	906,880.0	Mcf	0.0790	71,644	0.0602	54,594
21	Cost of Gas	906,880.0	Mcf	0.0000	0	0.0000	0
22	Total General Service - Large				\$1,283,163		\$1,259,463

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Line No.	(a) Description	(b)		(c)		(d)		(e)		(f)
		Billing Determinants		Present		Proposed				
		Quantity	Units	Rate	Revenue	Rate	Revenue			
1	Special Contract									
2	Monthly Customer Charge	12	Bills	\$7,983.25	\$95,799	\$7,983.25	\$95,799			\$95,799
3	Distribution Charge	250.0	Mcf	1.1112	278	1.0851	271			271
4	Gas Supply Acquisition Charge	250.0	Mcf	0.0000	0	0.0000	0			0
5	Cost of Gas	250.0	Mcf	0.0000	0	0.0000	0			0
6	Total Special Contract				\$96,077		\$96,077			\$96,070

Michigan Public Service Commission
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Line No.	(a) Description	(b) Billing Determinants		(c)	(d) Present		(e)	(f) Proposed	
		Quantity	Units		Rate	Revenue		Rate	Revenue
1	TR-1 Transport								
2		Customer Charge	1,308	Bills	\$850.00	\$1,111,800	\$850.00	\$1,111,800	
3		Distribution Charge - Peak	1,325,787.9	Mcf	0.7777	1,031,065	0.7733	1,025,197	
4	Off Peak	897,002.9	Mcf	0.6277	563,049	0.6233	559,079		
5									
6	Total TR-1 Transport				\$2,705,914		\$2,696,076		
7									
8	TR-2 Transport								
9		Customer Charge	480	Bills	\$ 2,250.00	\$1,080,000	\$ 2,250.00	\$1,080,000	
10		Distribution Charge - Peak	3,275,027.6	Mcf	0.4796	1,570,703	0.4811	1,575,758	
11	Off Peak	3,499,313.0	Mcf	0.3296	1,153,374	0.3311	1,158,775		
12									
13	Total TR-2 Transport				\$3,804,077		\$3,814,533		
14									
15	TR-3 Transport								
16		Customer Charge	36	Bills	\$ 3,050.00	\$109,800	\$ 3,050.00	\$109,800	
17		Distribution Charge - Peak	1,373,834.5	Mcf	0.4651	638,970	0.4643	637,930	
18	Off Peak	1,806,874.1	Mcf	0.3151	569,346	0.3143	567,978		
19									
	Total TR-3 Transport				\$1,318,116		\$1,315,708		

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Present and Proposed Revenue Detail Excluding Cost of Gas

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Line No.	(a) Description	(b) Billing Determinants		(c) Present		(d) Present		(e) Proposed		(f) Revenue
		Quantity	Units	Rate	Revenue	Rate	Revenue	Rate	Revenue	
1	Aggregated - Residential to Residential									
2	Customer Charge	84	Bills	\$ 34.50	\$2,898	\$ 34.50	\$2,898	\$ 34.50	\$2,898	
3	Distribution Charge	2,810.0	Mcf	1.5871	4,460	2.2478	6,316	2.2478	6,316	
4					\$7,358					\$9,214
5	Total									
6	Aggregated - Small to General Service - Small									
7	Customer Charge	3,024	Bills	56.50	\$170,856	56.50	\$170,856	\$ 170,856		
8	Distribution Charge	617,530.0	Mcf	1.5870	980,020	1.6200	1,000,387	1.6200	1,000,387	
9					\$1,150,876					\$1,171,243
10	Total									
11	Aggregated - Small to General Service - Medium									
12	Customer Charge	0	Bills	56.50	\$0	71.50	\$ -	\$ 71.50	\$ -	
13	Distribution Charge	0.0	Mcf	1.5870	0	1.5655	0	1.5655	0	
14					\$0					\$0
15	Total									
16	Aggregated - Large to General Service - Large									
17	Customer Charge	26	Bills	446.50	\$11,698	446.50	\$11,698	\$ 446.50	\$ 11,698	
18	Distribution Charge	28,050.0	Mcf	1.0322	28,953	1.0249	28,747	1.0249	28,747	
19					\$40,652					\$40,446
20	Total									
21	Total Aggregated				\$1,198,885					\$1,220,903

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Present and Proposed Revenue Detail Excluding Cost of Gas

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Line No.	(a) Description	(b) Billing Determinants		(c) Present		(d) Present		(e) Rate		(f) Proposed	
		Quantity	Units	Rate	Revenue	Rate	Revenue	Rate	Revenue	Rate	Revenue
1	Choice - Residential										
2	Customer Charge		Bills	\$	13.00	\$	3,293,160	13.00	\$	3,293,160	
3	Distribution Charge		Mcf		1.5871		2,977,749		2.2478		4,217,283
4							\$6,270,909				\$7,510,443
5	Total										
6	Choice - General Service - Small										
7	Customer Charge		Bills		35.00		\$1,117,620		35.00		\$1,117,620
8	Distribution Charge		Mcf		1.5870		1,846,058		1.6200		1,884,423
9							\$2,963,678				\$3,002,043
10	Total										
11	Choice - General Service - Medium										
12	Customer Charge		Bills		35.00		\$31,920		50.00		\$45,600
13	Distribution Charge		Mcf		1.5870		558,152		1.5655		550,596
14							\$590,072				\$596,196
15	Total										
16	Choice - General Service - Large										
17	Customer Charge		Bills		425.00		\$15,300		425.00		\$15,300
18	Distribution Charge		Mcf		1.0322		22,316		1.0249		22,158
19							\$37,616				\$37,458
20	Total										
21	Total Choice						\$9,272,203				\$10,549,943
22											
23	MGUC Totals										
24	Monthly Customer Charge		Bills				\$34,963,612				\$35,017,972
25	Income Assistance Provision Credits		Bills				\$0				(\$348,420)
26	Distribution Charge		Mcf				41,336,026				51,233,550
27	Gas Supply Acquisition Charge		Mcf				1,488,076				1,133,952
28	Cost of Gas		Mcf				0				0
29	Total MGUC						\$77,787,714				\$87,037,054

ATTACHMENT B

MICHIGAN GAS UTILITIES CORPORATION

M.P.S.C. No. 2 – GAS

(U-20718 Rate Case)

Second Revised Sheet No. A-6.00

Replaces First Sheet No. A-6.00

Continued From Sheet No. A-5.00

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Continued From Sheet No. C-19.00

C4. APPLICATION OF RATES (Condt.)

C4.3 ~~Centrally Metered Installations~~ Master Metered Systems.

A ~~centrally metered installation~~ master meter system is one that meets all of the following conditions:

- (a) The ~~complex~~ system is served by a single meter installation: and
- (b) The fuel lines are ~~buried~~ above or below ~~underground~~ from the central meter installation to the location at which each fuel line enters each building or mobile home at its outside and extend from the meter to a point at which each fuel line terminates at outside utilization equipment or at the building wall (hereby called "termination points"); and
 - ~~i. Where the complex consists of two or more separate buildings, such as apartments, multifamily dwellings, dormitories or similar type buildings are supplied with gas and at least two buildings so supplied contain four or more living units, or~~
 - ~~ii. Where the complex consists of mobile homes, four or more mobile homes used as living units are supplied with gas.~~
- (c) ~~A centrally metered installation may also be an individual building served by a single meter installation where gas is provided to multiple living units~~ Three or more said termination points exist on the fuel line system;
- (d) The system serves a third party who routinely consumes gas.

The customer served with a ~~centrally metered installation~~ master meter system must enter into an inspection and maintenance contract with the Company covering such customer-owned ~~underground~~ gas distribution system(s). The ~~underground~~ gas distribution system(s) downstream of the meter shall be paid for and owned by the customer.

The installation of the ~~underground~~ gas distribution system(s) from ~~the central metering~~ master meter to each termination point will be ~~to the location at which the gas line(s) enter(s) the customer's building or any extensions or modifications thereto, including the initiation of gas service to each building, will be~~ the responsibility of the Company in accordance with the Company's design, installation, operation and maintenance procedures for ~~underground~~ pipe system(s) and in accordance with the Standards of the Michigan Gas Safety Standards.

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Continued From Sheet No. C-20.00

C4.3 Centrally Metered Installations Master Metered Systems (Condt.)

Pursuant to R460.20335(3) ~~T~~the charge to the customer for the installation of or addition to the underground gas distribution system(s), or any extensions or modifications thereto, will be at the Company's cost plus appropriate overheads.

With respect to customer-owned underground gas distribution system(s), pursuant to R460.20335(4) the customer will pay for the cost of inspection and maintenance of such underground gas distribution system(s) downstream of the meter at costs to be determined by the Company under terms agreed to in the Contract for Maintenance of Customer-Owned Underground Gas Distribution Systems as filed with the Michigan Public Service Commission. Extensions or modifications to customer-owned underground gas distribution system(s) shall be made only in accordance with the Contract for Maintenance of Customer-Owned Underground Gas Distribution Systems and shall be made by the Company.

Failure of a ~~centrally~~ master metered customer to enter into and comply with the Contract for Maintenance of Customer-Owned Underground Gas Distribution Systems, as above described, shall be cause for cessation of gas service which will not be reinstated or installed until such contract has been executed and complied with.

C4.4 Redistribution of gas service.

Gas will not be supplied to any customer except for the customer's own use or for the use of the customer's tenants in the building or premise supplied with gas under the service agreement between the Company and the customer. Gas will not be supplied under a filed rate of this rate schedule for submetering or resale by or to any owner, tenant or occupant of any premises. A customer shall not submeter, resell or otherwise dispose of any gas supplied to him under any filed rate; except that a customer of the Company may redistribute such gas to his tenants in the premises supplied when the customer is supplied under a filed rate which does not prohibit such redistribution, and provided that no specific charge is made therein.

C4.5 Notice of change in ownership of occupancy of premises.

Immediately upon sale, lease or any other change in occupancy of the premises or any portion thereof supplied under an agreement for service, the customer shall give written notice to the Company of such change.

Continued on Sheet No. C-20.02

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C4.6 Choice of Rates

In some cases the customer is eligible to take service under a choice of rates. Upon request, the Company shall advise the customer in the selection of the rate which will give the customer the lowest cost of service, based on the information available, but the responsibility for the selection of the rate lies with the customer. After the customer has selected the rate under which the customer elects to take service, the customer shall not be permitted to change from that rate to another rate until at least 12 months have elapsed. The intent of this rule is to prohibit frequent shifts from rate to rate.

Continued on Sheet No. C-21.00

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Continued From Sheet No. C-27.00

C8. METERING CUSTOMER EQUIPMENT AND BILLING

C8.1 General provisions.

The customer shall furnish and maintain all piping and equipment beyond the point of service termination at ~~his~~their own expense, except as expressly provided under Rule C4.3, "~~Centrally metered installations~~ Master Meter System".

C8.2 Adequacy and safety of installation.

The Company shall not be required to supply gas service until the customer's installation shall have been approved by the authorities, in accordance with all applicable codes and standards, having jurisdiction over the same; and the Company further reserves the right to withhold its service, or discontinue service, whenever such installation or part thereof is deemed by the Company to be unsafe, inadequate or unsuitable for receiving the Company's service.

C8.3 Repairs - leakage of gas.

All repairs to the customer's piping and equipment shall be made by the customer, and ~~he~~the customer shall maintain the piping and equipment in the condition required by the authorities having jurisdiction and by the Company. The customer shall give immediate notice to the Company of the indication of any gas leakage.

C8.4 Back pressure and suction.

When the nature of the customer's utilization equipment is such that it may induce back-pressure or suction in the piping system carrying the Company's gas, suitable protective devices, subject to inspection and approval by the Company, shall be furnished, installed and maintained by the customer to protect the customer and the Company's facilities therefrom.

Continued on Sheet No. C-29.00

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Continued from Sheet No. C-33.00

C11. CUSTOMER ATTACHMENT PROGRAM

(1) Purpose

The Company proposes to make extension of its gas mains and/or service lines from time to time, at its own cost, to serve applicants whose requirements will not disturb or impair the service to prior users or will not require an expenditure out of proportion to the revenue obtainable there from.

The Company reserves the right to delay or deny a request for service under this rule, if fulfilling such a request could, in the Company's opinion, create conditions potentially adverse to the Company or its customers. Such conditions may include, but are not limited to, safety issues, system operating requirements or capital constraints. The provisions under this Rule are in addition to the existing rules and tariffs for customer gas service.

(2) Customer Contribution

A Customer Contribution shall be required equal to the Connection Fee plus any applicable Fixed Monthly Surcharge plus any Excessive Service Line Fee. The Connection Fee is not considered in the CAP model when calculating the Fixed Monthly Surcharge or Excessive Service Line Fee.

(3) Payment of Customer Contribution

For customers other than land developers, builders, Transportation customers, and those designated as Small General Service, Medium General Service and Large General Service, the Customer Contribution shall be paid as follows:

The Connection Fee and the Excessive Service Line Fee are payable in lump sum at the time the service agreement is executed by the customer. The Connection Fee is non-refundable. The Excessive Service Line Fee is refundable if the service line has not been installed. If the service line has been installed, the Excessive Service Line Fee is non-refundable. The Fixed Monthly Surcharge shall be payable monthly throughout the surcharge period. The Fixed Monthly Surcharge will commence on the date that the Company installs the meter. The customer may at any time elect to pay off the remaining Fixed Monthly Surcharge balance with a lump sum payment equal to the present value of the remaining monthly payments. If the present value of the Fixed Monthly Surcharge is less than \$200.00, the Company may require the customer to make a lump sum payment. The Fixed Monthly Surcharge is assessed to the property served such that any subsequent customer requesting gas service at the property address, once notified by the Company of the amount and duration of such surcharge, shall be liable for the Fixed Monthly Surcharge. Such notification may be verbal, written or in the form of a bill which includes the Fixed Monthly Surcharge. Failure of sellers, agents, lessors or other non-company parties to notify a customer of the Fixed Monthly Surcharge shall not relieve the customer's obligation to pay the Fixed Monthly Surcharge. Failure by the customer to timely pay the Fixed Monthly Surcharge shall result in the discontinuation, termination or denial of natural gas service.

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Continued from Sheet No. C-35.00

C11. Customer Attachment Program (Contd)

(7) Customer Attachment Project

A Project may consist of a single customer, requiring only the installation of a service line and meter, or may consist of numerous customers requiring the installation of mains, service lines and meters. A Project will generally be defined as a customer or group of customers that may be served from the contiguous expansion of new distribution facilities.

(8) Revenue Deficiency

A discounted Cost of Service Model (Model) will be used to calculate the Net Present Value (NPV) Revenue Deficiency anticipated from a Project. The Model will use the expected incremental revenues and incremental costs associated with the Project for each year of a twenty year period. From this information an annual net revenue excess or deficiency will be calculated. The annual net revenue excess or deficiency will be discounted and summed to determine the NPV revenue deficiency of the Project. If the NPV revenue deficiency is negative, the discounted revenues exceed the discounted costs, then a NPV revenue deficiency of zero will be used.

(9) Model Assumptions:

Incremental Revenues:

The Incremental Revenues will be calculated based on current rates and a forecast of the timing and number of customer attachments as well as the customers' annual consumption levels.

Incremental Costs:

(i) Carrying Cost Rate

The Carrying Cost Rate will be based on the weighted rate of debt, equity and associated taxes. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. The Carrying Cost Rate is equal to ~~10.08%~~ 8.22%.

Continued on Sheet No. C-37.00

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C11. Customer Attachment Program (Contd)

(ii) Plant in Service

Plant in Service shall reflect the Company's estimated cost to construct distribution mains, customer service lines, meters and pressure regulators or regulating facilities for the Project. The timing of the facility investment, primarily service lines, will correspond with the projected timing of the customer attachments.

The facility investment for an individual customer service line will be limited to the greater of 400 feet or 150% of the average length of all service lines within the Project.

(iii) Carrying Costs

The Carrying Costs will be the product of the average of beginning and end-of-year net plant, Plant in Service minus accumulated depreciation minus deferred taxes, multiplied by the Carrying Cost Rate, noted in paragraph 1 above.

(iv) Depreciation

Depreciation expense will be the product of Plant in Service multiplied by the appropriate prescribed depreciation rates approved for the Company.

(v) Property Taxes and Other Operating Expenses

Property taxes will be the product of Plant in Service multiplied by the Company's average property tax rate. All other incremental operating expenses will be included as identified. Incremental O&M will at a minimum include a proportional cost for monthly meter reading, billing and mailing.

(vi) Discount Rate

The Discount Rate will be a weighted rate of long-term debt and common equity. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. Based on the Company's rate order in Case No. U-20718 dated ~~December 11, 2015~~, the Discount Rate is equal to ~~7.44%~~6.53%.

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Continued From Sheet No. D-5.00

D4. RESIDENTIAL RATE - (General and Heating) (Contd.)

RATE

Customer Charge: Daily Monthly
\$0.4274 per customer, or \$13.00 per customer, plus

Residential Income Assistance (RIA) Service Provision:

When service is supplied to a residential customer for primary residence, where the total household income does not exceed 150% of the Federal Poverty Level, a credit shall be applied during all billing months. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:

1. A Home Heating Credit energy draft
2. State Emergency Relief
3. Assistance from a Michigan Energy Assistance Program (MEAP)
4. SNAP
5. Medicaid

The monthly credit for the Income Assistance Service Provision (RIA) shall be applied as follows:

Income Assistance Credit: \$(13.00) per customer per month

Senior Income Assistance Credit: \$(6.50) per month per customer

Low Income Assistance Credit (LIAC):

Company selected residential customers may receive the LIAC. This credit is available for up to 255 qualifying residential customers where the total household income does not exceed 150% of the Federal Poverty Level, a credit shall be applied during all billing months. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:

1. A Home Heating Credit energy draft
2. State Emergency Relief
3. Assistance from a Michigan Energy Assistance Program (MEAP)
4. SNAP
5. Medicaid

The monthly credit for the LIAC shall be applied as follows:

Low Income Assistance Credit: \$(30.00) per customer per month

If a credit balance occurs, the credit shall apply to the customer's future utility charges.

Distribution Charge
~~\$1.5871~~ \$2.2478 per Mcf, plus

Gas Supply Acquisition Charge
~~\$0.0790~~ \$0.0602 per Mcf (This charge is not applicable to Gas Choice customers or Aggregated Transportation accounts.)

Continued on Sheet No. D-7.00

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Continued From Sheet No. D-6.00

D4. RESIDENTIAL RATE - (General and Heating) (Contd.)

Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet Nos. D-1.00 ~~,and D-1.01, D-1.02 and D-1.03.~~

Main Replacement Program Rider

This rate is subject to the Main Replacement Program Rider charges set forth on Sheet Nos. D-1.04, D-1.05, D-1.06 and D-1.07.

Seasonal Service Charge

A charge of \$50.00 payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Late Payment Charge and Due Date

A late payment charge of 2%, not compounded, net of sales tax, will be added to any bill which is delinquent. Customers participating in the Winter Protection Plan will not be assessed the late payment charge. The due date shall be 21 days following the date of mailing.

Minimum Payment Option (MPO):

This option is available for Residential customers who are faced with disconnection of utility service because of past-due utility bills. Customers will be given an option to pay a percentage of the total bill (arrearage and current bill) to avoid disconnection of service. The percentage will begin at 30%. It may increase or decrease for subsequent billing cycles by up to 10% for each succeeding month, but at no time will it exceed 60% of the balance as the minimum amount. If the customer pays the minimum payment option, and the following month the arrears still fall within the disconnection parameters, the customer will be given this minimum payment option again.

Other payment options include full payment, **the Winter Protection Program** and deferred payment arrangements.

GAS ALLOCATION PROCEDURE

This rate schedule is subject to the provisions of Rule C2.7.

Continued on Sheet No. D-8.00

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Continued From Sheet No. D-7.00

D4. RESIDENTIAL RATE - (General and Heating) (Contd.)**SPECIAL TAXES**

- (1) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.
- (2) Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority upon the Company's production, transmission or sale of gas.

RULES AND REGULATIONS

Service under this rate schedule shall be subject to the Standard Rules and Regulations of the Company.

Continued on Sheet No. D-9.00

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Continued From Sheet No. D-8.00

D5. SMALL GENERAL SERVICE RATE - (General and Heating)

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this rate schedule to any non-residential customer for any purpose.

RATE

Customer Charge:

Daily Monthly
\$1.1507 per customer, or \$35.00 per customer, plus

Distribution Charge

~~\$1.5870~~ \$ 1.6200 per Mcf, plus

Gas Supply Acquisition Charge

~~\$0.0790~~ \$ 0.0602 per Mcf (This charge is not applicable to Gas Choice customers or

Aggregated Transportation accounts.)

Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet No. s. D-1.00 and D-1.01.

Main Replacement Program Rider

This rate is subject to the Main Replacement Program Rider charges set forth on Sheet Nos. D-1.04, D-1.05, D-1.06 and D-1.07.

Seasonal Service Charge

A charge of \$50.00, payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Delayed Payment Charge and Due Date

A delayed payment charge of 2%, shall be applied to the unpaid balance outstanding not compounded, net of sales tax, of any bill which is not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Continued on Sheet No. D-10.00

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Continued from Sheet No. D-9.00

D5. SMALL GENERAL SERVICE RATE - (General and Heating) (Contd)**GAS ALLOCATION PROCEDURE**

This rate schedule is subject to the provisions of Rule C2.7.

SPECIAL TAXES

- (1) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.
- (2) Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority upon the Company's production, transmission or sale of gas.

RULES AND REGULATIONS

Services under this rate schedule shall be subject to the Standard Rules and Regulations of the Company.

Continued on Sheet No. D-11.00

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D6. SMALL-MEDIUM GENERAL SERVICE RATE - (General and Heating)

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this rate schedule to any non-residential customer for any purpose.

RATE

Customer Charge:

Daily
\$1.6438 per customer, or Monthly
\$ 50.00 per customer, plus

Distribution Charge
\$ 1.5655 per Mcf, plus

Gas Supply Acquisition Charge
\$ 0.0602 per Mcf (This charge is not applicable to Gas Choice customers or Aggregated Transportation accounts.)

Gas Cost Recovery Charge
The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges:
This rate is subject to the Supplemental Charges set forth on Sheet N Nos. D-1.00 **and D-1.01.**

Main Replacement Program Rider

This rate is subject to the Main Replacement Program Rider charges set forth on Sheet Nos. D-1.04, D-1.05, D-1.06 and D-1.07.

Seasonal Service Charge
A charge of \$50.00, payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Delayed Payment Charge and Due Date
A delayed payment charge of 2% shall be applied to the unpaid balance outstanding not compounded, net of sales tax, of any bill which is not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Continued on Sheet No. D-12.00

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Continued From Sheet No. D-11.00

D6. SMALL MEDIUM GENERAL SERVICE RATE - (General and Heating) (Contd)

GAS ALLOCATION PROCEDURE

This rate schedule is subject to the provisions of Rule C2.7.

SPECIAL TAXES

- (1) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.
- (2) Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority upon the Company's production, transmission or sale of gas.

RULES AND REGULATIONS

Services under this rate schedule shall be subject to the Standard Rules and Regulations of the Company.

Continued on Sheet No. D-13.00

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Continued from Sheet No. D-14.00

D8. GAS LIGHTING RATE

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company.

<u>Rate Schedule</u>	<u>Distribution Charge</u>
Residential	\$ 1.5871 per Mcf
Commercial -	\$1.5870 <u>\$1.6200</u> per Mcf

Street Lights - (In accordance with the terms of the service agreement)

Gas Supply Acquisition Charge
~~\$0.0790~~ **\$ 0.0602** per Mcf

Gas Cost Recovery Charge
The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet No. S. D-1.00 **and D-1.01.**

Main Replacement Program Rider

This rate is subject to the Main Replacement Program Rider charges set forth on Sheet Nos. D-1.04, D-1.05, D-1.06 and D-1.07.

RULES AND REGULATIONS

Service under this rate schedule shall be subject to the Standard Rules and Regulations of the Company plus the following condition:

No additional gas burning devices may be attached to the service connection for light(s) served under this rate.

SPECIAL TAXES

- (1) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.
- (2) Bills shall be increased to offset any new or increased special tax or excise imposed by any governmental authority upon the Company's production, transmission or sale of gas.

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D9. RESIDENTIAL SERVICE – GAS DEMAND RESPONSE PROGRAM

AVAILABILITY

This schedule is available on an optional basis to residential customers. The Company has the right to limit this tariff to 50 customers.

DEFINITIONS

Gas Demand Response events will be communicated by the Company by e-mail, SMS/text messaging or phone call.

Gas Demand Response rewards will be issued at random, at the sole discretion of the Company, in the form of a one in ten chance to win a \$50 Gift Card. This is to occur within 30 days of the start of the heating season (Nov 1). An additional one in ten chance to win A \$25 Gift Card will occur within 30 days at the end of the heating season (Mar 31).

RATE

Charges as set forth on Sheet No. D-6.00. and D-7.00

Customer Charge
Distribution Charge
Gas Supply Acquisition Charge
Seasonal Service Charge
Late Payment Charge

Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet No. D-1.00 and D-1.01.

Special Taxes

This rate is subject to the Special Taxes set forth on Sheet No. D-8.00.

Main Replacement Program Rider

This rate is subject to the Main replacement Program Rider charges set forth on Sheet No. D-1.07.

Gas Allocation Procedure

This rate schedule is subject to the provisions of Rule C2.7.

SPECIAL TERMS AND PROVISIONS

This Rate schedule will apply for a minimum of one year from the date consumption under this tariff is initiated unless otherwise approved by the Company.

Availability is subject to the ability of the Company to obtain and install the required metering.

Continued on Sheet No. D-17.00

Continued from Sheet No. D-16.00

D9. RESIDENTIAL SERVICE – GAS DEMAND RESPONSE PROGRAM (Contd.)

SPECIAL TERMS AND PROVISIONS (Contd.)

Each participating customer who remains eligible to participate in the subsequent term shall be automatically re-enrolled every 12 months with at least (30) day notice. The Customer shall have the right to rescind the re-enrollment until and including 30 days from the program enrollment anniversary date. Any request to be removed from the program shall take effect at the start of the next billing cycle.

The Company shall have the sole discretion to initiate Gas Demand Response events up to 72 hours during the calendar year. Customers shall be provided with a minimum of one hour notice prior to initiation of a critical event. The minimum length of Gas Demand Response event(s) shall be 2 hours and the maximum length of an interruption shall be 8 hours.

RULES AND REGULATIONS

Service under this rate schedule shall be subject to the Standard Rules and Regulations of the Company.

Continued on Sheet No. D-18.00

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Continued from Sheet No. D-17.00

D10. SMALL GENERAL SERVICE RATE – GAS DEMAND RESPONSE PROGRAM

AVAILABILITY

This schedule is available on an optional basis to small general service customers. The Company has the right to limit this tariff to 15 customers.

DEFINITIONS

Gas Demand Response events will be communicated by the Company by e-mail, SMS/text messaging or phone call.

Gas Demand Response rewards will be issued at random, at the sole discretion of the Company, in the form of a one in ten chance to win a \$50 Gift Card. This is to occur within 30 days of the start of the heating season (Nov 1). An additional one in ten chance to win A \$25 Gift Card will occur within 30 days at the end of the heating season (Mar 31).

RATE

Charges as set forth on Sheet No. D-9.00.

Customer Charge
Distribution Charge
Gas Supply Acquisition Charge
Seasonal Service Charge
Delayed Payment Charge and Due Date

Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet Nos. D-1.00 and D1.01.

Main Replacement Program Rider

This rate is subject to the Main replacement Program Rider charges set forth on Sheet No. D-1.07.

Special Taxes

This rate is subject to the Special Taxes set forth on Sheet No. D-10.00.

Gas Allocation Procedure

This rate schedule is subject to the provisions of Rule C2.7.

SPECIAL TERMS AND PROVISIONS

This Rate schedule will apply for a minimum of one year from the date consumption under this tariff is initiated unless otherwise approved by the Company.

Availability is subject to the ability of the Company to obtain and install the required metering.

Continued on Sheet No. D-19.00

Continued from Sheet No. D-18.00

D10. SMALL GENERAL SERVICE RATE – GAS DEMAND RESPONSE PROGRAM (Contd.)

SPECIAL TERMS AND PROVISIONS (Contd.)

Each participating customer who remains eligible to participate in the subsequent term shall be automatically re-enrolled every 12 months with at least (30) day notice. The Customer shall have the right to rescind the re-enrollment until and including 30 days from the program enrollment anniversary date. Any request to be removed from the program shall take effect at the start of the next billing cycle.

The Company shall have the sole discretion to initiate ~~critical~~ Gas Demand Response events up to 72 hours during the calendar year. Customers shall be provided with a minimum of one hour notice prior to initiation of a critical event. The minimum length of a Gas Demand Response event(s) shall be 2 hours and the maximum length of an interruption shall be 8 hours.

RULES AND REGULATIONS

Service under this rate schedule shall be subject to the Standard Rules and Regulations of the Company.

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Continued from Sheet No. D-19.00

D11. MEDIUM GENERAL SERVICE RATE – GAS DEMAND RESPONSE PROGRAM

AVAILABILITY

This schedule is available on an optional basis to small general service customers. The Company has the right to limit this tariff to 10 customers.

DEFINITIONS

Gas Demand Response events will be communicated by the Company by e-mail, SMS/text messaging or phone call.

Gas Demand Response rewards will be issued at random, at the sole discretion of the Company, in the form of a one in ten chance to win a \$50 Gift Card. This is to occur within 30 days of the start of the heating season (Nov 1). An additional one in ten chance to win A \$25 Gift Card will occur within 30 days at the end of the heating season (Mar 31).

RATE

Charges as set forth on Sheet No. D-11.00.

Customer Charge
Distribution Charge
Gas Supply Acquisition Charge
Seasonal Service Charge
Delayed Payment Charge and Due Date

Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet Nos. D-1.00 and D1.01.

Main Replacement Program Rider

This rate is subject to the Main replacement Program Rider charges set forth on Sheet No. D-1.07.

Special Taxes

This rate is subject to the Special Taxes set forth on Sheet No. D-12.00.

Gas Allocation Procedure

This rate schedule is subject to the provisions of Rule C2.7.

SPECIAL TERMS AND PROVISIONS

This Rate schedule will apply for a minimum of one year from the date consumption under this tariff is initiated unless otherwise approved by the Company.

Availability is subject to the ability of the Company to obtain and install the required metering.

Continued on Sheet No. D-21.00

Continued from Sheet No. D-20.00

D11. MEDIUM GENERAL SERVICE RATE – GAS DEMAND RESPONSE PROGRAM (Contd.)

SPECIAL TERMS AND PROVISIONS (Contd.)

Each participating customer who remains eligible to participate in the subsequent term shall be automatically re-enrolled every 12 months with at least (30) day notice. The Customer shall have the right to rescind the re-enrollment until and including 30 days from the program enrollment anniversary date. Any request to be removed from the program shall take effect at the start of the next billing cycle.

The Company shall have the sole discretion to initiate ~~critical~~ Gas Demand Response events up to 72 hours during the calendar year. Customers shall be provided with a minimum of one hour notice prior to initiation of a critical event. The minimum length of a Gas Demand response Event(s) shall be 2 hours and the maximum length of an interruption shall be 8 hours.

RULES AND REGULATIONS

Service under this rate schedule shall be subject to the Standard Rules and Regulations of the Company.

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D12. LARGE GENERAL SERVICE RATE – GAS DEMAND RESPONSE PROGRAM

AVAILABILITY

This schedule is available on an optional basis to large general service customers. The Company has the right to limit this tariff to 5 customers.

DEFINITIONS

Gas Demand Response events will be communicated by the Company by e-mail, SMS/text messaging or phone call.

Gas Demand Response rewards will be issued at random, at the sole discretion of the Company, in the form of a one in ten chance to win a \$50 Gift Card. This is to occur within 30 days of the start of the heating season (Nov 1). An additional one in ten chance to win A \$25 Gift Card will occur within 30 days at the end of the heating season (Mar 31).

RATE

Charges as set forth on Sheet No. D-13.00.

Customer Charge
Distribution Charge
Gas Supply Acquisition Charge
Seasonal Service Charge
Delayed Payment Charge and Due Date

Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet Nos. D-1.00 and D1.01.

Main Replacement Program Rider

This rate is subject to the Main replacement Program Rider charges set forth on Sheet No. D-1.07.

Special Taxes

This rate is subject to the Special Taxes set forth on Sheet No. D-14.00.

Gas Allocation Procedure

This rate schedule is subject to the provisions of Rule C2.7.

SPECIAL TERMS AND PROVISIONS

This Rate schedule will apply for a minimum of one year from the date consumption under this tariff is initiated unless otherwise approved by the Company.

Availability is subject to the ability of the Company to obtain and install the required metering.

Continued on Sheet No. D-23.00

Continued from Sheet No. D-22.00

D12. LARGE GENERAL SERVICE RATE – GAS DEMAND RESPONSE PROGRAM (Contd.)

SPECIAL TERMS AND PROVISIONS (Contd.)

Each participating customer who remains eligible to participate in the subsequent term shall be automatically re-enrolled every 12 months with at least (30) day notice. The Customer shall have the right to rescind the re-enrollment until and including 30 days from the program enrollment anniversary date. Any request to be removed from the program shall take effect at the start of the next billing cycle.

The Company shall have the sole discretion to initiate ~~critical~~ Gas Demand Response events up to 72 hours during the calendar year. Customers shall be provided with a minimum of one hour notice prior to initiation of a critical event. The minimum length of a Gas Demand Response event(s) shall be 2 hours and the maximum length of an interruption shall be 8 hours.

RULES AND REGULATIONS

Service under this rate schedule shall be subject to the Standard Rules and Regulations of the Company.

Continued From Sheet No. E-12.00

E5. TRANSPORTATION SERVICE AND RATES (Contd)**E5.3 AGGREGATION OF ACCOUNTS OPTION**

- (b) Only the subsidiary accounts will be eligible for aggregation with the master account. To qualify as a subsidiary account a facility must be served under any of the Sales Service Rates or Transportation Service Rates. The customer, or the customer's agent, must specify which of the other facilities will be designated as a subsidiary account. The customer may designate some or all of its other facilities as subsidiary accounts.
- (c) The facility designated as the master account shall be subject to and billed under the provisions of its transportation tariff. Facilities designated as subsidiary accounts shall be subject to all the terms and conditions of the master account tariff, except that each subsidiary account will pay the customer charge, distribution charge and all applicable Supplemental charges as set forth on Sheet Nos. D-1.00, **and D-1.01, ~~D-1.02 and D-1.03~~** in effect for its designated sales or transportation rate, rather than the customer charge and transportation charge in effect for the master account.
- (d) Each subsidiary account will be required to have remote metering installed and will be subject to the Daily Balancing provisions contained in Section 5.8 below. Each subsidiary account will be subject to a monthly telemetering charge of \$21.50, which is in addition to the charges specified in Section E5.3 (c) above.

E5.4 RATES AND CHARGES

Monthly Charges:	Transportation Service Rate		
	TR-1	TR-2	TR-3
Customer Charge -			
Each Meter	\$ 850.00 / meter	\$ 2,250.00 / meter	\$ 3,050.00 / meter
Each Subsidiary Account	\$ 21.50 / meter	\$ 21.50 / meter	\$ 21.50 / meter
Transportation Rates:			
Peak (November to March)	\$ 0.7733 per Mcf	\$ 0.4811 per Mcf	\$ 0.4643 per Mcf
Off-Peak (April to October)	\$ 0.6233 per Mcf	\$ 0.3311 per Mcf	\$ 0.3143 per Mcf

Service CategoryTR-1 Usage between 0 and 57,500 Mcf annuallyTR-2 Usage between 57,500 and 571,400 Mcf annuallyTR-3 Usage greater than 571,400 Mcf annually

Optional Discount Rates - The Company, at its discretion, may negotiate lower rates for individual customers, down to a minimum of \$0.20 per Mcf.

DAILY BALANCING SERVICE% Difference From Nomination

>0.0% up to 8.0%

>8.0%

EffectiveRate Per Mcf

\$0.2291

\$0.4041

Applicable Daily Balancing Charges for Undertake Imbalances during High Flow Constraint Periods and Overtake Imbalances during Low Flow Constraint Periods

% Difference From Nomination

>0.0% up to 10.0%

>10.0%

EffectiveRate Per Mcf

\$0.0000

\$0.6300

Continued on Sheet No. E-14.00

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E5. TRANSPORTATION SERVICE AND RATES (Contd)

The Company, at its option, may require the installation of a heating value measurement device and the payment by the customer of a \$250.00 monthly heating value measurement charge under the following conditions:

- (a) If the customer refuses to include in its gas transportation service contract a provision that holds the Company harmless for any damages resulting from measuring errors; or
- (a) If the customer demands that heating value measurement equipment be installed.

Main Replacement Program Rider

This rate is subject to the Main replacement Program Rider charges set forth on Sheet No. D-1.07.

E5.5 GAS COST RECOVERY

Gas transported under this rate is not subject to adjustments for fluctuations in the cost of purchased gas as stated in Rule C9 of the Company's Rules, Regulations, and Rate Schedules, M.P.S.C. No. 2.

E5.6 SUPPLEMENTAL CHARGES

This rate may be subject to the Supplemental Charges set forth on Sheet No. D-1.00, ~~and D-1.01, D-1.02 and D-1.03.~~

E5.7 GAS-IN-KIND

The Company shall retain 0.31% of all gas received at the delivery point(s) to compensate it for the company-use and lost-and-unaccounted-for gas on the Company's system. This volume shall not be included in the quantity available for redelivery to the customer.

E5.8 DAILY BALANCING SERVICE

ANNUAL CONTRACT QUANTITY (ACQ) is defined as the quantity of gas, as specified in the transportation contract between the customer and the Company, that is based on the customer's maximum historical 12-month usage (determined from the customer' 36-month base period) plus adjustments for known or expected changes. The ACQ will be utilized in establishing the customer's Maximum Daily Quantity (MDQ), unless an alternative measure is agreed upon.

ADJUSTED SCHEDULED DELIVERED QUANTITY is defined as the quantity of gas to be delivered to the Company's system on behalf of the customer as reported by the interstate pipeline, adjusted for the difference in MGU's pressure base (14.73/14.65 psia, i.e. 1.0055).

Continued on Sheet No. E-14.01

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E5. TRANSPORTATION SERVICE AND RATES (Contd)

E5.8 DAILY BALANCING SERVICE (Contd.)

POOLING OPTION:

Any customer or customer's agent that causes multiple deliveries at any receipt point to Michigan Gas Utilities may, for the purposes of daily balancing, pool those deliveries together under the following option:

Pooling by Pipeline

Deliveries under this option may be pooled, provided that each delivery into the pool is to a customer or customers that utilize(s) a common Up-stream transportation provider.

The customer, or an agent acting on the customer's behalf, may select this Pooling option for a month provided that it notifies the Company in writing at least thirty (30) days prior to the due date for nominations for the month of effective service. Such notifications must include a listing of the customers to be included in the pool. A customer decision to select this pooling option, as well as the allocation method, is binding for that entire month. This Pooling option does not excuse the customer from its obligations to make timely nominations.

A current transportation customer, or an agent acting on the customer's behalf, must provide supporting paperwork to enroll the customer thirty (30) days prior to the start with a new supplier. **Suppliers no longer servicing a customer must provide supporting paperwork thirty (30) days prior to last service date. Customer shall be responsible for notifying previous supplier of discontinued service. The Company shall incur no liability for relying on information from a customer or a Supplier which the company believes to be genuine.**

A new transportation customer, or agent acting on the customer's behalf, must notify the Company in writing up to sixty (60) days prior to the due date for nomination for the month of effective transportation service to allow sufficient time for installation of new metering equipment as needed.

Deliveries are pooled together by adding the positive and negative imbalances for each customer in the pool. A fee of \$25.00 per month shall be imposed on each imbalance paper pool, with the fee billed to the marketer, broker, or aggregator that is designated as the pool's representative.

The Pool Administrator will be responsible for determining how any charges or credits will be divided among Third Party Pool members. As soon as the data becomes available to the Company, the Pool Administrator will be given individual Third Party Pool member usage information by the Company for the previous month. The Company will then bill the Pool Administrator. If the Pool Administrator defaults on the payment of any charges, the Company reserves the right to allocate charges to each Pool member and/or the Pool Administrator using its sole discretion.

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Continued From Sheet No. F-1.00

F1. GENERAL PROVISIONS (Contd.)

- (5) **Supplier Pricing:** A Supplier shall be limited to no more than a total of ten (10) Pricing Categories, until such time as the Company's billing system can accommodate additional categories. A Supplier will not be permitted to add more than two (2) Pricing Categories per month, unless prior approval is obtained from the Company. Each month, all customers within a Pricing Category shall be billed the same price, as designated by the Supplier. A Supplier shall pay a monthly Administrative Fee of \$100.00 per Supplier-designated Pricing Category. A "Pricing Category" shall be defined as a pricing pool that assesses the same rate for each of the Company's five operating districts. The Company reserves the right to require additional pools to meet operational requirements.
- (3) **Daily Delivery Obligations (DDO):** The Company will provide each Supplier with a monthly daily schedule of quantities for delivery of gas into the Company system on behalf of the Supplier's customers for each Pricing Category and delivery pools behind each of the Company's five operating districts. ~~Seven (7) business days prior to the end of the preceding month, the Company will issue a Daily Delivery Obligation (DDO).~~ The DDO will establish the anticipated daily quantity of gas to be delivered to the Company at the Point(s) of Receipt designated by the Company. ~~The DDO will generally be based upon the pooled customers' historical use for the prior year, adjusted for the prior year's weather. The DDO shall be calculated using the Company's estimation procedure. This procedure incorporates the unique heating and non-heating factors for each customer in the Pool and Heating Degree Day's.~~ This schedule may be updated by the Company on a monthly daily basis. The Company reserves the right to take into consideration the Supplier's cumulative imbalance in determining each month's DDO. ~~The DDO is subject to intra-month changes as operational conditions dictate. If the Company requires an increase or decrease in flow requirements within any month, the Company shall issue a DDO Change Notice to the Supplier as soon as possible but no later than twenty four (24) hours prior to the start of the Gas Day. During the calendar month, on the business day prior to the day of flow, the Company shall notify each Supplier by 8:30 A.M. Central Time of the DDO for the next five days of flow. If the Company has, for any reason, not posted on its electronic bulletin board (EBB) or otherwise notified the Suppliers of the DDO on or before 8:45 A.M. Central Time on any business day, the Supplier shall deliver a quantity within the previously forecasted DDO.~~ The Company shall issue such notices in a non-discriminatory manner. Scheduled daily volumes for GCC customers for electric peakers, greenhouses, grain dryers, asphalt plants and large loads without consistent or historical load information may be determined by the Company on a different basis than set forth above.

Daily Delivery Obligation (DDO) means the daily quantity of gas to be delivered by the Supplier to the Company at the Point(s) of Receipt designated by the Company.

A Supplier that fails to deliver the required DDO quantity on any day, shall pay a per MMBtu "Failure Fee" for the difference between the required DDO and the actual amount delivered in the amount of \$6.00 per MMBtu (\$10.00 per MMBtu during periods of Company-declared OFO conditions in accordance with Rule C3.2, Curtailment of Gas Service) plus the higher of (a) the cost of gas billed to sales customers pursuant to the Company's Rule C9 or (b) the current highest spot price paid for gas delivered to ANR Pipeline Company, Panhandle Eastern Pipe Line Company, Trunkline Gas Company, the MichCon index or at Chicago city gate for the corresponding date as published in Gas Daily, plus associated firm pipeline delivery costs. In addition, the Company may assess up-stream penalties to the Supplier to the extent that the Company has identified the Supplier as the cause of the penalty. (Failure Fees collected by the Company shall be reflected as a reduction to the GCR Cost of Gas Sold and identified separately on annual reconciliation reports under Rule C9.)

A Supplier who fails to deliver gas on successive days such that its Failure Fee liability exceeds its cash deposit, letter of credit or surety bond, shall be subject to having its Authorized Supplier status revoked. Subject to Rule C2, Controlled Service, the Supplier's customers shall become sales rate customers of the Company.

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F2. CUSTOMER PROTECTIONS

DEFINITIONS:

Alternative Gas Supplier (AGS) or Supplier means a marketer, broker, producer, or other entity that has received a license from the Commission and executed an Authorized Gas Supplier Agreement with the Company to deliver gas supplies to customers under Rate CC.

Customer:

- Residential means a purchaser (account holder) of natural gas that is supplied or distributed by a utility for residential purposes.
- Small Commercial means a non-residential customer (business name) with aggregate usage ~~of 500 Mcf of natural gas or less per year~~ on the Small General Service rate.
- Medium Commercial means a non-residential customer (business name) with aggregate usage on the Medium General Service rate.
- Large Commercial means a non-residential customer (business name) with aggregate usage ~~above 300 Mcf of natural gas per year that is supplied or distributed by a utility for non-residential purposes~~ on the Large General Service rate.

Legally Authorized Person means the person that has legal documentation or legal authority to enroll a residential or commercial customer into a binding contract. A legally authorized person includes, but is not limited to, an individual with power of attorney or a corporate agent authorized to enter into contracts on a corporation's behalf.

Program means the Gas Customer Choice Program approved by the Commission.

The terms "signature" or "signed" includes electronic signatures as defined in the Michigan Uniform Electronic Transactions Act.

These provisions shall be monitored and enforced solely by the Commission or its Staff.

- (1) A Supplier must provide residential and small commercial customers with a 30-day unconditional right to cancel the contract without termination fees following the date the customer signs the contract. The first day of the 30-day period is the day after the contract is entered into by the customer. The exercise of this unconditional right by the customer may occur through a verbal or written communication with the Supplier. The Supplier shall promptly submit a de-enrollment file to the Company within three (3) business days after receiving notice that a customer has cancelled the contract in order to return to the Company's sales rate. The Supplier shall not submit a de-enrollment file to the Company if the customer is transferring to another AGS. A customer who cancels within the specified period will be treated as not having exercised their customer choice option with respect to the enrollment which is cancelled. The Company is not required to de-enroll a customer until after it receives a de-enrollment file from the Supplier or a new enrollment file from a different Supplier.
- (2) A customer has the right to terminate participation with a Supplier at any time after the unconditional cancellation period, through verbal or written communication with the Supplier. The customer may switch Suppliers or cancel their contract at any time with a Supplier, ~~however the~~

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F2. CUSTOMER PROTECTIONS (Contd.)

A supplier must distribute a confirmation letter to all commercial customers by certified U.S. mail, verifiable facsimile or verifiable electronic mail within seven (7) days of the customer or legally authorized person signing a contract with the Supplier. The supplier shall be responsible for maintaining records that verify delivery and receipt of the confirmation letter, facsimile or E-mail. The confirmation letter must be sent to the business's principal office. The confirmation letter must include the date the letter was sent, the date the contract was signed, the term of the contract with end date, fixed or variable rate charged, the unconditional cancellation period, if any, any early termination fee, the Supplier's toll-free number, the Commission's toll-free number and any safety-related messages required by the Company. Suppliers must include a good-faith estimate of the Large Commercial customer's early termination fee, identifying the applicable pricing factors and an example of how the fee is calculated.

F3. SOLICITATION REQUIREMENTS

DEFINITIONS:

Alternative Gas Supplier (AGS) or Supplier means a marketer, broker, producer, or other entity that has received a license from the Commission and executed an Authorized Gas Supplier Agreement with the Company to deliver gas supplies to customers under Rate CC.

Customer:

- Residential means a purchaser (account holder) of natural gas that is supplied or distributed by a utility for residential purposes.
- Small Commercial means a non-residential customer (business name) ~~with usage of 500 Mcf of natural gas or less per year.~~ on the Small General Service rate.
- Medium Commercial means a non-residential customer (business name) on the Medium General Service rate.
- Large Commercial means a non-residential customer (business name) on the Large General Service rate with usage ~~above 500 Mcf~~ of natural gas ~~per year~~ that is supplied or distributed by a utility for non-residential purposes.

Legally Authorized Person means the person that has legal documentation or legal authority to enroll a residential or commercial customer into a binding contract. A legally authorized person includes, but is not limited to, an individual with power of attorney or a corporate agent authorized to enter into contracts on a corporation's behalf.

Program means the Gas Customer Choice Program approved by the Commission.

The terms "signature" or "signed" includes electronic signatures as defined in the Michigan Uniform Electronic Transactions Act.

These provisions shall be monitored and enforced solely by the Commission or its Staff.

- (1) It is the Supplier's responsibility to have a current valid contract with the customer at all times. The Commission or its Staff may request a reasonable number of records from a Supplier to verify compliance with this customer verification provision and, in addition, may request

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(U-20718 Rate Case)

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F3. SOLICITATION REQUIREMENTS (Contd.)

records for any customer due to a dispute. For each customer, a Supplier must be able to demonstrate that a customer has made a knowing selection of the Supplier by at least one of the following verification records:

- (A) An original signature from the customer or legally authorized person.
- (B) Independent third party verification with an audio recording of the entire verification call.
- (C) An E-mail address if signed-up through the Internet.

- (2) Suppliers and agents who are soliciting customers must comply with the following requirements:

- (A) The Supplier and its agents must clearly identify the AGS on whose behalf they are soliciting.
- (B) The Supplier and its agents must not represent themselves as employees or agents of the Company.
- (C) The Supplier and its agents must affirmatively indicate if they are a marketing affiliate of the Company, that the affiliate is a separate entity and that the affiliate is not regulated by the Michigan Public Service Commission.
- (D) The Supplier and its agents must submit residential and small commercial contract(s), marketing materials and scripts to the Commission Staff for review at least five (5) business days prior to using the materials in the marketplace.
- (E) The Supplier and its agents cannot remove the original of the customer's bill from the residence ~~or~~ small commercial office or medium commercial office.
- (F) The Supplier and its agents must comply with truth in advertising in all verbal, written, or electronic statements to the customer.
- (G) A Supplier who is actively marketing and/or enrolling customers in the Company's territory will post to the Commission's gas rate comparison website at MI.gov/CompareMIGas its generally available offers for residential, and small commercial customers and medium commercial customers per the Terms and Conditions of the AGS licensing application.

- (3) A Supplier must provide a copy of the contract to the customer, including all terms and conditions. The contract must contain all provisions as set forth in Section F2.

F4. SUPPLIER LICENSING AND CODE OF CONDUCT

DEFINITIONS:

Alternative Gas Supplier (AGS) or Supplier means a marketer, broker, producer, or other entity that has received a license from the Commission and executed an Authorized Gas Supplier Agreement with the Company to deliver gas supplies to customers under Rate CC.

Customer:

- Residential means a purchaser (account holder) of natural gas that is supplied or distributed by a utility for residential purposes.
- Small Commercial means a non-residential customer (business name) ~~with usage of 500 Mcf of natural gas or less per year~~ on the Small General Service rate.
- Medium Commercial means a non-residential customer (business name) on the Medium General Service rate.
- Large Commercial means a non-residential customer (business name) on the Large General Service rate with usage ~~above 500 Mcf~~ of natural gas ~~per year~~ that is supplied or distributed by a utility for non-residential purposes.

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SECTION D RATE SCHEDULES

D2. SUPPLEMENTAL CHARGES (contd.)

MRP RIDER

MAIN REPLACEMENT PROGRAM RIDER

APPLICABILITY

Applicable to all customers receiving service under the Company's sales and transportation rate schedules and Special Contract Customers.

MAIN REPLACEMENT PROGRAM (MRP)

This MRP Rider as approved by the MPSC recovers the cost of the MRP not included in MGUC's base rates. These projects included pipeline replacements and related costs. By having this surcharge in place, MCUC recovers over time the costs associated with these replacement projects, which should reduce the frequency of expensive general rate cases in the future.

All customers receiving service under Rate Schedules Residential, Small General Service, Medium General Service, Large General Service, TR-1, TR-2, TR-3 and Special Contract shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate which will enable the Company to begin and complete the replacement initiative.

The company can bill this surcharge to all of its customers monthly. The program will be reviewed annually, in order to reflect the impact on the Company's annual revenue requirements of net plant additions as offset by the operation and maintenance expense reductions during the most recent twelve months ended December 31 of each calendar year.

This Rider surcharge will become effective with the first billing cycle of January 2023, and reflects the allocation of the required revenue increase needed based upon the main allocation factor of average and peak and the number of customers per rate group as defined and approved in the Company's last rate proceeding.

The Rider MRP charge will be implemented on a bill rendered basis beginning in January 2023 and will continue as approved in U-20718 until new rates are established in a future contested case addressing the MRP. Per Customer Meter charges may annually. The charge for the specific Rate Schedule is:

Continued on Sheet No. D-1.07

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**SECTION D
RATE SCHEDULES**

D2. SUPPLEMENTAL CHARGES (contd.)

MRP RIDER

MAIN REPLACEMENT PROGRAM RIDER

The Rider MRP charge will be implemented on a service rendered basis beginning in January 2023 and will continue as approved in U-20718 until the earlier of either: (i) base rates are established in a future contested case addressing the MRP, or (ii) December 31, 2027. Per Customer Meter charges may change annually. The charge for the specific Rate Schedule is:

Customer Class	Per Customer Meter
Residential	\$0.06/month
Small General Service	\$0.13/month
Medium General Service	\$1.25/month
Large General Service	\$2.36/month
Transportation:	
TR-1	\$3.07/month
TR-2	\$19.49/month
TR-3	\$119.48/month
Aggregated - Residential	\$0.12/month
Aggregated - Small General Service	\$0.47/month
Aggregated - Medium General Service	\$1.48/month
Aggregated - Large General Service	\$2.48/month
Choice – Residential	\$0.06/month
Choice – Small General Service	\$0.15/month
Choice – Medium General Service	\$0.87/month
Choice – Large General Service	\$1.58/month
Special Contract	\$27.44/month

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(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
Line No.	Line Description	Total MGU Natural Gas	General Service- Residential	Customer Choice- Residential	Agg Transport- Residential	General Service- Small	Customer Choice- GS- Small	Agg Transport- GS- Small	Transport-TR-1	General Service- Large	Transport-TR-2	Customer Choice- GS- Large	Agg Transport- GS- Large	Transport-TR-3	Special Contract
1	2022 dist. main plant in service (Worksheet ALN-2)	196,127,120	125,614,406	18,163,305	11,576	21,025,607	5,904,853	1,709,439	4,836,299	1,837,722	11,288,176	68,510	77,918	5,191,908	397,400
2	2022 dist. main class allocation	1.000000	0.640474	0.092610	0.000059	0.107204	0.030107	0.008716	0.024659	0.009370	0.057555	0.000349	0.000397	0.026472	0.002026
3	MRP Revenue Requirement (Exhibit A-20)	\$162,476	\$104,062	\$15,047	\$10	\$17,418	\$4,892	\$1,416	\$4,007	\$1,522	\$9,351	\$57	\$65	\$4,301	\$329
4	2022 daily average customers (Exhibit A-16, Schedule F1.3)	182,332	146,650	21,110	7	11,364	2,737	252	109	54	40	3	2	3	1
5	Throughput (MCF) (Exhibit A-16, Schedule F1.3)	35,075,670	12,877,680	1,876,220	2,810	5,051,850	1,514,940	617,530	2,222,791	906,880	6,774,341	21,620	28,050	3,180,709	250
6	Average use per customer		87.8	88.9	401.4	444.6	553.5	2,450.5	20,392.6	16,803.7	169,358.5	7,206.7	12,910.0	1,060,236.2	250.0
7	Annual cost per customer		\$0.71	\$0.71	\$1.37	\$1.53	\$1.79	\$5.62	\$36.76	\$28.21	\$233.78	\$18.92	\$29.71	\$1,433.70	\$329.22
8	Monthly cost per customer		\$0.06	\$0.06	\$0.12	\$0.13	\$0.15	\$0.47	\$3.07	\$2.36	\$19.49	\$1.58	\$2.48	\$119.48	\$27.44

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
Line No.	Line Description	Total MGU Natural Gas	General Service Residential	Customer Choice- Residential	Agg Transport- Residential	General Service Small	Customer Choice-GS- Small	Agg Transport- GS-Small	Transport-TR-1	General Service Large	Transport-TR-2	Customer Choice-GS- Large	Agg Transport- GS-Large	Transport-TR-3	Special Contract
1	2022 dist. main plant in service (Worksheet ALN-2)	196,127,120	125,614,406	18,163,305	11,576	21,025,607	5,904,853	1,709,439	4,836,299	1,837,722	11,288,176	68,510	77,918	5,191,908	397,400
2	2022 dist. main class allocation	1.000000	0.640474	0.092610	0.000059	0.107204	0.030107	0.008716	0.024659	0.009370	0.057555	0.000349	0.000397	0.026472	0.002026
3	MRP Revenue Requirement (Exhibit A-20)	\$751,510	\$481,323	\$69,597	\$44	\$80,565	\$22,626	\$6,550	\$18,531	\$7,042	\$43,253	\$263	\$299	\$19,894	\$1,523
4	2022 daily average customers (Exhibit A-16, Schedule F1.3)	182,332	146,650	21,110	7	11,364	2,737	252	109	54	40	3	2	3	1
5	Throughput (MCF) (Exhibit A-16, Schedule F1.3)	35,075,670	12,877,680	1,876,220	2,810	5,051,850	1,514,940	617,530	2,222,791	906,880	6,774,341	21,620	28,050	3,180,709	250
6	Average use per customer		87.8	88.9	401.4	444.6	553.5	2,450.5	20,392.6	16,803.7	169,358.5	7,206.7	12,910.0	1,060,236.2	250.0
7	Annual cost per customer		\$3.28	\$3.30	\$6.34	\$7.09	\$8.27	\$25.99	\$170.01	\$130.48	\$1,081.34	\$87.50	\$137.41	\$6,631.36	\$1,522.74
8	Monthly cost per customer		\$0.28	\$0.28	\$0.53	\$0.60	\$0.69	\$2.17	\$14.17	\$10.88	\$90.12	\$7.30	\$11.46	\$552.62	\$126.90

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
Line No.	Line Description	Total MGU Natural Gas	General Service Residential	Customer Choice- Residential	Agg Transport- Residential	General Service Small	Customer Choice-GS- Small	Agg Transport- GS-Small	Transport-TR-1	General Service Large	Transport-TR-2	Customer Choice-GS- Large	Agg Transport- GS-Large	Transport-TR-3	Special Contract
1	2022 dist. main plant in service (Worksheet ALN-2)	196,127,120	125,614,406	18,163,305	11,576	21,025,607	5,904,853	1,709,439	4,836,299	1,837,722	11,288,176	68,510	77,918	5,191,908	397,400
2	2022 dist. main class allocation	1.000000	0.640474	0.092610	0.000059	0.107204	0.030107	0.008716	0.024659	0.009370	0.057555	0.000349	0.000397	0.026472	0.002026
3	MRP Revenue Requirement (Exhibit A-20)	\$1,544,177	\$989,006	\$143,006	\$91	\$165,542	\$46,491	\$13,459	\$38,078	\$14,469	\$88,876	\$539	\$613	\$40,878	\$3,129
4	2022 daily average customers (Exhibit A-16, Schedule F1.3)	182,332	146,650	21,110	7	11,364	2,737	252	109	54	40	3	2	3	1
5	Throughput (MCF) (Exhibit A-16, Schedule F1.3)	35,075,670	12,877,680	1,876,220	2,810	5,051,850	1,514,940	617,530	2,222,791	906,880	6,774,341	21,620	28,050	3,180,709	250
6	Average use per customer		87.8	88.9	401.4	444.6	553.5	2,450.5	20,392.6	16,803.7	169,358.5	7,206.7	12,910.0	1,060,236.2	250.0
7	Annual cost per customer		\$6.74	\$6.77	\$13.02	\$14.57	\$16.99	\$53.41	\$349.34	\$268.10	\$2,221.89	\$179.80	\$282.35	\$13,625.90	\$3,128.87
8	Monthly cost per customer		\$0.57	\$0.57	\$1.09	\$1.22	\$1.42	\$4.46	\$29.12	\$22.35	\$185.16	\$14.99	\$23.53	\$1,135.50	\$260.74

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	
Line No.	Line Description	Total MGU Natural Gas	General Service Residential	Customer Choice- Residential	Agg Transport- Residential	General Service Small	Customer Choice-GS- Small	Agg Transport- GS-Small	Transport-TR-1	General Service Large	Transport-TR-2	Customer Choice-GS- Large	Agg Transport- GS-Large	Transport-TR-3	Special Contract
1	2022 dist. main plant in service (Worksheet ALN-2)	196,127,120	125,614,406	18,163,305	11,576	21,025,607	5,904,853	1,709,439	4,836,299	1,837,722	11,288,176	68,510	77,918	5,191,908	397,400
2	2022 dist. main class allocation	1.000000	0.640474	0.092610	0.000059	0.107204	0.030107	0.008716	0.024659	0.009370	0.057555	0.000349	0.000397	0.026472	0.002026
3	MRP Revenue Requirement (Exhibit A-20)	\$2,314,763	\$1,482,547	\$214,370	\$137	\$248,152	\$69,691	\$20,175	\$57,080	\$21,689	\$133,227	\$809	\$920	\$61,277	\$4,690
4	2022 daily average customers (Exhibit A-16, Schedule F1.3)	182,332	146,650	21,110	7	11,364	2,737	252	109	54	40	3	2	3	1
5	Throughput (MCF) (Exhibit A-16, Schedule F1.3)	35,075,670	12,877,680	1,876,220	2,810	5,051,850	1,514,940	617,530	2,222,791	906,880	6,774,341	21,620	28,050	3,180,709	250
6	Average use per customer		87.8	88.9	401.4	444.6	553.5	2,450.5	20,392.6	16,803.7	169,358.5	7,206.7	12,910.0	1,060,236.2	250.0
7	Annual cost per customer		\$10.11	\$10.15	\$19.52	\$21.84	\$25.46	\$80.06	\$523.67	\$401.89	\$3,330.68	\$269.53	\$423.26	\$20,425.59	\$4,690.26
8	Monthly cost per customer		\$0.85	\$0.85	\$1.63	\$1.82	\$2.13	\$6.68	\$43.64	\$33.50	\$277.56	\$22.47	\$35.28	\$1,702.14	\$390.86

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	
Line No.	Line Description	Total MGU Natural Gas	General Service Residential	Customer Choice- Residential	Agg Transport- Residential	General Service Small	Customer Choice-GS- Small	Agg Transport- GS-Small	Transport-TR-1	General Service Large	Transport-TR-2	Customer Choice-GS- Large	Agg Transport- GS-Large	Transport-TR-3	Special Contract
1	2022 dist. main plant in service (Workpaper ALN-2)	196,127,120	125,614,406	18,163,305	11,576	21,025,607	5,904,853	1,709,439	4,836,299	1,837,722	11,288,176	68,510	77,918	5,191,908	397,400
2	2022 dist. main class allocation	1.000000	0.640474	0.092610	0.000059	0.107204	0.030107	0.008716	0.024659	0.009370	0.057555	0.000349	0.000397	0.026472	0.002026
3	MRP Revenue Requirement (Exhibit A-20)	\$2,691,984	\$1,724,147	\$249,304	\$159	\$288,591	\$81,048	\$23,463	\$66,382	\$25,224	\$154,938	\$940	\$1,069	\$71,263	\$5,455
4	2022 daily average customers (Exhibit A-16, Schedule F1.3)	182,332	146,650	21,110	7	11,364	2,737	252	109	54	40	3	2	3	1
5	Throughput (MCF) (Exhibit A-16, Schedule F1.3)	35,075,670	12,877,680	1,876,220	2,810	5,051,850	1,514,940	617,530	2,222,791	906,880	6,774,341	21,620	28,050	3,180,709	250
6	Average use per customer		87.8	88.9	401.4	444.6	553.5	2,450.5	20,392.6	16,803.7	169,358.5	7,206.7	12,910.0	1,060,236.2	250.0
7	Annual cost per customer		\$11.76	\$11.81	\$22.70	\$25.40	\$29.61	\$93.11	\$609.01	\$467.38	\$3,873.46	\$313.45	\$492.23	\$23,754.21	\$5,454.60
8	Monthly cost per customer		\$0.98	\$0.99	\$1.90	\$2.12	\$2.47	\$7.76	\$50.76	\$38.95	\$322.79	\$26.13	\$41.02	\$1,979.52	\$454.55

STATE OF MICHIGAN
BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the matter of the application of MICHIGAN)	
GAS UTILITIES CORPORATION for authority)	Case No. U-20718
to increase retail natural gas rates and for other)	
relief.)	
_____)	

AMENDED SETTLEMENT AGREEMENT

Pursuant to § 78 of the Administrative Procedures Act of 1969 (“APA”), as amended, MCL 24.278, and Rule 431 of the Michigan Administrative Hearing System’s Administrative Hearing Rules, 2015 AC, R 792.10431, MCL 24.278, Michigan Gas Utilities Corporation (“MGUC”), the Michigan Public Service Commission Staff (“Staff”), Attorney General Dana Nessel (“Attorney General”), and the Citizens Utility Board of Michigan (“CUB”) (collectively the “parties”) agree as follows:

1. On July 29, 2021, MGUC filed the Settlement Agreement in this docket as signed by all parties which resolved all contested issues in this case. The Settlement Agreement consists of eleven paragraphs (paragraph 7 consisting of several subsections) of terms/understandings and Attachments A, B and C.

2. After filing the Settlement Agreement, MGUC discovered that Attachment B is incomplete. Specifically, 25 tariff sheets (Nos. A-12.00, C-13.00, C-21.00, C-29.00, C-30.00, C-35.00, C-38.00, C-39.00, C-40.00, C-41.00, C-42.00, C-43.00, C-44.00, C-45.00, D-1.02, D-1.03, D-1.04, D-1.05, E-5.00, E-6.00, E-12.00, F-3.00, F-7.00, F-8.00 and F-9.00) were inadvertently excluded therefrom.


3. To correct the oversight with respect to the missing tariff sheets, the parties are attaching hereto an Amended Attachment B which incorporates the missing 25 tariff sheets (all 25 sheets compiled at the back of the attachment as originally filed.) The parties agree that this Amended Attachment B supersedes and replaces Attachment B as filed with the Settlement Agreement on July 29, 2021, and any reference to Attachment B in the July 29, 2021 Settlement Agreement should be interpreted therein as a reference to Amended Attachment B hereto.

4. The parties agree that, except Amended Attachment B as described in the foregoing paragraphs herein, all terms and understandings of the July 29, 2021 Settlement Agreement and Attachments A and C remain unchanged and in full force and effect.

Respectfully submitted,

MICHIGAN GAS UTILITIES CORPORATION


Dated: August 30, 2021

Sherri Wellman
By:  Digitally signed by: Sherri Wellman
DN: CN = Sherri Wellman email = wellmans@millercanfield.com C = AD O = Miller Canfield
Date: 2021.08.30 09:13:07 -04'00'

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MICHIGAN PUBLIC SERVICE COMMISSION STAFF

Dated: August 30, 2021


By: _____

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ATTORNEY GENERAL DANA NESSEL

Dated: August 30, 2021

Michael E. Moody

Digitally signed by Michael E.

Moody

Date: 2021.08.31 15:09:06 -04'00'

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CITIZENS UTILITY BOARD OF MICHIGAN,
a Michigan nonprofit corporation

Dated: August 30, 2021

John R Liskey

Digitally signed by John R Liskey

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Liskey Attorney At Law PLLC, ou,

email=john@liskeypllc.com, c=US

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By: _____

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38080557.1/131120.00089

AMENDED ATTACHMENT B

MICHIGAN GAS UTILITIES CORPORATION

M.P.S.C. No. 2 – GAS

(U-20718 Rate Case)

Second Revised Sheet No. A-6.00

Replaces First Sheet No. A-6.00

Continued From Sheet No. A-5.00

INDEX

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D4.	RESIDENTIAL RATE	D-5.00
D5.	SMALL GENERAL SERVICE RATE	<u>D-9.00</u>
D6.	SMALL <u>MEDIUM</u> GENERAL SERVICE RATE	D-11.00
D7.	LARGE GENERAL SERVICE RATE	D- 13 <u>14</u> .00
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SECTION E GAS TRANSPORTATION SERVICE

Sheet No.

E1.	GAS TRANSPORTATION SERVICE RULES	
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Continued on Sheet No. A-7.00

Issued: January 1, 2022

By: Theodore Eidukas

VP Regulatory Affairs

Milwaukee, Wisconsin

Continued From Sheet No. C-19.00

C4. APPLICATION OF RATES (Condt.)

C4.3 ~~Centrally Metered Installations~~ Master Metered Systems.

A ~~centrally metered installation~~ master meter system is one that meets all of the following conditions:

- (a) The ~~complex~~ system is served by a single meter installation: and
- (b) The fuel lines are ~~buried~~ above or below ~~underground~~ from the central meter installation to the location at which each fuel line enters each building or mobile home at its outside and extend from the meter to a point at which each fuel line terminates at outside utilization equipment or at the building wall (hereby called "termination points"); and
 - ~~i. Where the complex consists of two or more separate buildings, such as apartments, multifamily dwellings, dormitories or similar type buildings are supplied with gas and at least two buildings so supplied contain four or more living units, or~~
 - ~~ii. Where the complex consists of mobile homes, four or more mobile homes used as living units are supplied with gas.~~
- (c) ~~A centrally metered installation may also be an individual building served by a single meter installation where gas is provided to multiple living units~~ Three or more said termination points exist on the fuel line system;
- (d) The system serves a third party who routinely consumes gas.

The customer served with a ~~centrally metered installation~~ master meter system must enter into an inspection and maintenance contract with the Company covering such customer-owned ~~underground~~ gas distribution system(s). The ~~underground~~ gas distribution system(s) downstream of the meter shall be paid for and owned by the customer.

The installation of the ~~underground~~ gas distribution system(s) from ~~the central metering~~ master meter to each termination point will be ~~to the location at which the gas line(s) enter(s) the customer's building or any extensions or modifications thereto, including the initiation of gas service to each building, will be~~ the responsibility of the Company in accordance with the Company's design, installation, operation and maintenance procedures for ~~underground~~ pipe system(s) and in accordance with the Standards of the Michigan Gas Safety Standards.

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In Case No.: U-20718

Continued From Sheet No. C-20.00

C4.3 Centrally Metered Installations Master Metered Systems (Condt.)

Pursuant to R460.20335(3) ~~T~~he charge to the customer for the installation of or addition to the underground gas distribution system(s), or any extensions or modifications thereto, will be at the Company's cost plus appropriate overheads.

With respect to customer-owned underground gas distribution system(s), pursuant to R460.20335(4) the customer will pay for the cost of inspection and maintenance of such underground gas distribution system(s) downstream of the meter at costs to be determined by the Company under terms agreed to in the Contract for Maintenance of Customer-Owned Underground Gas Distribution Systems as filed with the Michigan Public Service Commission. Extensions or modifications to customer-owned underground gas distribution system(s) shall be made only in accordance with the Contract for Maintenance of Customer-Owned Underground Gas Distribution Systems and shall be made by the Company.

Failure of a ~~centrally~~ master metered customer to enter into and comply with the Contract for Maintenance of Customer-Owned Underground Gas Distribution Systems, as above described, shall be cause for cessation of gas service which will not be reinstated or installed until such contract has been executed and complied with.

C4.4 Redistribution of gas service.

Gas will not be supplied to any customer except for the customer's own use or for the use of the customer's tenants in the building or premise supplied with gas under the service agreement between the Company and the customer. Gas will not be supplied under a filed rate of this rate schedule for submetering or resale by or to any owner, tenant or occupant of any premises. A customer shall not submeter, resell or otherwise dispose of any gas supplied to him under any filed rate; except that a customer of the Company may redistribute such gas to his tenants in the premises supplied when the customer is supplied under a filed rate which does not prohibit such redistribution, and provided that no specific charge is made therein.

C4.5 Notice of change in ownership of occupancy of premises.

Immediately upon sale, lease or any other change in occupancy of the premises or any portion thereof supplied under an agreement for service, the customer shall give written notice to the Company of such change.

Continued on Sheet No. C-20.02

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Continued From Sheet No. C-20.00

C4.6 Choice of Rates

In some cases the customer is eligible to take service under a choice of rates. Upon request, the Company shall advise the customer in the selection of the rate which will give the customer the lowest cost of service, based on the information available, but the responsibility for the selection of the rate lies with the customer. After the customer has selected the rate under which the customer elects to take service, the customer shall not be permitted to change from that rate to another rate until at least 12 months have elapsed. The intent of this rule is to prohibit frequent shifts from rate to rate.

Continued on Sheet No. C-21.00

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Continued From Sheet No. C-27.00

C8. METERING CUSTOMER EQUIPMENT AND BILLING

C8.1 General provisions.

The customer shall furnish and maintain all piping and equipment beyond the point of service termination at ~~his~~their own expense, except as expressly provided under Rule C4.3, "~~Centrally metered installations~~ Master Meter System".

C8.2 Adequacy and safety of installation.

The Company shall not be required to supply gas service until the customer's installation shall have been approved by the authorities, in accordance with all applicable codes and standards, having jurisdiction over the same; and the Company further reserves the right to withhold its service, or discontinue service, whenever such installation or part thereof is deemed by the Company to be unsafe, inadequate or unsuitable for receiving the Company's service.

C8.3 Repairs - leakage of gas.

All repairs to the customer's piping and equipment shall be made by the customer, and ~~he~~the customer shall maintain the piping and equipment in the condition required by the authorities having jurisdiction and by the Company. The customer shall give immediate notice to the Company of the indication of any gas leakage.

C8.4 Back pressure and suction.

When the nature of the customer's utilization equipment is such that it may induce back-pressure or suction in the piping system carrying the Company's gas, suitable protective devices, subject to inspection and approval by the Company, shall be furnished, installed and maintained by the customer to protect the customer and the Company's facilities therefrom.

Continued on Sheet No. C-29.00

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Continued from Sheet No. C-33.00

C11. CUSTOMER ATTACHMENT PROGRAM**(1) Purpose**

The Company proposes to make extension of its gas mains and/or service lines from time to time, at its own cost, to serve applicants whose requirements will not disturb or impair the service to prior users or will not require an expenditure out of proportion to the revenue obtainable there from.

The Company reserves the right to delay or deny a request for service under this rule, if fulfilling such a request could, in the Company's opinion, create conditions potentially adverse to the Company or its customers. Such conditions may include, but are not limited to, safety issues, system operating requirements or capital constraints. The provisions under this Rule are in addition to the existing rules and tariffs for customer gas service.

(2) Customer Contribution

A Customer Contribution shall be required equal to the Connection Fee plus any applicable Fixed Monthly Surcharge plus any Excessive Service Line Fee. The Connection Fee is not considered in the CAP model when calculating the Fixed Monthly Surcharge or Excessive Service Line Fee.

(3) Payment of Customer Contribution

For customers other than land developers, builders, Transportation customers, and those designated as Small General Service, Medium General Service and Large General Service, the Customer Contribution shall be paid as follows:

The Connection Fee and the Excessive Service Line Fee are payable in lump sum at the time the service agreement is executed by the customer. The Connection Fee is non-refundable. The Excessive Service Line Fee is refundable if the service line has not been installed. If the service line has been installed, the Excessive Service Line Fee is non-refundable. The Fixed Monthly Surcharge shall be payable monthly throughout the surcharge period. The Fixed Monthly Surcharge will commence on the date that the Company installs the meter. The customer may at any time elect to pay off the remaining Fixed Monthly Surcharge balance with a lump sum payment equal to the present value of the remaining monthly payments. If the present value of the Fixed Monthly Surcharge is less than \$200.00, the Company may require the customer to make a lump sum payment. The Fixed Monthly Surcharge is assessed to the property served such that any subsequent customer requesting gas service at the property address, once notified by the Company of the amount and duration of such surcharge, shall be liable for the Fixed Monthly Surcharge. Such notification may be verbal, written or in the form of a bill which includes the Fixed Monthly Surcharge. Failure of sellers, agents, lessors or other non-company parties to notify a customer of the Fixed Monthly Surcharge shall not relieve the customer's obligation to pay the Fixed Monthly Surcharge. Failure by the customer to timely pay the Fixed Monthly Surcharge shall result in the discontinuation, termination or denial of natural gas service.

Continued on Sheet No. C-35.00

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Continued from Sheet No. C-35.00

C11. Customer Attachment Program (Contd)

(7) Customer Attachment Project

A Project may consist of a single customer, requiring only the installation of a service line and meter, or may consist of numerous customers requiring the installation of mains, service lines and meters. A Project will generally be defined as a customer or group of customers that may be served from the contiguous expansion of new distribution facilities.

(8) Revenue Deficiency

A discounted Cost of Service Model (Model) will be used to calculate the Net Present Value (NPV) Revenue Deficiency anticipated from a Project. The Model will use the expected incremental revenues and incremental costs associated with the Project for each year of a twenty year period. From this information an annual net revenue excess or deficiency will be calculated. The annual net revenue excess or deficiency will be discounted and summed to determine the NPV revenue deficiency of the Project. If the NPV revenue deficiency is negative, the discounted revenues exceed the discounted costs, then a NPV revenue deficiency of zero will be used.

(9) Model Assumptions:

Incremental Revenues:

The Incremental Revenues will be calculated based on current rates and a forecast of the timing and number of customer attachments as well as the customers' annual consumption levels.

Incremental Costs:

(i) Carrying Cost Rate

The Carrying Cost Rate will be based on the weighted rate of debt, equity and associated taxes. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. The Carrying Cost Rate is equal to ~~10.08%~~ 8.22%.

Continued on Sheet No. C-37.00

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Continued from Sheet No. C-36.00

C11. Customer Attachment Program (Contd)

(ii) Plant in Service

Plant in Service shall reflect the Company's estimated cost to construct distribution mains, customer service lines, meters and pressure regulators or regulating facilities for the Project. The timing of the facility investment, primarily service lines, will correspond with the projected timing of the customer attachments.

The facility investment for an individual customer service line will be limited to the greater of 400 feet or 150% of the average length of all service lines within the Project.

(iii) Carrying Costs

The Carrying Costs will be the product of the average of beginning and end-of-year net plant, Plant in Service minus accumulated depreciation minus deferred taxes, multiplied by the Carrying Cost Rate, noted in paragraph 1 above.

(iv) Depreciation

Depreciation expense will be the product of Plant in Service multiplied by the appropriate prescribed depreciation rates approved for the Company.

(v) Property Taxes and Other Operating Expenses

Property taxes will be the product of Plant in Service multiplied by the Company's average property tax rate. All other incremental operating expenses will be included as identified. Incremental O&M will at a minimum include a proportional cost for monthly meter reading, billing and mailing.

(vi) Discount Rate

The Discount Rate will be a weighted rate of long-term debt and common equity. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. Based on the Company's rate order in Case No. U-20718 dated ~~December 11, 2015~~, the Discount Rate is equal to ~~7.44%~~6.53%.

Continued on Sheet No. C-38.00

Issued: January 1, 2022By: Theodore Eidukas
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In Case No: U-20718

Continued From Sheet No. D-5.00

D4. RESIDENTIAL RATE - (General and Heating) (Contd.)

RATE

Customer Charge: Daily Monthly
\$0.4274 per customer, or \$13.00 per customer, plus

Residential Income Assistance (RIA) Service Provision:

When service is supplied to a residential customer for primary residence, where the total household income does not exceed 150% of the Federal Poverty Level, a credit shall be applied during all billing months. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:

- 1. A Home Heating Credit energy draft**
- 2. State Emergency Relief**
- 3. Assistance from a Michigan Energy Assistance Program (MEAP)**
- 4. SNAP**
- 5. Medicaid**

The monthly credit for the Income Assistance Service Provision (RIA) shall be applied as follows:

Income Assistance Credit: \$(13.00) per customer per month

Senior Income Assistance Credit: \$(6.50) per month per customer

Low Income Assistance Credit (LIAC):

Company selected residential customers may receive the LIAC. This credit is available for up to 255 qualifying residential customers where the total household income does not exceed 150% of the Federal Poverty Level, a credit shall be applied during all billing months. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:

- 1. A Home Heating Credit energy draft**
- 2. State Emergency Relief**
- 3. Assistance from a Michigan Energy Assistance Program (MEAP)**
- 4. SNAP**
- 5. Medicaid**

The monthly credit for the LIAC shall be applied as follows:

Low Income Assistance Credit: \$(30.00) per customer per month

If a credit balance occurs, the credit shall apply to the customer's future utility charges.

Distribution Charge
~~\$1.5871~~ **\$2.2478** per Mcf, plus

Gas Supply Acquisition Charge
~~\$0.0790~~ **\$0.0602** per Mcf (This charge is not applicable to Gas Choice customers or Aggregated Transportation accounts.)

Continued on Sheet No. D-7.00

Issued: January 1, 2022
By: Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

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Continued From Sheet No. D-6.00

D4. RESIDENTIAL RATE - (General and Heating) (Contd.)

Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet Nos. D-1.00 and D-1.01, ~~D-1.02 and D-1.03~~.

Main Replacement Program Rider

This rate is subject to the Main Replacement Program Rider charges set forth on Sheet Nos. D-1.04, D-1.05, D-1.06 and D-1.07.

Seasonal Service Charge

A charge of \$50.00 payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Late Payment Charge and Due Date

A late payment charge of 2%, not compounded, net of sales tax, will be added to any bill which is delinquent. Customers participating in the Winter Protection Plan will not be assessed the late payment charge. The due date shall be 21 days following the date of mailing.

Minimum Payment Option (MPO):

This option is available for Residential customers who are faced with disconnection of utility service because of past-due utility bills. Customers will be given an option to pay a percentage of the total bill (arrearage and current bill) to avoid disconnection of service. The percentage will begin at 30%. It may increase or decrease for subsequent billing cycles by up to 10% for each succeeding month, but at no time will it exceed 60% of the balance as the minimum amount. If the customer pays the minimum payment option, and the following month the arrears still fall within the disconnection parameters, the customer will be given this minimum payment option again.

Other payment options include full payment, **the Winter Protection Program** and deferred payment arrangements.

GAS ALLOCATION PROCEDURE

This rate schedule is subject to the provisions of Rule C2.7.

Continued on Sheet No. D-8.00

Issued: January 1, 2022
By: Theodore Eidukas
VP Regulatory Affairs
Milwaukee, Wisconsin

Effective for Service
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Continued From Sheet No. D-7.00

D4. RESIDENTIAL RATE - (General and Heating) (Contd.)**SPECIAL TAXES**

- (1) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.
- (2) Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority upon the Company's production, transmission or sale of gas.

RULES AND REGULATIONS

Service under this rate schedule shall be subject to the Standard Rules and Regulations of the Company.

Continued on Sheet No. D-9.00

Issued: January 1, 2022

By: Theodore Eidukas
VP Regulatory Affairs
Milwaukee, Wisconsin

Effective for Service

On and After: January 1, 2022

Issued Under Authority of
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Dated:

In Case No: U-20718

Continued From Sheet No. D-8.00

D5. SMALL GENERAL SERVICE RATE - (General and Heating)

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this rate schedule to any non-residential customer for any purpose.

RATE

Customer Charge:

Daily Monthly
\$1.1507 per customer, or \$35.00 per customer, plus

Distribution Charge

~~\$1.5870~~ \$ 1.6200 per Mcf, plus

Gas Supply Acquisition Charge

~~\$0.0790~~ \$ 0.0602 per Mcf (This charge is not applicable to Gas Choice customers or

Aggregated Transportation accounts.)

Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet No. s. D-1.00 and D-1.01.

Main Replacement Program Rider

This rate is subject to the Main Replacement Program Rider charges set forth on Sheet Nos. D-1.04, D-1.05, D-1.06 and D-1.07.

Seasonal Service Charge

A charge of \$50.00, payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Delayed Payment Charge and Due Date

A delayed payment charge of 2%, shall be applied to the unpaid balance outstanding not compounded, net of sales tax, of any bill which is not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Continued on Sheet No. D-10.00

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Continued from Sheet No. D-9.00

D5. SMALL GENERAL SERVICE RATE - (General and Heating) (Contd)**GAS ALLOCATION PROCEDURE**

This rate schedule is subject to the provisions of Rule C2.7.

SPECIAL TAXES

- (1) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.
- (2) Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority upon the Company's production, transmission or sale of gas.

RULES AND REGULATIONS

Services under this rate schedule shall be subject to the Standard Rules and Regulations of the Company.

Continued on Sheet No. D-11.00

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Continued from Sheet No. D-10.00

D6. SMALL-MEDIUM GENERAL SERVICE RATE - (General and Heating)

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this rate schedule to any non-residential customer for any purpose.

RATE

Customer Charge:

\$1.6438 Daily per customer, or \$ 50.00 Monthly per customer, plus

Distribution Charge

\$ 1.5655 per Mcf, plus

Gas Supply Acquisition Charge

\$ 0.0602 per Mcf (This charge is not applicable to Gas Choice customers or Aggregated Transportation accounts.)

Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges:

This rate is subject to the Supplemental Charges set forth on Sheet N Nos. D-1.00 and D-1.01.

Main Replacement Program Rider

This rate is subject to the Main Replacement Program Rider charges set forth on Sheet Nos. D-1.04, D-1.05, D-1.06 and D-1.07.

Seasonal Service Charge

A charge of \$50.00, payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Delayed Payment Charge and Due Date

A delayed payment charge of 2% shall be applied to the unpaid balance outstanding not compounded, net of sales tax, of any bill which is not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Continued on Sheet No. D-12.00

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Continued From Sheet No. D-11.00

D6. SMALL MEDIUM GENERAL SERVICE RATE - (General and Heating) (Contd)

GAS ALLOCATION PROCEDURE

This rate schedule is subject to the provisions of Rule C2.7.

SPECIAL TAXES

- (1) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.
- (2) Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority upon the Company's production, transmission or sale of gas.

RULES AND REGULATIONS

Services under this rate schedule shall be subject to the Standard Rules and Regulations of the Company.

Continued on Sheet No. D-13.00

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Continued from Sheet No. D-14.00

D8. GAS LIGHTING RATE

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company.

<u>Rate Schedule</u>	<u>Distribution Charge</u>
Residential	\$ 1.5871 per Mcf
Commercial -	\$1.5870 <u>\$1.6200</u> per Mcf

Street Lights - (In accordance with the terms of the service agreement)

Gas Supply Acquisition Charge
~~\$0.0790~~ **\$ 0.0602** per Mcf

Gas Cost Recovery Charge
The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet No. s. D-1.00 **and D-1.01.**

Main Replacement Program Rider

This rate is subject to the Main Replacement Program Rider charges set forth on Sheet Nos. D-1.04, D-1.05, D-1.06 and D-1.07.

RULES AND REGULATIONS

Service under this rate schedule shall be subject to the Standard Rules and Regulations of the Company plus the following condition:

No additional gas burning devices may be attached to the service connection for light(s) served under this rate.

SPECIAL TAXES

- (1) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.
- (2) Bills shall be increased to offset any new or increased special tax or excise imposed by any governmental authority upon the Company's production, transmission or sale of gas.

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Continued from Sheet No. D-15.00

D9. RESIDENTIAL SERVICE – GAS DEMAND RESPONSE PROGRAM

AVAILABILITY

This schedule is available on an optional basis to residential customers. The Company has the right to limit this tariff to 50 customers.

DEFINITIONS

Gas Demand Response events will be communicated by the Company by e-mail, SMS/text messaging or phone call.

Gas Demand Response rewards will be issued at random, at the sole discretion of the Company, in the form of a one in ten chance to win a \$50 Gift Card. This is to occur within 30 days of the start of the heating season (Nov 1). An additional one in ten chance to win A \$25 Gift Card will occur within 30 days at the end of the heating season (Mar 31).

RATE

Charges as set forth on Sheet No. D-6.00. and D-7.00

Customer Charge
Distribution Charge
Gas Supply Acquisition Charge
Seasonal Service Charge
Late Payment Charge

Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet No. D-1.00 and D-1.01.

Special Taxes

This rate is subject to the Special Taxes set forth on Sheet No. D-8.00.

Main Replacement Program Rider

This rate is subject to the Main replacement Program Rider charges set forth on Sheet No. D-1.07.

Gas Allocation Procedure

This rate schedule is subject to the provisions of Rule C2.7.

SPECIAL TERMS AND PROVISIONS

This Rate schedule will apply for a minimum of one year from the date consumption under this tariff is initiated unless otherwise approved by the Company.

Availability is subject to the ability of the Company to obtain and install the required metering.

Continued on Sheet No. D-17.00

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Continued from Sheet No. D-16.00

D9. RESIDENTIAL SERVICE – GAS DEMAND RESPONSE PROGRAM (Contd.)

SPECIAL TERMS AND PROVISIONS (Contd.)

Each participating customer who remains eligible to participate in the subsequent term shall be automatically re-enrolled every 12 months with at least (30) day notice. The Customer shall have the right to rescind the re-enrollment until and including 30 days from the program enrollment anniversary date. Any request to be removed from the program shall take effect at the start of the next billing cycle.

The Company shall have the sole discretion to initiate Gas Demand Response events up to 72 hours during the calendar year. Customers shall be provided with a minimum of one hour notice prior to initiation of a critical event. The minimum length of Gas Demand Response event(s) shall be 2 hours and the maximum length of an interruption shall be 8 hours.

RULES AND REGULATIONS

Service under this rate schedule shall be subject to the Standard Rules and Regulations of the Company.

Continued on Sheet No. D-18.00

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Continued from Sheet No. D-17.00

D10. SMALL GENERAL SERVICE RATE – GAS DEMAND RESPONSE PROGRAM

AVAILABILITY

This schedule is available on an optional basis to small general service customers. The Company has the right to limit this tariff to 15 customers.

DEFINITIONS

Gas Demand Response events will be communicated by the Company by e-mail, SMS/text messaging or phone call.

Gas Demand Response rewards will be issued at random, at the sole discretion of the Company, in the form of a one in ten chance to win a \$50 Gift Card. This is to occur within 30 days of the start of the heating season (Nov 1). An additional one in ten chance to win A \$25 Gift Card will occur within 30 days at the end of the heating season (Mar 31).

RATE

Charges as set forth on Sheet No. D-9.00.

Customer Charge
Distribution Charge
Gas Supply Acquisition Charge
Seasonal Service Charge
Delayed Payment Charge and Due Date

Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet Nos. D-1.00 and D1.01.

Main Replacement Program Rider

This rate is subject to the Main replacement Program Rider charges set forth on Sheet No. D-1.07.

Special Taxes

This rate is subject to the Special Taxes set forth on Sheet No. D-10.00.

Gas Allocation Procedure

This rate schedule is subject to the provisions of Rule C2.7.

SPECIAL TERMS AND PROVISIONS

This Rate schedule will apply for a minimum of one year from the date consumption under this tariff is initiated unless otherwise approved by the Company.

Availability is subject to the ability of the Company to obtain and install the required metering.

Continued on Sheet No. D-19.00

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Continued from Sheet No. D-18.00

D10. SMALL GENERAL SERVICE RATE – GAS DEMAND RESPONSE PROGRAM (Contd.)

SPECIAL TERMS AND PROVISIONS (Contd.)

Each participating customer who remains eligible to participate in the subsequent term shall be automatically re-enrolled every 12 months with at least (30) day notice. The Customer shall have the right to rescind the re-enrollment until and including 30 days from the program enrollment anniversary date. Any request to be removed from the program shall take effect at the start of the next billing cycle.

The Company shall have the sole discretion to initiate ~~critical~~ Gas Demand Response events up to 72 hours during the calendar year. Customers shall be provided with a minimum of one hour notice prior to initiation of a critical event. The minimum length of a Gas Demand Response event(s) shall be 2 hours and the maximum length of an interruption shall be 8 hours.

RULES AND REGULATIONS

Service under this rate schedule shall be subject to the Standard Rules and Regulations of the Company.

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Continued from Sheet No. D-19.00

D11. MEDIUM GENERAL SERVICE RATE – GAS DEMAND RESPONSE PROGRAM

AVAILABILITY

This schedule is available on an optional basis to small general service customers. The Company has the right to limit this tariff to 10 customers.

DEFINITIONS

Gas Demand Response events will be communicated by the Company by e-mail, SMS/text messaging or phone call.

Gas Demand Response rewards will be issued at random, at the sole discretion of the Company, in the form of a one in ten chance to win a \$50 Gift Card. This is to occur within 30 days of the start of the heating season (Nov 1). An additional one in ten chance to win A \$25 Gift Card will occur within 30 days at the end of the heating season (Mar 31).

RATE

Charges as set forth on Sheet No. D-11.00.

Customer Charge
Distribution Charge
Gas Supply Acquisition Charge
Seasonal Service Charge
Delayed Payment Charge and Due Date

Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet Nos. D-1.00 and D1.01.

Main Replacement Program Rider

This rate is subject to the Main replacement Program Rider charges set forth on Sheet No. D-1.07.

Special Taxes

This rate is subject to the Special Taxes set forth on Sheet No. D-12.00.

Gas Allocation Procedure

This rate schedule is subject to the provisions of Rule C2.7.

SPECIAL TERMS AND PROVISIONS

This Rate schedule will apply for a minimum of one year from the date consumption under this tariff is initiated unless otherwise approved by the Company.

Availability is subject to the ability of the Company to obtain and install the required metering.

Continued on Sheet No. D-21.00

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D11. MEDIUM GENERAL SERVICE RATE – GAS DEMAND RESPONSE PROGRAM (Contd.)

SPECIAL TERMS AND PROVISIONS (Contd.)

Each participating customer who remains eligible to participate in the subsequent term shall be automatically re-enrolled every 12 months with at least (30) day notice. The Customer shall have the right to rescind the re-enrollment until and including 30 days from the program enrollment anniversary date. Any request to be removed from the program shall take effect at the start of the next billing cycle.

The Company shall have the sole discretion to initiate ~~critical~~ Gas Demand Response events up to 72 hours during the calendar year. Customers shall be provided with a minimum of one hour notice prior to initiation of a critical event. The minimum length of a Gas Demand response Event(s) shall be 2 hours and the maximum length of an interruption shall be 8 hours.

RULES AND REGULATIONS

Service under this rate schedule shall be subject to the Standard Rules and Regulations of the Company.

Continued on Sheet No. D-22.00

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Continued from Sheet No. D-21.00

D12. LARGE GENERAL SERVICE RATE – GAS DEMAND RESPONSE PROGRAM

AVAILABILITY

This schedule is available on an optional basis to large general service customers. The Company has the right to limit this tariff to 5 customers.

DEFINITIONS

Gas Demand Response events will be communicated by the Company by e-mail, SMS/text messaging or phone call.

Gas Demand Response rewards will be issued at random, at the sole discretion of the Company, in the form of a one in ten chance to win a \$50 Gift Card. This is to occur within 30 days of the start of the heating season (Nov 1). An additional one in ten chance to win A \$25 Gift Card will occur within 30 days at the end of the heating season (Mar 31).

RATE

Charges as set forth on Sheet No. D-13.00.

Customer Charge
Distribution Charge
Gas Supply Acquisition Charge
Seasonal Service Charge
Delayed Payment Charge and Due Date

Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet Nos. D-1.00 and D1.01.

Main Replacement Program Rider

This rate is subject to the Main replacement Program Rider charges set forth on Sheet No. D-1.07.

Special Taxes

This rate is subject to the Special Taxes set forth on Sheet No. D-14.00.

Gas Allocation Procedure

This rate schedule is subject to the provisions of Rule C2.7.

SPECIAL TERMS AND PROVISIONS

This Rate schedule will apply for a minimum of one year from the date consumption under this tariff is initiated unless otherwise approved by the Company.

Availability is subject to the ability of the Company to obtain and install the required metering.

Continued on Sheet No. D-23.00

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D12. LARGE GENERAL SERVICE RATE – GAS DEMAND RESPONSE PROGRAM (Contd.)

SPECIAL TERMS AND PROVISIONS (Contd.)

Each participating customer who remains eligible to participate in the subsequent term shall be automatically re-enrolled every 12 months with at least (30) day notice. The Customer shall have the right to rescind the re-enrollment until and including 30 days from the program enrollment anniversary date. Any request to be removed from the program shall take effect at the start of the next billing cycle.

The Company shall have the sole discretion to initiate ~~critical~~ Gas Demand Response events up to 72 hours during the calendar year. Customers shall be provided with a minimum of one hour notice prior to initiation of a critical event. The minimum length of a Gas Demand Response event(s) shall be 2 hours and the maximum length of an interruption shall be 8 hours.

RULES AND REGULATIONS

Service under this rate schedule shall be subject to the Standard Rules and Regulations of the Company.

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E5. TRANSPORTATION SERVICE AND RATES (Contd)

E5.3 AGGREGATION OF ACCOUNTS OPTION

- (b) Only the subsidiary accounts will be eligible for aggregation with the master account. To qualify as a subsidiary account a facility must be served under any of the Sales Service Rates or Transportation Service Rates. The customer, or the customer's agent, must specify which of the other facilities will be designated as a subsidiary account. The customer may designate some or all of its other facilities as subsidiary accounts.
- (c) The facility designated as the master account shall be subject to and billed under the provisions of its transportation tariff. Facilities designated as subsidiary accounts shall be subject to all the terms and conditions of the master account tariff, except that each subsidiary account will pay the customer charge, distribution charge and all applicable Supplemental charges as set forth on Sheet Nos. D-1.00, and D-1.01, ~~D-1.02 and D-1.03~~ in effect for its designated sales or transportation rate, rather than the customer charge and transportation charge in effect for the master account.
- (d) Each subsidiary account will be required to have remote metering installed and will be subject to the Daily Balancing provisions contained in Section 5.8 below. Each subsidiary account will be subject to a monthly telemetering charge of \$21.50, which is in addition to the charges specified in Section E5.3 (c) above.

E5.4 RATES AND CHARGES

Monthly Charges:	Transportation Service Rate		
	TR-1	TR-2	TR-3
Customer Charge -			
Each Meter	\$ 850.00 / meter	\$ 2,250.00 / meter	\$ 3,050.00 / meter
<u>Each Subsidiary Account</u>	<u>\$ 21.50 / meter</u>	<u>\$ 21.50 / meter</u>	<u>\$ 21.50 / meter</u>
Transportation Rates:			
Peak (November to March)	\$ 0.7733 per Mcf	\$ 0.4811 per Mcf	\$ 0.4643 per Mcf
Off-Peak (April to October)	\$ 0.6233 per Mcf	\$ 0.3311 per Mcf	\$ 0.3143 per Mcf

Service Category

- TR-1 Usage between 0 and 57,500 Mcf annually
TR-2 Usage between 57,500 and 571,400 Mcf annually
TR-3 Usage greater than 571,400 Mcf annually

Optional Discount Rates - The Company, at its discretion, may negotiate lower rates for individual customers, down to a minimum of \$0.20 per Mcf.

DAILY BALANCING SERVICE	Effective
<u>% Difference From Nomination</u>	<u>Rate Per Mcf</u>
>0.0% up to 8.0%	\$0.2291
>8.0%	\$0.4041

Applicable Daily Balancing Charges for Undertake Imbalances during High Flow Constraint Periods and Overtake Imbalances during Low Flow Constraint Periods

<u>% Difference From Nomination</u>	Effective
	<u>Rate Per Mcf</u>
>0.0% up to 10.0%	\$0.0000
>10.0%	\$0.6300

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E5. TRANSPORTATION SERVICE AND RATES (Contd)

The Company, at its option, may require the installation of a heating value measurement device and the payment by the customer of a \$250.00 monthly heating value measurement charge under the following conditions:

- (a) If the customer refuses to include in its gas transportation service contract a provision that holds the Company harmless for any damages resulting from measuring errors; or
- (a) If the customer demands that heating value measurement equipment be installed.

Main Replacement Program Rider

This rate is subject to the Main replacement Program Rider charges set forth on Sheet No. D-1.07.

E5.5 GAS COST RECOVERY

Gas transported under this rate is not subject to adjustments for fluctuations in the cost of purchased gas as stated in Rule C9 of the Company's Rules, Regulations, and Rate Schedules, M.P.S.C. No. 2.

E5.6 SUPPLEMENTAL CHARGES

This rate may be subject to the Supplemental Charges set forth on Sheet No. D-1.00, ~~and D-1.01, D-1.02 and D-1.03.~~

E5.7 GAS-IN-KIND

The Company shall retain 0.31% of all gas received at the delivery point(s) to compensate it for the company-use and lost-and-unaccounted-for gas on the Company's system. This volume shall not be included in the quantity available for redelivery to the customer.

E5.8 DAILY BALANCING SERVICE

ANNUAL CONTRACT QUANTITY (ACQ) is defined as the quantity of gas, as specified in the transportation contract between the customer and the Company, that is based on the customer's maximum historical 12-month usage (determined from the customer's 36-month base period) plus adjustments for known or expected changes. The ACQ will be utilized in establishing the customer's Maximum Daily Quantity (MDQ), unless an alternative measure is agreed upon.

ADJUSTED SCHEDULED DELIVERED QUANTITY is defined as the quantity of gas to be delivered to the Company's system on behalf of the customer as reported by the interstate pipeline, adjusted for the difference in MGU's pressure base (14.73/14.65 psia, i.e. 1.0055).

Continued on Sheet No. E-14.01

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E5. TRANSPORTATION SERVICE AND RATES (Contd)

E5.8 DAILY BALANCING SERVICE (Contd.)

POOLING OPTION:

Any customer or customer's agent that causes multiple deliveries at any receipt point to Michigan Gas Utilities may, for the purposes of daily balancing, pool those deliveries together under the following option:

Pooling by Pipeline

Deliveries under this option may be pooled, provided that each delivery into the pool is to a customer or customers that utilize(s) a common Up-stream transportation provider.

The customer, or an agent acting on the customer's behalf, may select this Pooling option for a month provided that it notifies the Company in writing at least thirty (30) days prior to the due date for nominations for the month of effective service. Such notifications must include a listing of the customers to be included in the pool. A customer decision to select this pooling option, as well as the allocation method, is binding for that entire month. This Pooling option does not excuse the customer from its obligations to make timely nominations.

A current transportation customer, or an agent acting on the customer's behalf, must provide supporting paperwork to enroll the customer thirty (30) days prior to the start with a new supplier. **Suppliers no longer servicing a customer must provide supporting paperwork thirty (30) days prior to last service date. Customer shall be responsible for notifying previous supplier of discontinued service. The Company shall incur no liability for relying on information from a customer or a Supplier which the company believes to be genuine.**

A new transportation customer, or agent acting on the customer's behalf, must notify the Company in writing up to sixty (60) days prior to the due date for nomination for the month of effective transportation service to allow sufficient time for installation of new metering equipment as needed.

Deliveries are pooled together by adding the positive and negative imbalances for each customer in the pool. A fee of \$25.00 per month shall be imposed on each imbalance paper pool, with the fee billed to the marketer, broker, or aggregator that is designated as the pool's representative.

The Pool Administrator will be responsible for determining how any charges or credits will be divided among Third Party Pool members. As soon as the data becomes available to the Company, the Pool Administrator will be given individual Third Party Pool member usage information by the Company for the previous month. The Company will then bill the Pool Administrator. If the Pool Administrator defaults on the payment of any charges, the Company reserves the right to allocate charges to each Pool member and/or the Pool Administrator using its sole discretion.

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F1. GENERAL PROVISIONS (Contd.)

- (5) **Supplier Pricing:** A Supplier shall be limited to no more than a total of ten (10) Pricing Categories, until such time as the Company's billing system can accommodate additional categories. A Supplier will not be permitted to add more than two (2) Pricing Categories per month, unless prior approval is obtained from the Company. Each month, all customers within a Pricing Category shall be billed the same price, as designated by the Supplier. A Supplier shall pay a monthly Administrative Fee of \$100.00 per Supplier-designated Pricing Category. A "Pricing Category" shall be defined as a pricing pool that assesses the same rate for each of the Company's five operating districts. The Company reserves the right to require additional pools to meet operational requirements.
- (3) **Daily Delivery Obligations (DDO):** The Company will provide each Supplier with a ~~monthly daily~~ schedule of quantities for delivery of gas into the Company system on behalf of the Supplier's customers for each Pricing Category and delivery pools behind each of the Company's five operating districts. ~~Seven (7) business days prior to the end of the preceding month, the Company will issue a Daily Delivery Obligation (DDO).~~ The DDO will establish the anticipated daily quantity of gas to be delivered to the Company at the Point(s) of Receipt designated by the Company. ~~The DDO will generally be based upon the pooled customers' historical use for the prior year, adjusted for the prior year's weather. The DDO shall be calculated using the Company's estimation procedure. This procedure incorporates the unique heating and non-heating factors for each customer in the Pool and Heating Degree Day's.~~ This schedule may be updated by the Company on a ~~monthly daily~~ basis. The Company reserves the right to take into consideration the Supplier's cumulative imbalance in determining each month's DDO. ~~The DDO is subject to intra-month changes as operational conditions dictate. If the Company requires an increase or decrease in flow requirements within any month, the Company shall issue a DDO Change Notice to the Supplier as soon as possible but no later than twenty four (24) hours prior to the start of the Gas Day. During the calendar month, on the business day prior to the day of flow, the Company shall notify each Supplier by 8:30 A.M. Central Time of the DDO for the next five days of flow. If the Company has, for any reason, not posted on its electronic bulletin board (EBB) or otherwise notified the Suppliers of the DDO on or before 8:45 A.M. Central Time on any business day, the Supplier shall deliver a quantity within the previously forecasted DDO.~~ The Company shall issue such notices in a non-discriminatory manner. Scheduled daily volumes for GCC customers for electric peakers, greenhouses, grain dryers, asphalt plants and large loads without consistent or historical load information may be determined by the Company on a different basis than set forth above.

Daily Delivery Obligation (DDO) means the daily quantity of gas to be delivered by the Supplier to the Company at the Point(s) of Receipt designated by the Company.

A Supplier that fails to deliver the required DDO quantity on any day, shall pay a per MMBtu "Failure Fee" for the difference between the required DDO and the actual amount delivered in the amount of \$6.00 per MMBtu (\$10.00 per MMBtu during periods of Company-declared OFO conditions in accordance with Rule C3.2, Curtailment of Gas Service) plus the higher of (a) the cost of gas billed to sales customers pursuant to the Company's Rule C9 or (b) the current highest spot price paid for gas delivered to ANR Pipeline Company, Panhandle Eastern Pipe Line Company, Trunkline Gas Company, the MichCon index or at Chicago city gate for the corresponding date as published in Gas Daily, plus associated firm pipeline delivery costs. In addition, the Company may assess up-stream penalties to the Supplier to the extent that the Company has identified the Supplier as the cause of the penalty. (Failure Fees collected by the Company shall be reflected as a reduction to the GCR Cost of Gas Sold and identified separately on annual reconciliation reports under Rule C9.)

A Supplier who fails to deliver gas on successive days such that its Failure Fee liability exceeds its cash deposit, letter of credit or surety bond, shall be subject to having its Authorized Supplier status revoked. Subject to Rule C2, Controlled Service, the Supplier's customers shall become sales rate customers of the Company.

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F2. CUSTOMER PROTECTIONS

DEFINITIONS:

Alternative Gas Supplier (AGS) or Supplier means a marketer, broker, producer, or other entity that has received a license from the Commission and executed an Authorized Gas Supplier Agreement with the Company to deliver gas supplies to customers under Rate CC.

Customer:

- Residential means a purchaser (account holder) of natural gas that is supplied or distributed by a utility for residential purposes.
- Small Commercial means a non-residential customer (business name) with aggregate usage ~~of 500 Mcf of natural gas or less per year~~ on the Small General Service rate.
- Medium Commercial means a non-residential customer (business name) with aggregate usage on the Medium General Service rate.
- Large Commercial means a non-residential customer (business name) with aggregate usage ~~above 300 Mcf of natural gas per year that is supplied or distributed by a utility for non-residential purposes~~ on the Large General Service rate.

Legally Authorized Person means the person that has legal documentation or legal authority to enroll a residential or commercial customer into a binding contract. A legally authorized person includes, but is not limited to, an individual with power of attorney or a corporate agent authorized to enter into contracts on a corporation's behalf.

Program means the Gas Customer Choice Program approved by the Commission.

The terms "signature" or "signed" includes electronic signatures as defined in the Michigan Uniform Electronic Transactions Act.

These provisions shall be monitored and enforced solely by the Commission or its Staff.

- (1) A Supplier must provide residential and small commercial customers with a 30-day unconditional right to cancel the contract without termination fees following the date the customer signs the contract. The first day of the 30-day period is the day after the contract is entered into by the customer. The exercise of this unconditional right by the customer may occur through a verbal or written communication with the Supplier. The Supplier shall promptly submit a de-enrollment file to the Company within three (3) business days after receiving notice that a customer has cancelled the contract in order to return to the Company's sales rate. The Supplier shall not submit a de-enrollment file to the Company if the customer is transferring to another AGS. A customer who cancels within the specified period will be treated as not having exercised their customer choice option with respect to the enrollment which is cancelled. The Company is not required to de-enroll a customer until after it receives a de-enrollment file from the Supplier or a new enrollment file from a different Supplier.
- (2) A customer has the right to terminate participation with a Supplier at any time after the unconditional cancellation period, through verbal or written communication with the Supplier. The customer may switch Suppliers or cancel their contract at any time with a Supplier, ~~however the~~

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F2. CUSTOMER PROTECTIONS (Contd.)

A supplier must distribute a confirmation letter to all commercial customers by certified U.S. mail, verifiable facsimile or verifiable electronic mail within seven (7) days of the customer or legally authorized person signing a contract with the Supplier. The supplier shall be responsible for maintaining records that verify delivery and receipt of the confirmation letter, facsimile or E-mail. The confirmation letter must be sent to the business's principal office. The confirmation letter must include the date the letter was sent, the date the contract was signed, the term of the contract with end date, fixed or variable rate charged, the unconditional cancellation period, if any, any early termination fee, the Supplier's toll-free number, the Commission's toll-free number and any safety-related messages required by the Company. Suppliers must include a good-faith estimate of the Large Commercial customer's early termination fee, identifying the applicable pricing factors and an example of how the fee is calculated.

F3. SOLICITATION REQUIREMENTS

DEFINITIONS:

Alternative Gas Supplier (AGS) or Supplier means a marketer, broker, producer, or other entity that has received a license from the Commission and executed an Authorized Gas Supplier Agreement with the Company to deliver gas supplies to customers under Rate CC.

Customer:

- Residential means a purchaser (account holder) of natural gas that is supplied or distributed by a utility for residential purposes.
- Small Commercial means a non-residential customer (business name) ~~with usage of 500 Mcf of natural gas or less per year.~~ on the Small General Service rate.
- Medium Commercial means a non-residential customer (business name) on the Medium General Service rate.
- Large Commercial means a non-residential customer (business name) on the Large General Service rate with usage ~~above 500 Mcf~~ of natural gas ~~per year~~ that is supplied or distributed by a utility for non-residential purposes.

Legally Authorized Person means the person that has legal documentation or legal authority to enroll a residential or commercial customer into a binding contract. A legally authorized person includes, but is not limited to, an individual with power of attorney or a corporate agent authorized to enter into contracts on a corporation's behalf.

Program means the Gas Customer Choice Program approved by the Commission.

The terms "signature" or "signed" includes electronic signatures as defined in the Michigan Uniform Electronic Transactions Act.

These provisions shall be monitored and enforced solely by the Commission or its Staff.

- (1) It is the Supplier's responsibility to have a current valid contract with the customer at all times. The Commission or its Staff may request a reasonable number of records from a Supplier to verify compliance with this customer verification provision and, in addition, may request

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F3. SOLICITATION REQUIREMENTS (Contd.)

records for any customer due to a dispute. For each customer, a Supplier must be able to demonstrate that a customer has made a knowing selection of the Supplier by at least one of the following verification records:

- (A) An original signature from the customer or legally authorized person.
- (B) Independent third party verification with an audio recording of the entire verification call.
- (C) An E-mail address if signed-up through the Internet.

- (2) Suppliers and agents who are soliciting customers must comply with the following requirements:

- (A) The Supplier and its agents must clearly identify the AGS on whose behalf they are soliciting.
- (B) The Supplier and its agents must not represent themselves as employees or agents of the Company.
- (C) The Supplier and its agents must affirmatively indicate if they are a marketing affiliate of the Company, that the affiliate is a separate entity and that the affiliate is not regulated by the Michigan Public Service Commission.
- (D) The Supplier and its agents must submit residential and small commercial contract(s), marketing materials and scripts to the Commission Staff for review at least five (5) business days prior to using the materials in the marketplace.
- (E) The Supplier and its agents cannot remove the original of the customer's bill from the residence, ~~or~~ small commercial office or medium commercial office.
- (F) The Supplier and its agents must comply with truth in advertising in all verbal, written, or electronic statements to the customer.
- (G) A Supplier who is actively marketing and/or enrolling customers in the Company's territory will post to the Commission's gas rate comparison website at MI.gov/CompareMIGas its generally available offers for residential, and small commercial customers and medium commercial customers per the Terms and Conditions of the AGS licensing application.

- (3) A Supplier must provide a copy of the contract to the customer, including all terms and conditions. The contract must contain all provisions as set forth in Section F2.

F4. SUPPLIER LICENSING AND CODE OF CONDUCT

DEFINITIONS:

Alternative Gas Supplier (AGS) or Supplier means a marketer, broker, producer, or other entity that has received a license from the Commission and executed an Authorized Gas Supplier Agreement with the Company to deliver gas supplies to customers under Rate CC.

Customer:

- Residential means a purchaser (account holder) of natural gas that is supplied or distributed by a utility for residential purposes.
- Small Commercial means a non-residential customer (business name) ~~with usage of 500 Mcf of natural gas or less per year~~ on the Small General Service rate.
- Medium Commercial means a non-residential customer (business name) on the Medium General Service rate.
- Large Commercial means a non-residential customer (business name) on the Large General Service rate with usage ~~above 500 Mcf~~ of natural gas ~~per year~~ that is supplied or distributed by a utility for non-residential purposes.

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**SECTION D
RATE SCHEDULES**

D2. SUPPLEMENTAL CHARGES (contd.)

MRP RIDER

MAIN REPLACEMENT PROGRAM RIDER

APPLICABILITY

Applicable to all customers receiving service under the Company's sales and transportation rate schedules and Special Contract Customers.

MAIN REPLACEMENT PROGRAM (MRP)

This MRP Rider as approved by the MPSC recovers the cost of the MRP not included in MGUC's base rates. These projects included pipeline replacements and related costs. By having this surcharge in place, MCUC recovers over time the costs associated with these replacement projects, which should reduce the frequency of expensive general rate cases in the future.

All customers receiving service under Rate Schedules Residential, Small General Service, Medium General Service, Large General Service, TR-1, TR-2, TR-3 and Special Contract shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate which will enable the Company to begin and complete the replacement initiative.

The company can bill this surcharge to all of its customers monthly. The program will be reviewed annually, in order to reflect the impact on the Company's annual revenue requirements of net plant additions as offset by the operation and maintenance expense reductions during the most recent twelve months ended December 31 of each calendar year.

This Rider surcharge will become effective with the first billing cycle of January 2023, and reflects the allocation of the required revenue increase needed based upon the main allocation factor of average and peak and the number of customers per rate group as defined and approved in the Company's last rate proceeding.

The Rider MRP charge will be implemented on a bill rendered basis beginning in January 2023 and will continue as approved in U-20718 until new rates are established in a future contested case addressing the MRP. Per Customer Meter charges may annually. The charge for the specific Rate Schedule is:

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Continued from Sheet No. D-1.06

**SECTION D
RATE SCHEDULES**

D2. SUPPLEMENTAL CHARGES (contd.)

MRP RIDER

MAIN REPLACEMENT PROGRAM RIDER

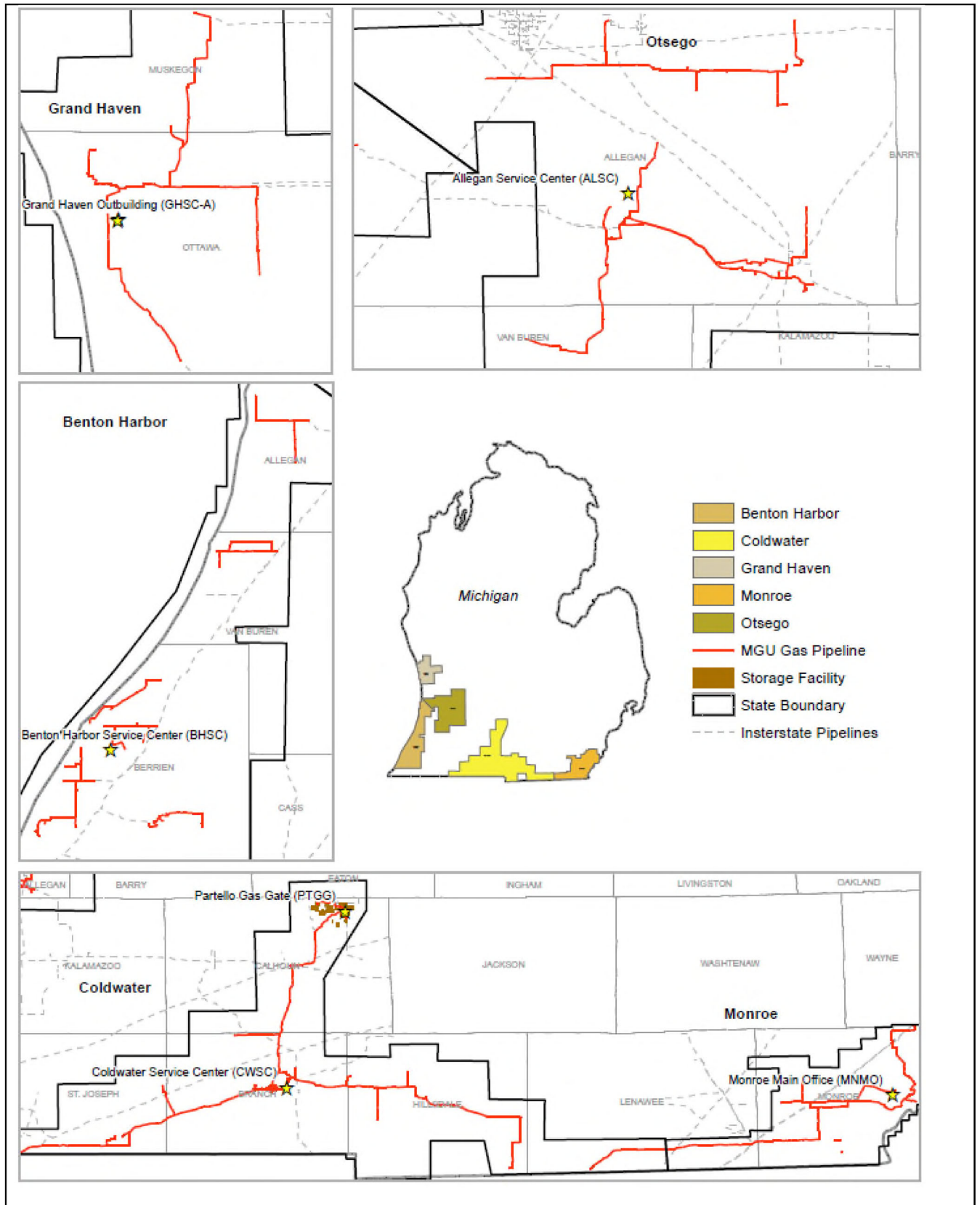
The Rider MRP charge will be implemented on a service rendered basis beginning in January 2023 and will continue as approved in U-20718 until the earlier of either: (i) base rates are established in a future contested case addressing the MRP, or (ii) December 31, 2027. Per Customer Meter charges may change annually. The charge for the specific Rate Schedule is:

Customer Class	Per Customer Meter
Residential	\$0.06/month
Small General Service	\$0.13/month
Medium General Service	\$1.25/month
Large General Service	\$2.36/month
Transportation:	
TR-1	\$3.07/month
TR-2	\$19.49/month
TR-3	\$119.48/month
Aggregated - Residential	\$0.12/month
Aggregated - Small General Service	\$0.47/month
Aggregated - Medium General Service	\$1.48/month
Aggregated - Large General Service	\$2.48/month
Choice – Residential	\$0.06/month
Choice – Small General Service	\$0.15/month
Choice – Medium General Service	\$0.87/month
Choice – Large General Service	\$1.58/month
Special Contract	\$27.44/month

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C3.2 Curtailment of Gas Service (Contd.)

(vi) Penalties for Violation of an OFO (Contd.)

ec) Nominations and Waivers:

The Company reserves the right to reject any nomination on a particular pipeline that does not meet its operational requirements. Rejecting or confirming nominations by the Company does not release the transportation customer/supplier from its obligations under the tariff. Failure to pay an unauthorized usage or excess delivery charge when due shall subject the customer to termination of gas service.

The Company reserves the right to waive, on a non-discriminatory basis, any unauthorized usage charge non-pipeline penalty for violating an OFO if such penalty is the result of actions beyond the customer's control. Penalties collected by the Company will be credited to the Company's booked GCR cost of gas sold.

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~~C4.3 Centrally metered installations. (Contd)~~

~~Failure of a centrally metered customer to enter into and comply with the Contract for Maintenance of Customer-Owned Underground Gas Distribution Systems, as above described, shall be cause for cessation of gas service which will not be reinstated or installed until such contract has been executed and complied with.~~

~~C4.4 Redistribution of gas service.~~

~~Gas will not be supplied to any customer except for the customer's own use or for the use of the customer's tenants in the building or premise supplied with gas under the service agreement between the Company and the customer. Gas will not be supplied under a filed rate of this rate schedule for submetering or resale by or to any owner, tenant or occupant of any premises. A customer shall not submeter, resell or otherwise dispose of any gas supplied to him under any filed rate; except that a customer of the Company may redistribute such gas to his tenants in the premises supplied when the customer is supplied under a filed rate which does not prohibit such redistribution, and provided that no specific charge is made therein.~~

~~C4.5 Notice of change in ownership of occupancy of premises.~~

~~Immediately upon sale, lease or any other change in occupancy of the premises or any portion thereof supplied under an agreement for service, the customer shall give written notice to the Company of such change.~~

C5. CUSTOMER RESPONSIBILITIES

C5.1 Access to premises.

The Company shall have the right of access to its meter or appurtenances upon the customer's premises at all reasonable times for the purpose of reading meters, of inspecting or repairing its meters and appurtenances, or of removing its property, or for any other proper purpose. All authorized employees of the Company are provided with proper identification.

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C8. METERING CUSTOMER EQUIPMENT AND BILLING (Condt.)

C8.5 Inspection of installation.

The Company will not establish gas service to any customer until a representative of the Company has made a test of all gas appliances by observing the meter(s) when all appliances are shut off and gas pressure is on such piping and appliances and finds that no gas passes the meter(s) under such conditions.

If all appliances are shut off and gas passes through the meter(s), the Company will notify the customer of that fact and gas service will not be established until such defect is repaired or corrected.

The Company may require an authorized representative of the customer to perform an "Air Test" on the meter in accordance with the National Fuel Gas Code Rule 4.1.4 - "Air Testing of Customer Lines".

Nothing in this rule shall be construed to make the Company liable for the installation, maintenance or use of piping or appliances owned by the customer beyond the making of the test above required; nor shall the Company be held liable for any continuing duty of inspection of piping or appliances, except as expressly provided under Rule C4.3, "~~Centrally metered installations~~Master Metered Systems".

C8.6 Changes in customer's requirements.

The customer shall give the Company reasonable advance notice in writing of intention to increase materially his load so that adequate facilities may be provided.

When there is a change in the customer's requirements for gas supply or a change by the customer from one filed rate to another, or when the customer includes in his requirements any service theretofore supplied to him or to others under another agreement or agreements for service, the customer shall make such changes and alterations in the piping, service equipment, meter equipment and appurtenances and other parts of the customer's installation as may be necessary to enable the Company to furnish safe and adequate service and to measure the gas thereafter to be supplied through a single meter or through the number of meters which the Company may elect to install ~~as provided under Rule C7.5, "Company's Installation"~~.

Such changes and alterations shall be governed by the requirements applying to new installations.

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C8.7 Measurement of gas service.

Bills will be based upon the registration of the Company's meters except as otherwise provided in these Rules, Regulations and Rate Schedules.

The rates contained in these Rules, Regulations and Rate Schedules apply to the quantities of gas registered by each individual meter for the billing period for which the meter may be read. A single meter shall not supply more than one customer. When the Company, ~~pursuant to provisions of Rule C7.5,~~ installs two or more meters on the same premises to serve a single customer, the consumption registered by such meters shall be consolidated and the rates under which service is taken applied to the total consumption.

C9. GAS COST RECOVERY CLAUSE

C9.1 Applicability of clause.

All rates for gas service, unless otherwise provided in the applicable rate schedule, shall include a Gas Cost Recovery Factor to allow the Company to recover the booked costs of gas sold by the Company if incurred under reasonable and prudent policies and practice.

C9.2 Booked cost of gas sold.

- (a) Booked cost of gas sold as used in this rule includes the following as expensed on the books of the Company:
 - (i) Interstate Purchases: Cost for gas service.
 - (ii) Intrastate Purchases: Costs for gas service incurred pursuant to all contracts on file with the Michigan Public Service Commission.
 - (iii) Company Produced Natural Gas: Costs which vary with volume produced.
 - (iv) Company Produced Substitute Natural Gas: Costs for feedstock used to produce substitute natural gas.
 - (v) Liquefied Petroleum Air Gas: Costs for propane used to produce a propane-air gas mixture.
 - (vi) Storage Gas: Net costs of gas injected and withdrawn from underground storage facilities.
 - (vii) Purchases From Other Michigan Utilities: Costs for gas service pursuant to contracts approved by the appropriate regulatory body.
 - (viii) Supplier Refunds and Credits: Refunds and credits from suppliers in the period realized.
 - (ix) Hedging costs.
 - (x) OFO penalties and Choice Supplier Failure Fees.

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Continued from Sheet No. C-34.00

C11. Customer Attachment Program (Contd)

(3) Payment of Customer Contribution (Contd)

For land developers, builders, Transportation customers, ~~and~~ those customers designated as Small General Service, Medium General Service and Large General Service, the Customer Contribution shall be required in a non-refundable lump sum payment in advance of the facility expansion.

(4) Connection Fee

The Connection Fee is equal to \$200.00. The Connection Fee is not considered in the CAP Model when calculating the Fixed Monthly Surcharge or Excessive Service Line Fee.

For customers requesting a multiple metered installation, the Connection Fee shall be \$100 for each additional account.

(5) Excessive Service Line Fee

The Excessive Service Line Fee will be assessed to a customer whose service line requirement is in excess of the Service Line Limit. The Service Line Limit for an individual service line shall be equal to the point at which the cost of the customer's service requirements are greater than the allowance based on the Cost Of Service Model. The Company reserves the right to use a different Service Line Limit for different categories of customers. In calculating the average service line length for a project containing more than one customer, the maximum length of each service line to be included in the calculation is the Service Line Limit for a primary residential home.

The Company, in its sole discretion, may waive the excessive service line fee or extend the service line limit for all attaching parties based on the economics of a proposed project. Any such waiver or extension shall not be effective unless provided in writing by the Company.

(6) Fixed Monthly Surcharge

A Fixed Monthly Surcharge (Surcharge) will be calculated for each Customer Attachment Project (Project). The Surcharge will recover the Revenue Deficiency anticipated from the proposed Project. The Surcharge is calculated such that the present value of the anticipated Surcharges collected from the Project will equal the net present value Revenue Deficiency. The Surcharge will be recoverable over a predetermined time period, not to exceed ten years. The Company will be responsible for determining the appropriate Surcharge time period. The Surcharge will be a fixed dollar amount for all customers within the Project and will expire on the same date for all customers within the Project, regardless of when the surcharge was initially assessed to the customer. The Surcharge and lump sum payment referenced in C-11.(3) will not be subject to adjustment, reconciliation or refund. A customer who attaches to a Project after the surcharge period has expired or a customer whose proposed attachment was beyond the scope of the original a Project, will be treated as a separate Project.

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C11. Customer Attachment Program (Contd)

(10) Customer Attachment Project Areas

All gas sold in any area specifically listed below is subject to the following Customer Attachment Project (CAP) charges. CAP areas and charges shall be added to or removed from the list from time to time by the Company.

CAP No.	CAP Name	CAP Charge Per Month	Last Billing Month For Surcharge
X324	My Road	\$44.06	December 2021
X325	48th & Cross Ln	\$22.05	July 2021
X327	N. Cedar & 104th	\$22.57	August 2021
X328	Eidson & Rocky Weed	\$24.09	August 2021
X329	County Road 380	\$16.03	April 2021
X330	Samaria & Geiger	\$17.85	August 2021
X331	16th Ave.	\$20.52	September 2021
X332	106th & Miller Rd.	\$23.24	September 2021
X333	Dixon Rd.	\$25.43	August 2021
X334	S. Pleasant Lake	\$23.30	September 2021
X335	Stout Rd.	\$60.65	October 2021
X336	Tiburon	\$25.74	December 2021
X337	Mechanic Drive	\$16.13	December 2021
X338	478 Otis Rd.	\$39.01	October 2021
X339	92-4th Street	\$16.68	August 2022
X340	Langland farms Garfield	\$25.00	June 2022
X341	156TH ST at Lake Michigan Drive	\$16.95	August 2022
X342	Rabbit River	\$29.75	July 2022
X343	Tulip Tree Lane	\$32.91	September 2022
X344	344 34th st	\$27.47	September 2022
X345	128th & Buchanan	\$30.43	August 2022
X347	Marshall Rd	\$10.17	September 2022
X348	Baseline at 72nd	\$21.19	September 2022
X349	8 Mile	\$64.67	October 2022
X350	Clegg Road, Whiteford	\$30.77	November 2022
X351	Pierce St	\$37.28	October 2022
X352	W. Channel Drive	\$26.80	October 2022
X353	State Road	\$17.12	December 2022

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C11. Customer Attachment Program (Contd)

CAP No.	CAP Name	CAP Charge Per Month	Last Billing Month For Surcharge
X354	124th CP	\$19.88	May 2023
X355	Birchwood Dr	\$32.98	December 2022
X356	Cleo Dr	\$24.93	August 2022
X357	91 - 104th	\$29.82	August 2023
X359	Buchanan & Harmony	\$26.06	September 2023
X360	Bankers	\$16.37	August 2023
X361	Scheick	\$31.47	September 2023
X362	Otter Rd	\$29.58	June 2023
X363	Burns	\$33.99	September 2023
X364	108th @ Sleeper	\$16.00	November 2023
X365	Coloma Road	\$15.73	November 2023
X366	Linco	\$24.67	December 2023
X367	My Road	\$22.86	September 2023
X368	Cheyenne Tr & 120th	\$37.03	June 2024
X369	Samaria Rd. in Bedford TWP	\$28.22	October 2023
X370	Nye Rd	\$34.69	October 2023
X371	Strasburg S Otter & Hubbard	\$34.48	March 2024
X372	M140	\$12.66	May 2024
X373	Plum	\$18.26	January 2024
X374	Airport Road	\$14.82	January 2024
X375	Scottdale	\$16.59	July 2024
X376	72nd s of 16	\$29.59	May 2024
X377	2nd Ave	\$32.39	June 2024
X378	California	\$26.26	July 2024
X382	114th Ave.	\$30.00	September 2024
X383	Date Rd	\$22.89	July 2024
X386	102nd from 13th to 15th	\$25.88	July 2024
X387	108th - Allegan	\$30.00	August 2024
X388	Kendra Rd	\$31.02	July 2024
X389	Ferris St.	\$43.12	June 2024
X390	Territorial Rd	\$20.08	September 2024
X392	Hagar Shore II	\$33.43	October 2024

Continued on Sheet No. C-40.00

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C11. Customer Attachment Program (Contd)

<u>CAP No.</u>	<u>CAP Name</u>	<u>CAP Charge Per Month</u>	<u>Last Billing Month For Surcharge</u>
X393	Lake Allegan North	\$26.64	June 2025
X395	Kelly	\$33.90	July 2024
X396	34th North of 138th	\$32.03	October 2024
X397	56th Street	\$22.02	September 2024
X398	Echo Rd	\$12.00	August 2024
X399	112th & Brielle	\$32.75	March 2025
X400	Reading Rd	\$37.91	November 2024
X401	Tawas Drive	\$14.98	September 2024
X402	Finzel Road	\$45.25	August 2024
X403	E Randall	\$31.50	December 2024
X404	Carleton West Project	\$58.83	November 2024
X405	Big Hill Rd.	\$23.56	December 2024
X406	Wolcott St.	\$8.84	October 2024
X408	Ferndale Road	\$18.30	December 2024
X409	119th	\$28.27	October 2024
X410	Benton Center	\$19.60	November 2025
X411	13th Ave Private Drive	\$15.90	July 2020
X412	Wilson	\$14.96	April 2020
X413	Coloma Road II	\$24.15	January 2026
X414	Kay Drive	\$14.15	December 2025
X415	Division Drive	\$260.22	August 2024
X416	Chabot/Off Riverside	\$18.11	March 2025
X417	13865 Carleton West Rd	\$52.12	November 2024
X418	Miller Drive	\$14.64	December 2024
X419	Suder & Substation	\$37.57	November 2024
X420	Wells & Central	\$25.41	November 2024
X421	Laplaisance	\$26.32	December 2024
X422	36th - Dorr	\$45.16	December 2024
X423	Country Lane Main	\$32.27	December 2024
X424	Washington	\$15.63	December 2024
X425	Lake Chapin	\$25.01	January 2025
X426	Hull Rd.	\$35.65	May 2025

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C11. Customer Attachment Program (Contd)

<u>CAP No.</u>	<u>CAP Name</u>	<u>CAP Charge Per Month</u>	<u>Last Billing Month For Surcharge</u>
X427	War, Buhl, Mentel	\$46.15	October 2025
X428	Stanley Dr	\$21.51	June 2025
X429	68th St	\$19.55	July 2025
X430	58th St	\$18.94	July 2025
X431	Taylor Street	\$15.68	August 2025
X432	Pershing Drive	\$25.39	July 2025
X433	Black River Rd	\$22.27	August 2025
X434	Waldron	\$15.99	December 2025
X435	CR380/69th	\$24.76	August 2025
X436	Territorial #2	\$16.57	December 2025
X437	Tudor Rd	\$24.45	September 2025
X438	Bankers/Cambria	\$42.69	December 2024
X440	S Fremont Rd	\$14.72	May 2025
X441	Onway Dr (E of Whiteford Rd.)	\$20.10	May 2025
X442	Chabot/Off Broderick	\$29.38	August 2025
X443	E. Beach	\$20.73	December 2025
X444	Walnut	\$21.23	August 2025
X446	Ida Center (W of Lewis Ave)	\$41.88	June 2025
X447	106th Ave & 6th St	\$5.85	September 2025
X448	Ida West W of Summerfield	\$38.70	June 2025
X449	Ida West E of Gloff	\$12.81	July 2025
X450	E Substation Rd	\$49.48	June 2025
X451	Brewer Rd	\$9.01	June 2025
X453	Long Lake Road	\$51.28	January 2026
X455	Consear Rd	\$35.39	April 2026
X456	Lincoln St Pvt Drive	\$38.51	November 2025
X457	Tudor Rd. #2	\$37.22	November 2025
X459	73rd 1/2 Street	\$18.85	March 2026
X460	Erie	\$21.10	September 2026
X461	Lime Lake	\$18.53	October 2026
X462	Edgewood Rd-W of M125	\$35.80	April 2026
X463	Handy Dr -W of Spaulding	\$18.30	July 2026

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C11. Customer Attachment Program (Contd)

<u>CAP No.</u>	<u>CAP Name</u>	<u>CAP Charge Per Month</u>	<u>Last Billing Month For Surcharge</u>
X465	Samaria Rd-W of Whiteford	\$40.09	April 2026
X466	Secor and Todd-S of Ida Cntr	\$45.12	August 2026
X467	Summerfield Rd-N of Cortz	\$39.51	May 2026
X468	Whiteford-W of Temperance	\$48.42	June 2026
X470	Lincoln at Carolyn	\$26.74	April 2026
X471	Hillandale	\$22.26	May 2026
X472	Blue Star	\$17.85	July 2021
X473	Rich St & 128th Ave	\$30.25	June 2026
X474	Grand Mere	\$41.74	July 2026
X475	TULIP	\$22.29	September 2027
X477	Fox Hollow Dr	\$12.21	June 2026
X478	Tantre Drive	\$25.32	August 2026
X479	Garfield Rd	\$19.39	September 2026
X480	Stumpmier Road	\$24.10	November 2026
X481	Blue Star @ Private Dr	\$19.02	June 2027
X482	Briar Hill Road	\$19.88	May 2027
X483	1167 102nd	\$5.94	October 2026
X484	11360 168th	\$95.62	November 2026
X485	13th & 130th	\$20.00	March 2027
X486	129th Ave	\$20.00	March 2027
X487	Maxwell Rd.	\$97.23	November 2026
X488	Jakes Alley	\$60.09	November 2026
X489	136th Ave and 14th Ave	\$30.00	March 2027
X490	Kruse Rd	\$26.49	July 2027
X491	Prince Street	\$17.08	April 2022
X492	Suder Rd, Lotus Dr.	\$49.99	September 2027
X493	Victory Road	\$39.22	August 2027
X494	Hallett Rd	\$28.20	October 2027
X495	Melvin & 44th	\$40.35	October 2027
X496	N Hillsdale Rd. at Moore	\$19.05	October 2027
X497	Laplaisance & Lavigne Rd	\$49.45	August 2027
X498	Lake Forest Path	\$24.91	November 2027

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C11. Customer Attachment Program (Contd)

<u>CAP No.</u>	<u>CAP Name</u>	<u>CAP Charge Per Month</u>	<u>Last Billing Month For Surcharge</u>
X499	Whisper Ln & CT	\$29.53	October 2027
X500	Dale Ct.	\$20.93	October 2027
X501	Niebles Landing	\$9.07	October 2027
X502	Ida West Road	\$48.38	December 2027
X503	Burr Oak Rd. Bronson	\$21.42	January 2028
X504	26th Street - Monterey Twp.	\$20.00	May 2028
X505	Morocco Rd	\$32.12	May 2028
X506	Baseline at 71 1/2 St.	\$19.52	July 2028
X507	Whiteford Center Rd.	\$31.52	July 2028
X508	Swartz Rd	\$36.98	July 2028
X509	Donnell & Bennett	\$11.58	July 2028
X510	7th Street	32.76	August 2028
X511	13th St off 102nd	19.41	July 2028
X512	Pierce @ Carolyn	\$29.38	August 2028
X513	Farr Rd. W	57.52	August 2028
X514	Carter/Anabell Roads	\$64.39	September 2028
X515	137th E of 30th	51.74	September 2028
X516	Holden Rd	\$24.94	September 2028
X517	Browntown Rd	\$27.46	October 2028
X518	Euclid Street	\$13.70	October 2028
X519	Moccasin Trail	\$19.20	October 2023
X520	E. Creek	\$47.83	November 2028
X521	Rich St W of M231	\$39.24	November 2028
X522	N Telegraph - Newport/I275	\$58.81	December 2028
X523	Bercaw - 8 Mile	\$19.95	November 2028
X524	Post Rd	\$20.00	February 2029
X525	Stutzman Farms	\$20.85	April 2029
X526	Olnhausen	\$18.26	April 2029
X527	Meanwell Rd	\$38.21	May 2029
X528	Edgewood Rd	\$21.28	May 2029
X529	Beach Drive	\$10.49	June 2024
X530	Lost Peninsula Phase 2	\$31.82	July 2029

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C11. Customer Attachment Program (Contd)

CAP No.	CAP Name	CAP Charge Per Month	Last Billing Month For Surcharge
X531	Wood Rd/Minx Rd	30.37	July 2029
x532	Blatchford & Paw Paw Rd.	\$35.00	August 2029
X533	8th st n of 146th	\$59.51	July 2029
X534	Stadler & Doty Rd.	\$35.22	August 2029
X535	Johnson Rd	\$36.43	September 2029
X536	Pier Rd	\$35.33	August 2029
X537	South Stoney Creek Rd.	\$40.75	September 2029
X538	California @ Ott	\$35.01	September 2029
X539	S. Telegraph Rd.	\$34.58	September 2029
X540	E. Stein Rd.	\$50.76	October 2029
X541	Carter Rd	\$40.86	October 2029
X542	Orchard Trail	\$44.47	December 2029
X543	Rockey Weed @ Ann Ct	\$35.40	January 2030
X544	Browntown Phase 2	\$36.16	January 2030
X545	Niles Rd	\$35.00	March 2030
X546	Dunks Rd	\$35.22	March 2030
X547	50TH ST CAP	\$65.44	June 2030
X548	Kelly Rd	\$45.05	April 2030
X549	EGGERT RD	\$50.55	May 2030
X550	Rosehill Rd	\$31.90	June 2030
X551	Reinhardt Rd	\$36.30	June 2030
X552	Maxwell Rd	\$48.85	June 2030
X553	463 & 467 6TH STREET	\$31.70	July 2030
X554	BROADWAY	\$17.65	July 2023
X555	M86 Main	\$32.21	July 2030
X556	Meanwell/Ida West Rd	\$27.72	July 2030
X557	Tulip Street	\$18.02	August 2030
X558	Lavign/S Otter Creek	\$35.00	September 2030
X559	CR 384	\$25.11	September 2030
X560	Port Creek	\$57.83	September 2030
X561	120th/27th/Haas Dr	\$36.76	October 2030
X562	1934 Lincoln Rd	\$106.15	August 2030

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C11. Customer Attachment Program (Contd)

CAP No.	CAP Name	CAP Charge Per Month	Last Billing Month For Surcharge
X563	LULU/Wells/Ida Center	\$41.15	October 2030
X564	Cherry @ Plum	\$18.51	November 2030
X565	810 N 16th St Main Ext	\$56.92	September 2030
X566	Carter Rd	\$43.17	November 2030
X567	Ruggles Rd	\$20.31	November 2030
X568	2760 Half Moon Lake Rd	\$33.66	November 2030
X569	Woods of Lochaven Condos	\$34.50	December 2030
X570	Mckinley	\$17.22	December 2030
X571	PAW PAW LAKE @ HAGAR SHORE	\$27.88	December 2030
X572	MARRS @ 2170	\$34.09	December 2030
X573	HOLDEN @ LEMON CREEK	\$50.14	February 2031

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**SECTION D
RATE SCHEDULES**

D2. SUPPLEMENTAL CHARGES (contd.)

Tax Cut And Jobs Act "Credit A" Portion Credits

This credit allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs act of 2017, which reflects a reduction in the federal tax rate from 35% to 21%. Customers shall receive "Credit A" credits until the Company is authorized new base rates in a general rate case proceeding.

<u>Rate Schedule</u>	<u>Credit per Mcf</u>
Residential	(\$0.1242)
Small General Service	(\$0.0738)
Large General Service	(\$0.0408)
Transportation—	
— TR 1	(\$0.0271)
— TR 2	(\$0.0228)
— TR 3	(\$0.0204)
— Aggregated — Residential	(\$0.1242)
— Aggregated — Small General Service	(\$0.0738)
— Aggregated — Large General Service	(\$0.0408)
Choice — Residential	(\$0.1242)
Choice — Small General Service	(\$0.0738)
Choice — Large General Service	(\$0.0408)

Tax Cut And Jobs Act "Credit B" Adjustment

These charges reflect an adjustment to the Tax Cuts and Jobs Act refund you received October 1 to December 31, 2018. Customer's bills shall be adjusted by the "Credit B" charges, per Mcf, effective June 1, 2019 through June 30, 2019 on a service rendered basis.

<u>Rate Schedule</u>	<u>Charge per Mcf</u>
Residential	(\$0.5330)
Small General Service	(\$0.2144)
Large General Service	(\$0.0532)
Transportation—	
— TR 1	(\$0.0418)
— TR 2	(\$0.0187)
— TR 3	(\$0.0177)
— Aggregated — Residential	(\$0.5118)
— Aggregated — Small General Service	(\$0.3325)
— Aggregated — Large General Service	(\$0.1821)
Choice — Residential	(\$0.5694)
Choice — Small General Service	(\$0.2955)

This sheet has been cancelled and held for future use.

Continued on Sheet No. D-1.03

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Continued from Sheet No. D-1.02

**SECTION D
RATE SCHEDULES**

D2. SUPPLEMENTAL CHARGES (contd.)

Tax Cut And Jobs Act "Calculation C" Portion Credits

~~This credit allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs act of 2017 for excess deferred taxes, bonus depreciation, etc. Customer's bills shall be adjusted by the "Calculation C" credits, per Mcf, on a service rendered basis. Customers shall receive "Calculation C" credits until the Company is authorized new base rates in a general rate case proceeding.~~

<u>Rate Schedule</u>	Effective	Effective
	June 1, 2019	Jan. 1, 2020
	to Dec. 31, 2019	
	<u>credit per Mcf</u>	<u>credit per Mcf</u>
Residential	(\$0.3614)	(\$0.0579)
Small General Service	(\$0.1691)	(\$0.0288)
Large General Service	(\$0.0280)	(\$0.0056)
Transportation:		
—TR-1	(\$0.0624)	(\$0.0126)
—TR-2	(\$0.0373)	(\$0.0086)
—TR-3	(\$0.0497)	(\$0.0114)
—Aggregated - Residential	(\$0.3439)	(\$0.0579)
—Aggregated - Small General Service	(\$0.1680)	(\$0.0288)
—Aggregated - Large General Service	(\$0.0302)	(\$0.0056)
Choice - Residential	(\$0.3224)	(\$0.0515)
Choice - Small General Service	(\$0.1805)	(\$0.0302)

This sheet has been cancelled and held for future use.

Continued on Sheet No. D-1.04

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**SECTION D
RATE SCHEDULES**

D2. SUPPLEMENTAL CHARGES (contd.)

**MRP RIDER
MAIN REPLACEMENT PROGRAM RIDER**

1. The MRP Rider is limited to the recovery of the removal and/or replacement of transmission facilities only, specifically those impacted by 49 CFR Part 192 Subpart O or the 2019 Mega Rule.
2. The revenue distribution and the accounting provisions produced from this MRP Rider shall have no precedential value in the company's next rate case.
3. The Company will set up special accounts for the removal and replacement transmission mains affected by 49 CFR Part 192 Subpart O or the 2019 Mega Rule.
4. The Company's proposed recovery is based upon an annual revenue requirement calculation by rate schedule with the main allocation factor of average and peak and the corresponding number of customers as approved by the Commission in the Company's most recent rate case.
5. The Company's calculation is based upon the following:
 - a. Original Cost and Accumulated Reserve for Post 12/31/2022
 1. Used and useful after 1/1/2023
 2. Capital expenditures is limited to new plant under this rider
 3. Adjustments for the retirement of existing assets
 - b. Calculation of post in - service carrying charges on net plant additions and related deferred taxes
 1. Calculated from the date that the applicable assets are used and useful, January 1 of the year following installation.
 2. Based on the Company's embedded interest cost and recorded at the gross rate for recovery on deferred taxes that lessens amount for recovery.
 - c. Calculation of deferred taxes on depreciation

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**SECTION D
RATE SCHEDULES**

D2. SUPPLEMENTAL CHARGES (contd.)

**MRP RIDER
MAIN REPLACEMENT PROGRAM RIDER**

- a. Proper annual depreciation expense
- b. Operation and maintenance expense savings resulting from the MRP
- c. Incremental property taxes associated with net plant additions from the MRP
- d. Expenses associated with the cost of meter relocations, removals and all customer owned service lines

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Continued From Sheet No. E-4.00

E1.3 Possession of gas. (Contd)

- (b) Indemnification of the Company.

In the absence of negligence, recklessness or willful misconduct on the part of the Company or the Company's directors, officers, employees or agents, the customer waives any and all claims against the Company, its officers, its employees or its agents, arising out of or in any way connected with: (a) the quality, use, or condition of the gas after redelivery from the Company's line for the account of the customer; (b) any losses or shrinkage of gas during or resulting from transportation; and (c) all other claims and demands arising out of the performance of the duties of the Company, its directors, its officers, its employees, or its agents.

E2. RECORDS, ACCOUNTING AND CONTROL

- (a) Mailing of notices, bills, and payments.

All notices, bills and payments required or permitted to be given in connection with transportation service shall be sent to the address specified in the customer's contract unless otherwise indicated therein; shall be in writing and shall be valid and sufficient if delivered in person or by first class mail, Western Union, or telex.

- (b) Nominations, accounting, and controls.

Requirements. Customers are required to have a nomination on file for each day of the month. (A single nomination shall be assumed to apply for each subsequent day of the month, unless otherwise indicated.) Customers requesting volumes to flow on the first day of any month must contact Company's Gas Control Department via Company's Internet-enabled electronic bulletin board (EBB), ~~known as Transportation Web Access ("TWA")~~ (<https://accel.michigangasutilities.com/ICSLogin/?https://accel.michigangasutilities.com/energyinformation/> ~~"D5"~~) and inform them of the volumes to be transported by receipt point(s) and delivery point(s). All nominations to the company must be in accordance with the deadlines of the North American Energy Standards Board (NAESB) Standard 1.3.2. First of the month nominations and subsequent nomination changes via the Internet are due by 11:30 a.m. Central Time one day before the gas flows. Intra-day nomination changes for the 2nd through the end of a month will be accepted until 5:00 p.m. Central Time. A confirmed pipeline nomination will also be accepted on a best effort basis on the day of gas flow. The Company shall have the right, in its sole discretion, to reject or change any nomination that does not match the corresponding interstate pipeline nomination, or conflicts with the Operational Flow Orders (OFO) of the Company pursuant to Rule C3.2(c) on Sheet Nos. C-10.00 through C-14.00. In the event that NAESB Standards change, nominations to the company may change as necessary.

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E2. Records, accounting, and control. (Contd)

On **EBBTWA**, the customer or designated representative is to input the delivery point on Michigan Gas Utilities system, the pipeline (shipper's) name and contract number, and the delivered volume of gas it desires the Company to receive on the customer's behalf during the month. The Company will also make Critical Day and other important operational notices that may affect nominations available via **EBBTWA**. If circumstances arise whereby **EBBTWA** is not available, the Company will use a paper-based nominations process until **EBBTWA** is back on-line. The customer and the Company shall inform each other of any changes in anticipated deliveries immediately. Changes in monthly and daily nominations may be necessary to accommodate certain operating conditions such as the implementation of an Operational Flow Order (OFO) by the Company pursuant to Rule C3.2(c) on Sheet Nos. C-10.00 through C-14.00 and for monthly load balancing purposes as described on Sheet Nos. E-14.00 through E-17.00.

E3. GAS QUALITY

- (a) The quality of gas delivered to the Company shall meet the following requirements:
 - (i) Gas shall not contain more than three percent oxygen by volume;
 - (ii) Gas shall be commercially free from objectionable odors, solid or liquid matter, dust, gum or gum-forming constituents that might interfere with its merchantability or cause injury to or interference with proper operation of the lines, regulators, meters, or other appliances through which it flows;
 - (iii) Gas shall not contain more than 0.3 grain of hydrogen sulphide per 100 cubic feet;
 - (iv) Gas shall not contain more than twenty grains of total sulfur (including hydrogen sulfide and mercaptan sulfur) per 100 cubic feet;
 - (v) Gas shall not at any time have a carbon dioxide content in excess of two percent by volume;
 - (vi) Gas shall not contain an amount of moisture which at any time exceeds seven pounds per million cubic feet; and

Continued on Sheet No. E-7.00

Continued from Sheet No. E11.00

E5. TRANSPORTATION SERVICE AND RATES

E5.1 AVAILABILITY.

This service is available to any customer that could otherwise purchase gas under any of the Company's existing sales tariffs.

The customer must contract for delivery to a specific metering point(s) where the gas will be consumed. Gas transported under this rate may not be resold.

The Customer has agreed to provide a separate telephone line and such other facilities as may be required for the specialized metering equipment needed to be installed by the Company. The Customer has also agreed to provide 24 hour per day access to the specialized metering equipment located on the Customer's premises.

Upon request, the Company will make available to the Customer the daily volumetric data collected from the specialized metering equipment ~~within two hours following the end of the Gas Day~~. However, such requests do not relieve the customer of the responsibility to balance its gas usage compared to deliveries of supplies into the Company's distribution system when an OFO has been instituted. Should a customer seek real time volumetric flow data, the Company will work with that customer, at the customer's expense for the equipment, to install the appropriate equipment to duplicate invoice quality data.

The Company does not have the obligation to provide GCR sales service until 30 days after notification of the customer's intention to become a sales customer.

The Company makes no guarantee against, and assumes no liability for, interruptions caused by third parties, including suppliers, marketers, producers, and pipelines.

E5.2 NATURE OF SERVICE.

The Company will accept on a firm basis, gas delivered to it on behalf of a transportation customer. The Company will redeliver an amount of gas to the customer containing the equivalent British thermal unit (BTU) content of the gas delivered to the Company on behalf of the customer.

Bills will be rendered on a monthly basis.

Service will be rendered under the terms and conditions contained in this rate schedule and consistent with the Company's Rule E1 - GAS TRANSPORTATION SERVICE RULES.

E5.3 AGGREGATION OF ACCOUNTS OPTION.

A customer receiving gas service at multiple facilities under common ownership may elect to aggregate the quantities of gas supplied to such facilities if the following conditions are met:

- (a) The customer must designate one of the facilities as the master account. The master account must be a Transportation Service account (TR-1, TR-2 or TR-3).

Continued on Sheet No. E-13.00

Continued From Sheet No. F-2.00

F1. GENERAL PROVISIONS (Contd.)

- (7) **Proof Of Capacity:** The Supplier shall be responsible for obtaining sufficient pipeline capacity to meet its delivery obligations.
- (8) Gas delivered into the Company's system shall comply with Rule B1, Technical Standards for Gas Service, Part 8 Gas Quality.
- (9) **Nominations:** Each Supplier shall notify the Company's Gas Transportation Services Department of the daily quantity of gas (in MMBtu) that the Supplier is nominating for delivery on behalf of each Supplier-designated monthly Pricing Category and each associated geographic delivery pool. Such nominations shall be submitted ~~by 11:30 AM Central time prior to the effective day of the proposed delivery~~ **in accordance with the deadlines of the North American Energy Standards Board (NAESB) Standard 1.3.2.**
- (10) **Customer Billing:** All customer billing and remittance processing functions for services provided under Rate CC will be performed by the Company. The Supplier will be charged a monthly fee equal to the First Class postage rate for each customer account. The Company will be responsible for credit and collection activities for the amounts billed directly to the customer by the Company. The Supplier must, at least three business days prior to the start of each billing month, furnish to the Company, in a format acceptable to the Company, the price per Mcf or Ccf to be billed to each Supplier-designated Pricing Category on its behalf or the most recently supplied price will be used.
- (11) **Buy/Sell:** The Company shall remit to the Supplier, approximately 21 business days from the end of each calendar month, an amount for the cost of gas equal to the MMBtu quantities **for each Supplier's DDO by pricing pool**, multiplied by the price per Mcf converted to MMBtu, billed to the Supplier's customers that month. The amount to be remitted shall be reduced for any applicable Administrative Fees, Billing Fees, and Failure Fees, amounts owed under the annual price reconciliation per Paragraph (12) below and/or other amounts owed to the Company pursuant to the Company's tariff.
- (12) **Annual Reconciliation:** Within 60 working days after the end of the **March** billing cycle, or upon revocation of a Supplier's Authorized Supplier status, the Company will determine if a reconciling adjustment is necessary, both price and volume will be reviewed.

The Company will compare:

- (i) the weighted average price per MCF billed the customer on behalf of the Supplier with the Company's actual weighted average cost of gas (WACOG), and
- (ii) the volumes delivered by the Supplier, converted to Mcf, with the billed customer consumption over the program year.

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F2. CUSTOMER PROTECTIONS (Contd.)

however the customer shall be made aware of the existence and amount of any early termination fee by the Supplier. The Supplier shall execute a customer's request for cancellation without delay, irrespective of whether an early termination fee or other penalty is paid to the Supplier.

- (3) A Supplier's sales representatives, agents, or employees must not represent itself in any manner as an employee, affiliate, subcontractor, or agent of the Company. A Supplier's sales representatives, agents, or employees must prominently display identification on the front of their outer clothing that identifies them as employees or agents working on behalf of a Supplier, and includes the name of the Supplier and the name and identification number of the person representing the Supplier. Suppliers must comply with all local ordinances before their sales representatives, agents, or employees begin door-to-door marketing. Door-to-door marketing and telephone marketing must be performed between 9:00 A.M. & 8:00 P.M.
- (4) All contracts offered by the Supplier and signed by the customer must be clearly labeled at the top of the contract as "Gas Customer Choice Contract" with the Supplier's name, the type of contract being offered and in a font size of at least 16 point and bold.
 - (A) A Supplier must use a font size of at least 12 point for its contract with residential and or small commercial customers.
 - (B) All terms and conditions of the contract are considered part of the contract and must be included in the contract document and provided to the customer as one document at the time of signing the contract. The signature can appear on a separate or easily separable document from the terms and conditions as long as the signature page also includes an identifier that is the same as that which appears on the terms and conditions and also includes the customer's name, account number and the language contained in Section F2, paragraph (8), subparagraph (J).
 - (C) Customers enrolling through verbal means shall have the entire contract including the rate, terms and conditions included in the contract provided to them in writing via U.S. mail or verifiable electronic mail. This correspondence shall be postmarked within seven (7) days of the customer's verbal enrollment.
 - (D) Customers enrolling through electronic means shall have the entire contract including the rate, term and conditions included in the contract provided to them in writing via U.S. mail and by verifiable electronic mail. These correspondences shall be postmarked within seven (7) days of the customer's electronic enrollment with the Supplier.
- (5)
 - (A) The maximum early termination fee for residential contracts of one year or less shall not exceed \$50. The maximum early termination fee for residential contracts of longer than one year shall not exceed \$100.
 - (B) The maximum early termination fee for small commercial contracts of one year or less shall not exceed \$150. The maximum early termination fee for small commercial contracts of longer than one year shall not exceed \$250.
- (6) Contracts may continue after initial term expiration on a month-to-month basis, cancelable at any time without penalty.

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F2. CUSTOMER PROTECTIONS (Contd.)

- (7) Any contract that is not signed by the customer or legally authorized person shall be considered null and void. Only the customer account holder or legally authorized person shall be permitted to sign a contract. A Supplier and its agent shall make reasonable inquiries to confirm that the individual signing the contract is a legally authorized person.
- (8) The following information must be included in all residential and commercial Supplier's contracts with a customer:
- (A) The Supplier's name.
 - (B) The Supplier's address.
 - (C) The Supplier's toll-free telephone number.
 - (D) Cancellation rights:
 - (i) All residential and small commercial customers have a 30-day unconditional right to cancel the contract without termination fees following the date the customer signs the contract.
 - (ii) All Medium and Large commercial customers have a 14-day unconditional right to cancel the contract without termination fees following the date the customer signs the contract. This class of customer may waive this right of cancellation by affirmatively agreeing to waive this right on the contract. This customer protection waiver should be prominent in the contract language.
 - (E) Any customer fees or penalties related to the contract.
 - (F) The contract pricing provisions in unit rates the customer is typically billed for.
 - (G) The terms regarding contract length.
 - (H) If the Supplier does not offer a fixed price, the contract and all related marketing materials must contain a clear explanation of the pricing factors used to determine the price and an example of how the pricing factors would be implemented.
 - (I) Provision for a 60-day advance notice to the customer of any price change at the expiration of a fixed price contract.
 - (J)
 - (i) Residential Contracts must Include: In bold 14 point type above the place for the customer's signature, the following statement: "I acknowledge that I am the account holder or legally authorized person to execute a contract on behalf of the account holder. I understand that by signing this agreement, I am switching the gas Supplier for this account to (new Supplier name). I understand that gas purchased for this account by (new Supplier name) will be delivered through Michigan Gas Utilities' delivery system. The account holder, or the person who signed this contract on behalf of the account holder, has 30-days after today to cancel this contract for any reason through written or verbal notification to (new Supplier name)."
 - (ii) Small Commercial Contracts must include: In bold 12 point type above the place for the legally authorized customer's signature and company business title, the following statement: "I acknowledge that I am the account holder or legally authorized person to execute a contract and legally bind the business in this contract. I understand that by signing this contract, I am switching the gas Supplier for this commercial account to (new Supplier name). I understand

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F2. CUSTOMER PROTECTIONS (Contd.)

that gas purchased for this commercial account by (new Supplier name) will be delivered through Michigan Gas Utilities' delivery system. The legally authorized person to execute a contract and legally bind the business in this contract, has 30-days after today to cancel this contract for any reason through written or verbal notification to (new Supplier name)."

- (iii) Medium and Large Commercial Contract must include: In bold 12 point type above the place for the legally authorized customer's signature and company business title, the following statement: "I acknowledge that I am the account holder or legally authorized person to execute a contract and legally bind the business in this contract. I understand that by signing this contract, I am switching the gas Supplier for this commercial account to (new Supplier name). I understand that gas purchased for this commercial account by (new Supplier name) will be delivered through Michigan Gas Utilities' delivery system. The legally authorized person to execute a contract and legally bind the business in this contract, has 14-days after today to cancel this contract for any reason through written or verbal notification to (new Supplier name). I may waive this right of cancellation by affirmatively agreeing to this waiver on the contract. If you terminated your contract today, and if the unconditional cancellation period did not apply, based on current gas prices and your historical usage, a good-faith estimate of your termination fee would be (AGS places its fee here). This termination fee is subject to change as your usage and the market price of gas fluctuate."
- (9) A Supplier must allow the Commission Staff an opportunity to review and comment on its residential and small commercial contract(s), marketing materials and scripts at least five business days before the Supplier intends to use the contract(s) and marketing materials in the marketplace.
- (10) A Supplier that does not comply with the requirements of Section F of this tariff will have its participation in the Program suspended until the Commission or its Staff has determined that necessary changes have been made to comply with the requirements. Any continuing or further non-compliance or use of materials that the Commission or its Staff determines do not meet all of the requirements of Section F of this tariff may result in the Supplier's termination from the Program.
- (11) A Supplier must distribute a confirmation letter to residential customers by U.S. mail. The confirmation letter must be postmarked within seven (7) days of the customer or legally authorized person signing a contract with the Supplier. The confirmation letter must include the date the letter was sent, the date the contract was signed, the term of the contract with end date, the fixed or variable rate charged, the unconditional cancellation period, any early termination fee, the Supplier's toll-free number, the Commission's toll-free number and any safety-related messages required by the Company. The confirmation letter may be sent with the contract in cases where a contract must be sent. The Company is not required to distribute letters to customers confirming a customer's choice of an alternative Supplier.

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PROOF OF SERVICE

STATE OF MICHIGAN)

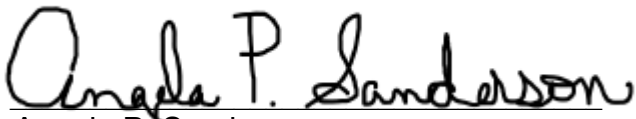
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County of Ingham)

Brianna Brown being duly sworn, deposes and says that on September 9, 2021 A.D. she electronically notified the attached list of this **Commission Order via e-mail transmission**, to the persons as shown on the attached service list (Listserv Distribution List).


Brianna Brown

Subscribed and sworn to before me
this 9th day of September 2021.



Angela P. Sanderson
Notary Public, Shiawassee County, Michigan
As acting in Eaton County
My Commission Expires: May 21, 2024

Service List for Case: U-20718

Name	Email Address
Benjamin J. Holwerda	holwerdab@michigan.gov
Heather M.S. Durian	durianh@michigan.gov
John R. Liskey	john@liskeypllc.com
Jonathan Thoits	thoitsj@michigan.gov
Michael B. Fisher	fisher@millercanfield.com
Michael E. Moody	moodym2@michigan.gov
Michael J. Orris	orrism@michigan.gov
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Paul M. Collins	collinsp@millercanfield.com
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