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April 28, 2022

Ms. Lisa Felice
Executive Secretary
Michigan Public Service Commission
7109 West Saginaw Highway
Post Office Box 30221
Lansing, MI 48909

Re: MPSC Case No. U-21224 – In the matter of the application of Consumers Energy Company for authority to increase its rates for the generation and distribution of electricity and for other relief.

Dear Ms. Felice:

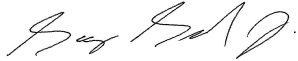
Enclosed for electronic filing in the above-captioned case, please find **Consumers Energy Company's Application, a Proposed Notice of Hearing, a Proposed Protective Order, and the Testimony and Exhibits of Consumers Energy Company's Witnesses**. Also included is a Proof of Service showing service upon the parties in Consumers Energy Company's last two electric rate cases (Case Nos. U-20697 and U-20963). This case has been designated as a paperless case and is therefore being filed in PDF format.

Confidential materials of **Company witnesses Blumenstock, Breining, Christopher, Lynd, Miller, and Wallingford** are being filed under seal with the Michigan Public Service Commission.

In accordance with filing procedures adopted by the Michigan Public Service Commission in Case No. U-18238: (i) exhibits that were prepared in Microsoft Excel format are being filed in Excel format in addition to PDF format; (ii) tariff changes are being filed in Microsoft Word format in addition to PDF with changes shown in redline format; and (iii) economic models used to support the rate increase request will be provided to parties upon request in working Microsoft Excel version. Also provided to the Michigan Public Service Commission is Consumers Energy Company's Part II – Financial Information materials in the above docket via a secure link.

Digital copies of the public rate case filing, workpapers of Consumers Energy Company's witnesses, and Consumers Energy Company's Part II – Financial Information and Part III – Supplemental Data materials are being provided to the MPSC Staff and parties to Case Nos. U-20697 and U-20963 concurrently with this filing via a secure link and this link will be made available to any parties to Case No. U-21224 who were not parties to Case Nos. U-20697 and U-20963.

Sincerely,

A handwritten signature in cursive script, appearing to read "Gary A. Gensch, Jr.", written in dark ink.

Gary A. Gensch, Jr.

cc: Mike Byrne, Executive Director, MPSC Staff
Gary Kitts, MPSC Staff
Bill Stosik, MPSC Staff
Paul Proudfoot, MPSC Staff
Bob Nichols, MPSC Staff
Patricia Poli, MPSC Staff
Parties to Case Nos. U-20697 and U-20963

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the matter of the application of)
CONSUMERS ENERGY COMPANY)
for authority to increase its rates for)
the generation and distribution of)
electricity and for other relief.)
_____)

Case No. U-21224

APPLICATION

Consumers Energy Company (“Consumers Energy” or the “Company”) respectfully requests that the Michigan Public Service Commission (“MPSC” or the “Commission”) authorize Consumers Energy to increase its rates for the sale of electricity and grant it additional relief as set forth herein. In support of this Application, Consumers Energy states as follows:

I. INTRODUCTION

1. Consumers Energy is, among other things, engaged as a public utility in the business of generating, purchasing, distributing, and selling electric energy to approximately 1.9 million retail customers in the state of Michigan. The retail electric system of Consumers Energy is operated as a single utility system, within which uniform rates are charged.

2. Consumers Energy’s retail electric business is subject to the jurisdiction of the Commission pursuant to various provisions of 1909 PA 106, as amended, MCL 460.551 *et seq.*, 1919 PA 419, as amended, MCL 460.54 *et seq.*, and 1939 PA 3, as amended, MCL 460.1, *et seq.* Pursuant to these statutory provisions, the Commission has the power and jurisdiction to regulate Consumers Energy’s retail electric rates.

3. The Commission approved Consumers Energy’s current retail electric base rates in its December 22, 2021 Order in Case No. U-20963. In addition, the Commission has authorized,

through various orders, the recovery of certain additional costs as set forth in the tariffs on file with the Commission, including Power Supply Cost Recovery factors, renewable energy plan surcharges, energy waste reduction surcharges, and securitization bond charges.

II. REQUESTED RATE RELIEF

4. For purposes of this case, Consumers Energy has undertaken a complete examination of relevant items of investment, expense, and revenues for the determination of just and reasonable retail electric rates, using a projected test year for the 12-month period ending December 31, 2023. Using a projected test year for the 12-month period ending December 31, 2023 will allow the rates established in this case to more closely reflect investments made and expenses incurred during the time rates established in this case are in effect.

5. Consumers Energy has calculated that, without rate relief, it will experience an annual jurisdictional electric revenue deficiency of approximately \$272 million for the 12-month period ending December 31, 2023. An increase in Consumers Energy's electric rates is required in order to afford the Company a reasonable opportunity to recover its reasonable costs of providing electric service, including a reasonable return on common equity, as more fully described in the accompanying testimony and exhibits.

6. Factors contributing to Consumers Energy's need for additional electric revenues above levels currently recovered in base rates include:

- (i.) Investments in electric utility generation and distribution assets to provide safe and reliable service;
- (ii.) Investments in assets to comply with safety and legal requirements;
- (iii.) Investments in enhanced technology to provide improved operational efficiencies and increased customer satisfaction;

- (iv.) Operation and Maintenance (“O&M”) expenses necessary to, among other things, reduce tree-related service interruptions, support long-term investments, restore service to customers, and maintain the Company’s grid infrastructure; and
- (v.) Increased financing costs associated with a higher return on equity necessary to attract capital for the Company’s large capital investment program.

In determining its revenue requirements for this filing, Consumers Energy has used the depreciation rates authorized by the Commission in its December 9, 2021 Order approving the parties’ Settlement Agreement in Case No. U-20849 for its electric and common plant, excluding the Ludington Pumped Storage plant. For the Company’s Ludington Pumped Storage plant, the calculated depreciation expense and associated accumulated depreciation presented uses depreciation rates approved in Case No U-20844.

7. Without rate relief, Consumers Energy’s retail electric rates will be so low as to deprive Consumers Energy of a reasonable return on the Company’s property, and to amount to confiscation and deprivation of the Company’s property, contrary to the Company’s rights under the Constitutions of the United States and of the State of Michigan. Without a rate increase, the Company’s revenues and electric overall rate of return will be below a just and reasonable level.

8. The projected average jurisdictional rate base for the test year ending December 31, 2023 is \$13.75 billion. A significant driver of the requested relief in this case is related to investments associated with system reliability and enhanced technology. In this filing, the Company is proposing to invest in capital projects and incur O&M on the distribution system. These electric investments are necessary to maintain and improve electric utility infrastructure and help ensure that the Company’s electric customers receive the value and service that they expect from the Company. The Company developed two foundational plans which underpin its electric strategy: (i) the Company’s five-year Electric Distribution Infrastructure Investment Plan, as most

recently filed with the Commission on June 30, 2021 in Case No. U-20147; and (ii) the Company's Integrated Resources Plan ("IRP"), with the most recent IRP filed in Case No. U-21090.

9. Among the distribution system-related costs presented by the Company in this case, the Company is presenting proposals related to its Line Clearing and Service Restoration programs. With respect to the Company's Line Clearing Program, the Company is proposing an increase in spending to continue to ramp up the miles of Low Voltage Distribution ("LVD") circuits cleared every year in an efficient manner until one-seventh of the total LVD mileage is cleared annually, and then to maintain that level of clearing each year thereafter to bring the LVD system to an effective seven-year clearing cycle. For the 2023 test year, the Company is proposing to spend \$100 million on Line Clearing. Furthermore, to adequately reflect the increasing cost of Service Restoration and to enable the Company to effectively restore service to customers, the Company is projecting \$97 million in Service Restoration costs in the test year. The Company is also proposing a deferred accounting mechanism that (i) would allow the Company cost recovery for Service Restoration costs that exceed \$102 million, or \$5 million above the test year Service Restoration amount approved by the Commission in this case, capped at \$50 million above the amount approved by the Commission, and (ii) would return to customers the amount of Service Restoration spending that is less than \$92 million, or \$5 million below the test year Service Restoration amount approved by the Commission in this case, capped at \$50 million below the amount approved by the Commission.

10. Consumers Energy requests recovery of the costs to acquire the New Covert Generating Station ("Covert Plant") in 2023, consistent with the Company's Proposed Course of Action ("PCA") in the IRP filed in Case No. U-21090. The Company projects approximately \$826 million in capital expenditures in 2023 related to the Covert Plant, which includes the total

purchase costs for the Covert Plant. Consumers Energy also provides in this case other costs that would be unavoidable if the Company's PCA from Case No. U-21090 is not approved. Consumers Energy also requests recovery of the Company-owned solar generation costs resulting from the Company's IRP competitive solicitations, consistent with the Settlement Agreement approved by the Commission in the Company's IRP in Case No. U-20165.

11. Among other things, Consumers Energy is also requesting rate recovery in this case for costs associated with: (i) its Demand Response ("DR") programs, which provide the Company a flexible portfolio of resources that can be called upon during peak times of the system to reduce overall electricity demand, reducing power supply costs for all of the Company's generation customers; and (ii) the Conservation Voltage Reduction ("CVR") Program, which allows optimization of service-point voltages on the distribution system to reduce energy demand. The Company is projecting DR O&M costs in the amount of \$35.53 million for the test year and capital costs in the amount of \$8.77 million for the test year. With respect to the Company's CVR Program, the Company is projecting capital costs in the amount of \$3.96 million in the test year.

12. In addition, the Company is requesting approval to recover the performance incentive of \$3,566,432 included in the 2020 DR reconciliation, which was approved by the Commission in Case No. U-21080. The Company is also seeking recovery of the regulatory asset of \$9,079,316 from the 2020 DR reconciliation, which was also approved by the Commission in Case No. U-21080.

13. Furthermore, Consumers Energy is seeking approval of proposals related to the Company's Electric Vehicle ("EV") programs. The Company is proposing a permanent residential EV program portion of PowerMIDrive to optimize off-peak charging and ease the transition from combustion to electric transportation by engaging customers throughout the EV adoption

experience. This engagement consists of (i) education regarding EV benefits of charging during lower cost times; (ii) program design changes that make it easier for customers to purchase and install a charger (electrician network and on-bill payment plan, with enhanced rebate for income-qualified customers); and (iii) tracking charging behavior to reinforce off-peak charging habits (using advanced metering infrastructure monitoring, outreach, and incentives). The Company is also proposing enhancements to the PowerMIDrive public charging component to expand the public infrastructure rebates to include community charging centers, which are overnight and weekend parking locations intended for residents in the immediate vicinity that have insufficient or no private parking charging opportunities.

14. Consumers Energy requests changes to the existing Distributed Generation (“DG”) tariff that will provide better price signals that support a cost-effective clean energy transformation and provide more certainty to future customers interested in DG, including an expansion of program participation levels. The Company’s proposal aligns outflow compensation with locational-based market prices, offers an annual capacity payment for outflow supply, establishes a \$20 minimum monthly bill, and voluntarily doubles the capacity of the DG program from 2% to 4% in the event the proposed DG changes are adopted. These proposed changes reasonably balance the continued investment in customer-sited generation while lowering the cost impact of expanding the program from 2% to 4%.

15. Sales levels, including Retail Open Access levels, were last updated by the Commission in its December 22, 2021 Order in Case No. U-20963. Consumers Energy has determined revenue requirements using a fully projected sales forecast for the projected test year.

16. Consumers Energy proposes that rates established in this case include an authorized rate of return on common equity of 10.25% and reflect an overall rate of return on total rate base

of 5.84%. Consumers Energy submits that the requested returns reasonably balance interests of customers and investors.

III. RATE DESIGN, TARIFF, AND OTHER PROPOSALS

17. Pursuant to the requirements of MCL 460.11(1), the Company proposes to establish rates equal to the cost of providing service to each customer class. In order to comply with that requirement, among other things, the Company proposes to allocate demand-related distribution costs using a Multi-Hour Voltage Peak (“MHVP”), which measures the contribution of each rate class to coincident peak demand, using peak values from multiple hours, at each level of the distribution system, thus aligning with how the Company sizes its facilities today. The Company alternatively recommends changes to the Class Peak in the event the proposed MHVP is not adopted. The Company also proposes to use the Sum of Individual Max Demand to allocate the costs of LVD Secondary (Voltage 4) facilities where the size of individual load can drive the sizing of those facilities. Additional recommended changes to the Cost-of-Service Study (“COSS”) include (i) breaking out and allocating battery plant and related costs; (ii) breaking out and allocating the PowerMIDrive and PowerMIFleet regulatory asset and amortization expense; and (iii) moving the interruptible credits associated with the large critical peak pricing rate option, EIP, out of the COSS to enable the centralization of the calculation in Rate Design. Consumers Energy also calculates capacity-related costs and the State Reliability Mechanism Capacity Charge.

18. Consumers Energy proposes to allocate the required electric revenue increase among rate classes as set forth in Attachment A to this Application. A comparison of typical residential bills under present and proposed rates is shown on Attachment B to this Application.

19. In addition to seeking authority to increase the level of rates and charges, Consumers Energy is proposing various revisions to its electric rules, regulations, and tariffs.

Consumers Energy's testimony and exhibits provide additional details on the relief being sought. Among other various revisions and clarifications, Consumers Energy is proposing to: (i) extend the interruptible provision, GI, to business customers taking service under GPTU and modify the GI provision to provide customers the ability to aggregate their interruptible load across facilities and select between either a minimum firm level of service or a maximum interruptible level of service; (ii) add an emergency pricing component to the large critical peak pricing rate option, EIP; (iii) expand the economic development rate options by opening the Large Economic Development Rate to business customers with new load of at least 10 MW and adding an economic development provision for new or expanding load of at least 2 MW; (iv) add a large wholesale electric storage tariff for interested customers with a battery of 100 kW or more; (v) recover approximately \$6 million in deferred revenue requirement of certain distribution capital spending in 2021 above amounts established in Case No. U-20697 through the Electric Rate Case deferral surcharge; (vi) close the flat energy-only secondary service, GS, to new business customers to begin transitioning small business customers to the secondary time-of-use rate GSTU; (vii) include the Business DR Program as part of the Company's tariff book; (viii) remove the streetlighting outage credit tariff language to reflect the adjusted streetlighting sales forecast; and (ix) adjust the Dynamic Peak Pricing program to allow for same day Peak Time Reward events for Midcontinent Independent System Operator, Inc. emergencies and to allow for a control group of customers to improve event performance evaluation.

20. The Company is also proposing to separate DR-related costs from the overall revenue requirement and to recover them through an all-encompassing DR surcharge. This approach will streamline and simplify the reconciliation process, eliminating potentially long lags for the recognition of over-recoveries and under-recoveries in rates, and allow for timely and

accurate recovery of the performance incentive. After the initial implementation of the surcharge, the Company proposes that the surcharge be adjusted as necessary in future DR reconciliation proceedings. Additional details regarding the Company's DR surcharge proposal are provided in the testimony and exhibits supporting this Application.

21. In addition, Consumers Energy is seeking Commission approval of certain accounting requests. The Company is proposing to continue to use deferred accounting associated with actual capital spending in the event the Commission's final order in this proceeding sets capital spending levels for recovery in rates at amounts below the amount requested in the following distribution programs: New Business, Demand Failures, and Asset Relocation, and to continue such deferral and the deferral approved in Case No. U-20963 until actual amounts are included in rates. The Company is also requesting Commission approval for (i) the use of regulatory assets or regulatory liabilities, as needed, if the deferred Service Restoration cost proposal is approved, (ii) regulatory asset treatment for the recovery of J.H. Campbell ("Campbell") Units 1, 2, and 3 retention costs consistent with the Company's request in Case No. U-21090, and (iii) amortization of the D.E. Karn ("Karn") Units 1 and 2 decommissioning costs through 2031 and the Karn Units 1 and 2 and the Classic 7 ash disposal costs through 2029. The Company's accounting proposals are described in more detail in testimony and exhibits filed in support of this Application.

22. The Company's testimony and exhibits in support of this Application also request recovery of associated working capital and amortization expense for the Karn Units 1 and 2 and Campbell Units 1, 2, and 3 retention costs, and recovery of deferred costs for the PowerMIDrive and PowerMIFleet Pilot Programs. Consumers Energy also provides an updated revenue

requirement for the Karn Units 1 and 2 securitization bill credit from Case No. U-20889 that will be calculated once securitization bonds are issued

IV. TESTIMONY, EXHIBITS, AND RESERVATION OF RIGHT TO AMEND

23. Consumers Energy is, concurrently with this Application, filing written testimony and exhibits in support of rate relief and other relief Consumers Energy is seeking in this case. Reference to this material will provide additional details on the relief being sought. The relief described in the testimony and exhibits should be considered as if specifically requested in this Application. Consumers Energy expressly reserves the right to revise, amend, or otherwise change the relief it is requesting in any way appropriate depending upon the duration and progress of hearings in this proceeding, the issuance of orders that have an impact upon this case, or the occurrence of other material events.

24. In addition to the issues described above, it is possible that other pending or to be filed proceedings or other events may have impacts upon the rate adjustments requested at this time. These impacts will be evaluated for materiality and may need to be considered in the results of this proceeding.

V. REQUEST FOR RELIEF

WHEREFORE, Consumers Energy Company requests that the Michigan Public Service Commission:

A. Authorize Consumers Energy to adjust its retail electric rates so as to provide additional revenue of \$272 million annually above levels established in Case No. U-20963 based on a projected 12-month test year ending December 31, 2023;

B. Authorize Consumers Energy to adjust its existing retail electric rates so as to produce a rate of return on common equity of not less than 10.25%;

C. Approve the proposed Demand Response and Distribution Deferral surcharges;

D. Approve Consumers Energy's pilot proposals, including the Demand Response-related pilot and the adjustments to the Electric Vehicle pilots;

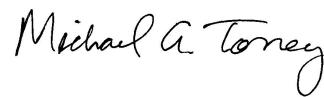
E. Approve modifications to the rates, rules, and regulations as are described in the testimony and exhibits that accompany this Application;

F. Approve the Company's accounting requests and use of regulatory assets or regulatory liabilities, as needed, related to (i) the continued deferral of certain distribution capital spending until actual amounts are included in rates, (ii) the deferred Service Restoration cost proposal, (iii) regulatory asset treatment for the recovery of Campbell Units 1, 2, and 3 retention costs, and (iv) amortization of the Karn Units 1 and 2 decommissioning costs through 2031 and the Karn Units 1 and 2 and the Classic 7 ash disposal costs through 2029; and

G. Grant Consumers Energy such other and further relief as is just and reasonable.

Respectfully submitted,

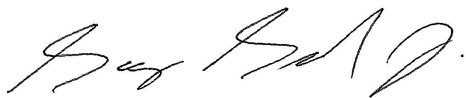
CONSUMERS ENERGY COMPANY



By:

Michael A. Torrey
Vice President, Rates and Regulation
Consumers Energy Company

Dated: April 28, 2022



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STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the matter of the application of)
CONSUMERS ENERGY COMPANY)
for authority to increase its rates for)
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_____)

Case No. U-21224

VERIFICATION

Michael A. Torrey, states that he is Vice President, Rates and Regulation, of Consumers Energy Company; that he has executed the foregoing Application for and on behalf of Consumers Energy Company; that he has read the foregoing Application and is familiar with the contents thereof; that the facts contained therein are true, to the best of his knowledge and belief; and that he is duly authorized to execute such Application on behalf of Consumers Energy Company.

Michael A. Torrey

Dated: April 28, 2022

Michael A. Torrey
Vice President, Rates and Regulation
Consumers Energy Company

ATTACHMENT A

MICHIGAN PUBLIC SERVICE COMMISSION

ATTACHMENT A

Consumers Energy Company

Summary of Present and Proposed Pro Forma Revenues by Rate Schedule
U-21224

	(a)	(b)	(c)	(d)	(e)
Line		Revenue		Net Increase / (Decrease)	
No.	Description	Present	Proposed	Revenue	Percent
		\$000	\$000	\$000	%
FULL SERVICE					
Residential Class					
1	Summer On-peak RSP	\$ 2,138,091	\$ 2,283,247	\$ 145,155	6.8
2	Smart Hours RSH	15,760	16,898	1,138	7.2
3	Night Time Savers RPM	6,358	6,875	516	8.1
4	Non-Transmitting Meters RSM	31,737	34,003	2,266	7.1
5	Total Residential Class	\$ 2,191,947	\$ 2,341,022	\$ 149,076	6.8
Secondary Class					
6	Energy-only GS	\$ 429,526	\$ 431,657	\$ 2,131	0.5
7	Time-of-Use GSTU	65,037	67,687	2,650	4.1
8	Demand GSD	448,686	473,315	24,629	5.5
9	Total Secondary	\$ 943,249	\$ 972,660	\$ 29,411	3.1
Primary Class					
10	Energy-only GP	\$ 74,973	\$ 77,600	\$ 2,627	3.5
11	Demand GPD	397,143	448,246	51,103	12.9
12	Time-of-Use GPTU	461,794	493,456	31,662	6.9
13	Energy Intensive EIP	26,767	29,963	3,196	11.9
14	Total Primary	\$ 960,677	\$ 1,049,266	\$ 88,588	9.2
Lighting & Unmetered Class					
15	Metered Lighting GML	\$ 1,437	\$ 1,018	\$ (419)	(29.2)
16	Universal Unmetered Lighting UUL	26,116	27,387	1,271	4.9
17	Unmetered GU	9,198	9,706	508	5.5
18	Total Lighting & Unmetered	\$ 36,751	\$ 38,111	\$ 1,359	3.7
Self-generation Class					
19	Small Self-generation GSG-1	\$ -	\$ -	\$ -	NA
20	Large Self-generation GSG-2	7,035	7,164	129	1.8
21	Total Self-generation	\$ 7,035	\$ 7,164	\$ 129	1.8
22	Total Full Service	\$ 4,139,659	\$ 4,408,222	\$ 268,563	6.5
ROA SERVICE					
Secondary Class					
23	Energy-only GS	\$ 1,104	\$ 1,013	\$ (91)	(8.2)
24	Demand GSD	6,500	6,784	284	4.4
25	Total Secondary	\$ 7,603	\$ 7,797	\$ 193	2.5
Primary Class					
26	Energy-only GP	\$ 1,415	\$ 1,344	\$ (71)	(5.0)
27	Demand GPD	21,809	24,891	3,082	14.1
28	Total Primary	\$ 23,224	\$ 26,235	\$ 3,012	13.0
29	Total ROA Service	\$ 30,827	\$ 34,032	\$ 3,205	10.4
30	Total Jurisdictional Service	\$ 4,170,486	\$ 4,442,254	\$ 271,768	6.5
31	Plus: Rounding	-	657	657	
32	Total Jurisdictional Revenues	\$ 4,170,486	\$ 4,442,911	\$ 272,425	6.5

ATTACHMENT B

MICHIGAN PUBLIC SERVICE COMMISSION

ATTACHMENT B

Consumers Energy Company

Comparison of Present and Proposed Monthly Bills

Residential Summer On-peak RSP

U-21224

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Line No.	Monthly Use kWh	Summer (June - Sept.)				Proposed Unit Cost ¢/kWh	Winter (Oct. - May)				Proposed Unit Cost ¢/kWh
		Monthly Bills		Difference			Monthly Bills		Difference		
		Present	Proposed	Amount	Percent		Present	Proposed	Amount	Percent	
		\$	\$	\$	%		\$	\$	\$	%	
1	5	8.84	8.92	0.08	0.9%	178.5	8.79	8.84	0.05	0.5%	176.7
2	50	16.41	17.23	0.82	5.0%	34.5	15.89	16.35	0.46	2.9%	32.7
3	100	24.82	26.46	1.64	6.6%	26.5	23.78	24.71	0.93	3.9%	24.7
4	150	33.23	35.69	2.46	7.4%	23.8	31.67	33.06	1.39	4.4%	22.0
5	200	41.65	44.92	3.27	7.9%	22.5	39.56	41.42	1.86	4.7%	20.7
6	250	50.06	54.15	4.09	8.2%	21.7	47.45	49.77	2.32	4.9%	19.9
7	300	58.47	63.38	4.91	8.4%	21.1	55.34	58.13	2.79	5.0%	19.4
8	350	66.88	72.61	5.73	8.6%	20.7	63.23	66.48	3.25	5.1%	19.0
9	400	75.29	81.84	6.55	8.7%	20.5	71.12	74.84	3.71	5.2%	18.7
10	450	83.70	91.07	7.37	8.8%	20.2	79.01	83.19	4.18	5.3%	18.5
11	500	92.12	100.30	8.19	8.9%	20.1	86.91	91.55	4.64	5.3%	18.3
12	550	100.53	109.53	9.01	9.0%	19.9	94.80	99.90	5.11	5.4%	18.2
13	600	108.94	118.76	9.82	9.0%	19.8	102.69	108.26	5.57	5.4%	18.0
14	650	117.35	127.99	10.64	9.1%	19.7	110.58	116.61	6.04	5.5%	17.9
15	700	125.76	137.22	11.46	9.1%	19.6	118.47	124.97	6.50	5.5%	17.9
16	750	134.17	146.45	12.28	9.2%	19.5	126.36	133.32	6.97	5.5%	17.8
17	800	142.59	155.69	13.10	9.2%	19.5	134.25	141.68	7.43	5.5%	17.7
18	850	151.00	164.92	13.92	9.2%	19.4	142.14	150.03	7.89	5.6%	17.7
19	900	159.41	174.15	14.74	9.2%	19.3	150.03	158.39	8.36	5.6%	17.6
20	950	167.82	183.38	15.56	9.3%	19.3	157.92	166.74	8.82	5.6%	17.6
21	1,000	176.23	192.61	16.37	9.3%	19.3	165.81	175.10	9.29	5.6%	17.5
22	1,500	260.35	284.91	24.56	9.4%	19.0	244.72	258.65	13.93	5.7%	17.2
23	2,000	344.46	377.21	32.75	9.5%	18.9	323.62	342.19	18.57	5.7%	17.1
24	2,500	428.58	469.52	40.94	9.6%	18.8	402.53	425.74	23.22	5.8%	17.0
25	3,000	512.70	561.82	49.12	9.6%	18.7	481.43	509.29	27.86	5.8%	17.0
26	3,500	596.81	654.12	57.31	9.6%	18.7	560.34	592.84	32.50	5.8%	16.9
27	4,000	680.93	746.43	65.50	9.6%	18.7	639.24	676.39	37.15	5.8%	16.9
28	4,500	765.05	838.73	73.68	9.6%	18.6	718.15	759.94	41.79	5.8%	16.9
29	5,000	849.16	931.03	81.87	9.6%	18.6	797.05	843.49	46.43	5.8%	16.9

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the matter of the application of)
CONSUMERS ENERGY COMPANY)
for authority to increase its rates for)
the generation and distribution of)
electricity and for other relief.)
_____)

Case No. U-21224

PROOF OF SERVICE

STATE OF MICHIGAN)
) SS
COUNTY OF JACKSON)

Melissa K. Harris, being first duly sworn, deposes and says that she is employed in the Legal Department of Consumers Energy Company; that on April 28, 2022, she served an electronic copy of the redacted version of **Consumers Energy Company's Application, a Proposed Notice of Hearing, a Proposed Protective Order, and the public Testimony and Exhibits of Consumers Energy Company's Witnesses** upon the persons listed in Attachment 1 hereto, at the e-mail addresses listed therein.

She further states that she provided the public versions of (i) Consumers Energy Company's Application, a Proposed Notice of Hearing, a Proposed Protective Order, and the Testimony and Exhibits of Consumers Energy Company's Witnesses in PDF format; (ii) exhibits in Excel format that were filed in Excel format; (iii) tariff changes in Word format that were filed in Word format; (iv) Workpapers in PDF format of Consumers Energy's witnesses; and (v) Consumers Energy Company's Part II and Part III Standard Filing requirements via secure filing sharing link at the email addresses listed in Attachment 1.

Confidential materials of **Company witnesses Blumenstock, Breining, Christopher, Lynd, Miller, and Wallingford** are being filed under seal with the Michigan Public Service Commission.



Melissa K. Harris

Subscribed and sworn to before me this 28th day of April 2022.



Crystal L. Chacon, Notary Public
State of Michigan, County of Ingham
My Commission Expires: 05/25/24
Acting in the County of Eaton

ATTACHMENT 1 TO CASE NO. U-21224

(Including Parties to Case Nos. U-20697 and U-20963)

Party	Mailing Address	Email Address
Please serve all documents on mpsc filings@cmsenergy.com as well as the attorneys appearing in this case.		
Counsel for the Michigan Public Service Commission Staff		
Benjamin J. Holwerda, Esq. Spencer A. Sattler, Esq. Amit T. Singh, Esq. Nicholas Q. Taylor, Esq.	Assistant Attorneys General Public Service Division 7109 West Saginaw Highway Post Office Box 30221 Lansing, MI 48909	holwerdab@michigan.gov sattlers@michigan.gov singha9@michigan.gov taylorn10@michigan.gov
Counsel for Attorney General Dana Nessel		
Celeste R. Gill, Esq.	Assistant Attorney General ENRA Division 525 West Ottawa Street 6th Floor Williams Building Post Office Box 30755 Lansing, MI 48909	gillc1@michigan.gov AG-ENRA-Spec-Lit@michigan.gov
Michigan Public Service Commission Staff		
Mike Byrne Gary Kitts Bill Stosik Patricia Poli Paul Proudfoot Bob Nichols Lori Mayabb	Michigan Public Service Commission 7109 West Saginaw Highway Post Office Box 30221 Lansing, MI 48909	byrnem@michigan.gov kittsg@michigan.gov stosikb@michigan.gov proudfootp@michigan.gov nicholsb1@michigan.gov polip@michigan.gov mayabbl@michigan.gov
Counsel for Hemlock Semiconductor Corporation		
Jennifer Utter Heston, Esq. Angela R. Babbitt	Fraser Trebilcock Davis & Dunlap, P.C. 124 West Allegan, Suite 1000 Lansing, MI 48933	jheston@fraserlawfirm.com ababbitt@fraserlawfirm.com
Counsel for Energy Michigan, Inc., Michigan Energy Innovation Business Council, and Institute for Energy Innovation		
Timothy J. Lundgren, Esq. Laura A. Chappelle, Esq. Summer Dukes	Potomac Law Group 120 N. Washington Square, Suite 300 Lansing, MI 48933	tlundgren@potomaclaw.com lchappelle@potomaclaw.com sdukes@potomaclaw.com
Counsel for ChargePoint, Inc.		
Timothy J. Lundgren, Esq. Summer Dukes	Potomac Law Group 120 N. Washington Square, Suite 300 Lansing, MI 48933	tlundgren@potomaclaw.com sdukes@potomaclaw.com

* Receives Public Materials

** Receives Confidential Materials

ATTACHMENT 1 TO CASE NO. U-21224**(Including Parties to Case Nos. U-20697 and U-20963)**

Counsel for the Michigan Environmental Council, the Natural Resources Defense Council, the Sierra Club, and Citizens Utility Board of Michigan		
Christopher M. Bzdok, Esq. Tracy Jane Andrews, Esq. Lydia Barbash-Riley, Esq. Kimberly Flynn, Legal Assistant Karla Gerds, Legal Assistant Breanna Thomas, Legal Assistant	Olson, Bzdok & Howard, P.C. 420 East Front Street Traverse City, MI 49686	chris@envlaw.com tjandrews@envlaw.com lydia@envlaw.com kimberly@envlaw.com karla@envlaw.com breanna@envlaw.com cub.legal@cubofmichigan.org
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Michael C. Soules	1625 Massachusetts Avenue, NW, Suite 702 Washington, DC 20036	msoules@earthjustice.org
Counsel for The Kroger Company		
Kurt J. Boehm, Esq. Jody Kyler Cohn, Esq. Michael L. Kurtz, Esq.	Boehm, Kurtz & Lowry 36 East Seventh Street, Suite 1510 Cincinnati, Ohio 42502	KBoehm@BKLawfirm.com JKylerCohn@BKLawfirm.com mkurtz@BKLawfirm.com
Counsel for the Association of Businesses Advocating Tariff Equity		
Michael Pattwell, Esq.	Clark Hill PLC 212 East César E. Chávez Avenue Lansing, MI 48906	mpattwell@clarkhill.com
Stephen A. Campbell, Esq.	Clark Hill PLC 500 Woodward Avenue, Suite 3500 Detroit, MI 48226	scampbell@clarkhill.com
Counsel for the Michigan Cable Telecommunications Association		
Michael S. Ashton, Esq. Shaina R. Reed, Esq. Angela R. Babbitt Haley Rueske	Fraser Trebilcock Davis & Dunlap, P.C. 124 West Allegan Street, Suite 1000 Lansing, MI 48933	mashton@fraserlawfirm.com sreed@fraserlawfirm.com ababbitt@fraserlawfirm.com hrueske@fraserlawfirm.com
Counsel for Residential Customer Group ("RCG") and Great Lakes Renewable Energy Association		
Don L. Keskey, Esq. Brian W. Coyer, Esq.	Public Law Resource Center PLLC 333 Albert Avenue, Suite 425 East Lansing, MI 48823	donkeskey@publiclawresourcecenter.com bwcoyer@publiclawresourcecenter.com

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** Receives Confidential Materials

ATTACHMENT 1 TO CASE NO. U-21224**(Including Parties to Case Nos. U-20697 and U-20963)**

Counsel for Wal-Mart, Inc.		
Melissa M. Horne, Esq.	Higgins, Cavanagh & Cooney, LLP 10 Dorrance Street, Suite 400 Providence, RI 02903	mhorne@hcc-law.com
Counsel for Environmental Law & Policy Center, Vote Solar, and The Ecology Center		
Margrethe Kearney, Esq. Robert Kelter, Esq. Heather Vogel, Paralegal Alondra Estrada, Legal Assistant	Environmental Law & Policy Center 146 Monroe Ctr St. NW, Suite 422 Grand Rapids, Michigan 49503	mkearney@elpc.org rkelter@elpc.org hvogel@elpc.org aestrada@elpc.org mpscdocket@elpc.org
Will Kenworthy	Regulatory Director, Midwest 332 S. Michigan Avenue, 9 th Floor Chicago, IL 60604	will@votesolar.org
Charles Griffith	Director, Climate & Energy Program Ecology Center 399 E. Liberty Street, Suite 300 Ann Arbor, MI 48104	charlesg@ecocenter.org
Counsel for Midland Cogeneration Venture Limited Partnership		
Richard J. Aaron, Esq. Jason T. Hanselman, Esq. John A. Janiszewski, Esq.	Dykema Gossett PLLC 201 Townsend Street, Suite 900 Lansing, MI 48933	raaron@dykema.com jhanselman@dykema.com jjaniszewski@dykema.com
Counsel for the Michigan State Utility Workers Council, Utility Workers Union of America, AFL-CIO		
Benjamin L. King, Esq. John R. Canzano, Esq.	McKnight, Canzano, Smith, Radtke & Brault, P.C. 423 North Main Street, Suite 200 Royal Oak, MI 48067	bking@michworkerlaw.com jcanzano@michworkerlaw.com
Counsel for Michigan Municipal Association for Utility Issues		
Valerie J.M. Brader, Esq.	Rivenoak Law Group, P.C. 3331 W. Big Beaver Road, Suite 109 Birmingham, MI 48084	ecf@rivenoaklaw.com
Rick Bunch	Executive Director and Chairman Michigan Municipal Association for Utility Businesses	rick@mi-maui.org

* Receives Public Materials

** Receives Confidential Materials

ATTACHMENT 1 TO CASE NO. U-21224
(Including Parties to Case Nos. U-20697 and U-20963)

	4989 Earhart Road Ann Arbor, MI 48105-9710	
Counsel for Smart Thermostat Coalition		
Brandon C. Hubbard, Esq. Nolan J. Moody, Esq. Madeline Fleisher, Esq.	Dickinson Wright PLLC 123 W. Allegan Street, Suite 900 Lansing, MI 48933-1739	bhubbard@dickinsonwright.com nmoody@dickinsonwright.com mfleisher@dickinsonwright.com

* Receives Public Materials

** Receives Confidential Materials

**Proposed Notice of Hearing
MPSC Case No. U-21224**

**STATE OF MICHIGAN
BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION**

**NOTICE OF HEARING
FOR THE ELECTRIC CUSTOMERS OF
CONSUMERS ENERGY COMPANY**

CASE NO. U-21224

- Consumers Energy Company is seeking authority to adjust its retail rates to produce additional annual electric revenue of approximately \$272 million above current base electric rate levels if the Michigan Public Service Commission approves its requests. In addition, Consumers Energy Company may implement several surcharges and other proposals if the Michigan Public Service Commission approves its requests.
- **A TYPICAL RESIDENTIAL CUSTOMER'S AVERAGE ELECTRIC BILL MAY INCREASE BY ABOUT \$7.50 PER MONTH IF THE MICHIGAN PUBLIC SERVICE COMMISSION APPROVES THE REQUESTS.**
- The information below describes how a person may participate in this case.
- You may call or write Consumers Energy Company, One Energy Plaza, Jackson, Michigan 49201, (800) 477-5050 for a free copy of its application. Any person may review the application at the offices of Consumers Energy Company.
- The first public hearing in this matter will be held:

DATE/TIME: _____, 2022, at _____ a.m.

This hearing will be a prehearing conference to set future hearing dates and decide other procedural matters.

BEFORE: Administrative Law Judge _____

LOCATION: Michigan Public Service Commission
7109 West Saginaw Highway
Lansing, Michigan

PARTICIPATION: Any interested person may attend and participate. The hearing site is accessible, including handicapped parking. Persons needing any accommodation to participate should contact the Commission's Executive Secretary at (517) 284-8090 in advance to request mobility, visual, hearing or other assistance.

The Michigan Public Service Commission (Commission) will hold a public hearing to consider the April 28, 2022 application of Consumers Energy Company (Consumers Energy) to

increase its existing retail electric rates to provide additional revenues. The Company has requested an annual increase of approximately \$272 million. In addition, the Company is requesting the approval to implement several surcharges and other proposals, including, among other things, various revisions to the Company's electric rules, regulations, and tariffs. Details of the Company's proposals are contained in the application and filing materials.

Consumers Energy states that factors contributing to the requested increase include: (i) investments in electric utility generation and distribution assets to provide safe and reliable service; (ii) investments in assets to comply with safety and legal requirements; (iii) investments in enhanced technology to provide improved operational efficiencies and increased customer satisfaction; (iv) Operation and Maintenance expenses necessary to, among other things, reduce tree-related service interruptions, support long-term investments, restore service to customers, and maintain the Company's grid infrastructure; and (v) increased financing costs associated with a higher return on equity necessary to attract capital for the Company's large capital investment program.

Consumers Energy states that it is proposing that the Commission establish rates in a manner equal to the cost of providing service to each customer class. The rates proposed by Consumers Energy will result in an annual residential class increase in jurisdictional full service base rate revenues of approximately 6.8%, an annual secondary class increase of approximately 3.1%, and an annual primary class increase of approximately 9.2%.

All documents filed in this case shall be submitted electronically through the Commission's E-Dockets Website at: michigan.gov/mpscedockets. Requirements and instructions for filing can be found in the User Manual on the E-Dockets help page. Documents may also be submitted, in Word or PDF format, as an attachment to an email sent to mpscedockets@michigan.gov. If you require assistance prior to e-filing, contact Commission staff at (517) 284-8090 or by e-mail at mpscedockets@michigan.gov.

Any person wishing to intervene and become a party to the case shall electronically file a petition to intervene with this Commission by _____, 2022. (Interested persons may elect to file using the traditional paper format.) The proof of service shall indicate service upon Consumers Energy Company Legal Department - MPSC Regulatory, One Energy Plaza, Jackson, Michigan 49201.

Any person wishing to make a statement of position without becoming a party to the case may participate by filing an appearance. To file an appearance, the individual must attend the hearing and advise the presiding administrative law judge of his or her wish to make a statement of position. All information submitted to the Commission in this matter will become public information, available on the Michigan Public Service Commission's Web site, and subject to disclosure.

Requests for adjournment must be made pursuant to the Commission's Rules of Practice and Procedure R 792.10422 and R 792.10432. Requests for further information on adjournment should be directed to (517) 284-8130.

A copy of Consumers Energy's request may be reviewed on the Commission's website at michigan.gov/mpscedockets, and at the office of Consumers Energy Company, One Energy Plaza, Jackson, MI. For more information on how to participate in a case, you may contact the Commission at the above address or by telephone at (517) 284-8090.

Jurisdiction is pursuant to 1909 PA 106, as amended, MCL 460.551 et seq.; 1919 PA 419, as amended, MCL 460.51 et seq.; 1939 PA 3, as amended, MCL 460.1 et seq.; 1982 PA 304, as amended, MCL 460.6h et seq.; 1969 PA 306, as amended, MCL 24.201 et seq.; and the Commission's Rules of Practice and Procedure, as amended, 1999 AC, R 460.17101 et seq.

[CONSUMERS ENERGY COMPANY HAS REQUESTED THE INCREASES AND OTHER PROPOSALS DESCRIBED IN THIS NOTICE. THE MICHIGAN PUBLIC SERVICE COMMISSION MAY GRANT OR DENY THE REQUESTED INCREASES AND OTHER PROPOSALS, IN WHOLE OR IN PART, AND MAY GRANT LESSER OR GREATER INCREASES THAN THOSE REQUESTED AND MAY AUTHORIZE A LESSER OR GREATER RATE FOR ANY CLASS OF SERVICE THAN THAT REQUESTED.]

Month __, 2022

Proposed Protective Order
MPSC Case No. U-21224

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the matter of the application of)
CONSUMERS ENERGY COMPANY)
for authority to increase its rates for)
the generation and distribution of)
electricity and for other relief.)
_____)

Case No. U-21224

PROTECTIVE ORDER

This Protective Order governs the use and disposition of Protected Material that Consumers Energy Company (“Applicant”) or any other Party discloses to another Party during the course of this proceeding. The Applicant or other Party disclosing Protected Material is referred to as the “Disclosing Party”; the recipient is the “Receiving Party” (defined further below). The intent of this Protective Order is to protect non-public, confidential information and materials so designated by the Applicant or by any other party, which information and materials contain confidential, proprietary, or commercially sensitive information. This Protective Order defines “Protected Material” and describes the manner in which Protected Material is to be identified and treated. Accordingly, it is ordered:

I. “Protected Material” And Other Definitions

A. For the purposes of this Protective Order, “Protected Material” consists of trade secrets or confidential, proprietary, or commercially sensitive information provided in Disclosing Party’s discovery or audit responses, any witness’ related exhibit and testimony, and any arguments of counsel describing or relying upon the Protected Material. Subject to challenge under Paragraph IV.A, Protected Material shall consist of non-public confidential information and materials including, but not limited to, the following information disclosed during the course of this case if it is marked as required by this Protective Order:

1. Trade secrets or confidential, proprietary, or commercially sensitive information provided in response to discovery, in response to an order issued by the presiding hearing officer or the Michigan Public Service Commission ("MPSC" or the "Commission"), in testimony or exhibits filed later in this case, or in arguments of counsel;
2. To the extent permitted, information obtained under license from a third-party licensor, to which the Disclosing Party or witnesses engaged by the Disclosing Party is a licensee, that is subject to any confidentiality or non-transferability clause. This information includes reports; analyses; models (including related inputs and outputs); trade secrets; and confidential, proprietary, or commercially sensitive information that the Disclosing Party or one of its witnesses receives as a licensee and is authorized by the third-party licensor to disclose consistent with the terms and conditions of this Protective Order; and
3. Information that could identify the bidders and bids, including the winning bid, in a competitive solicitation for a power purchase agreement or in a competitively bid engineering, procurement, or construction contract at any stage of the selection process (i.e., before the Disclosing Party has entered into a power purchase agreement or selected a contractor).

B. The information subject to this Protective Order does not include:

1. Information that is or has become available to the public through no fault of the Receiving Party or Reviewing Representative and no breach of this Protective Order, or information that is otherwise lawfully known by the Receiving Party without any obligation to hold it in confidence;
2. Information received from a third party free to disclose the information without restriction;
3. Information that is approved for release by written authorization of the Disclosing Party, but only to the extent of the authorization;
4. Information that is required by law or regulation to be disclosed, but only to the extent of the required disclosure; or
5. Information that is disclosed in response to a valid, non-appealable order of a court of competent jurisdiction or governmental body, but only to the extent the order requires.

C. “Party” refers to the Applicant, MPSC Staff (“Staff”), Michigan Attorney General, or any other person, company, organization, or association that is granted intervention in Case No. U-21224 under the Commission’s Rules of Practice and Procedure, Mich Admin Code, R 792.10401 et al.

D. “Receiving Party” means any Party to this proceeding who requests or receives access to Protected Material, subject to the requirement that each Reviewing Representative sign a Nondisclosure Certificate attached to this Protective Order as Attachment 1.

E. “Reviewing Representative” means a person who has signed a Nondisclosure Certificate and who is:

1. An attorney who has entered an appearance in this proceeding for a Receiving Party;
2. An attorney, paralegal, or other employee associated, for the purpose of this case, with an attorney described in Paragraph I.E.1;
3. An expert or employee of an expert retained by a Receiving Party to advise, prepare for, or testify in this proceeding; or
4. An employee or other representative of a Receiving Party with significant responsibility in this case.

A Reviewing Representative is responsible for assuring that persons under his or her supervision and control comply with this Protective Order.

F. “Nondisclosure Certificate” means the certificate attached to this Protective Order as Attachment 1, which is signed by a Reviewing Representative who has been granted access to Protected Material and agreed to be bound by the terms of this Protective Order.

II. Access To And Use Of Protected Material

A. This Protective Order governs the use of all Protected Material that is marked as required by Paragraph III.A and made available for review by the Disclosing Party to any Receiving Party or Reviewing Representative. This Protective Order protects: (i) the Protected

Material; (ii) any copy or reproduction of the Protected Material made by any person; and (iii) any memorandum, handwritten notes, or any other form of information that copies, contains, or discloses Protected Material. All Protected Material in the possession of a Receiving Party shall be maintained in a secure place. Access to Protected Material shall be limited to persons authorized to have access subject to the provisions of this Protective Order.

B. Protected Material shall be used and disclosed by the Receiving Party solely in accordance with the terms and conditions of this Protective Order. A Receiving Party may authorize access to, and use of, Protected Material by a Reviewing Representative identified by the Receiving Party, subject to Paragraphs III and V below, only as necessary to analyze the Protected Material; make or respond to discovery; present evidence; prepare testimony, argument, briefs, or other filings; prepare for cross-examination; consider strategy; and evaluate settlement. These individuals shall not release or disclose the content of Protected Material to any other person or use the information for any other purpose.

C. The Disclosing Party retains the right to object to any designated Reviewing Representative if the Disclosing Party has reason to believe that there is an unacceptable risk of misuse of confidential information. If a Disclosing Party objects to a Reviewing Representative, the Disclosing Party and the Receiving Party will attempt to reach an agreement to accommodate that Receiving Party's request to review Protected Material. If no agreement is reached, then either the Disclosing Party or the Receiving Party may submit the dispute to the presiding hearing officer. If the Disclosing Party notifies a Receiving Party of an objection to a Reviewing Representative, then the Protected Material shall not be provided to that Reviewing Representative until the objection is resolved by agreement or by the presiding hearing officer.

D. Before reviewing any Protected Material, including copies, reproductions, and copies of notes of Protected Material, a Receiving Party and Reviewing Representative shall sign a copy of the Nondisclosure Certificate (Attachment 1 to this Protective Order) agreeing to be bound by the terms of this Protective Order. The Reviewing Representative shall also provide a copy of the executed Nondisclosure Certificate to the Disclosing Party.

E. Even if no longer engaged in this proceeding, every person who has signed a Nondisclosure Certificate continues to be bound by the provisions of this Protective Order. The obligations under this Protective Order are not extinguished or nullified by entry of a final order in this case and are enforceable by the MPSC or a court of competent jurisdiction. To the extent Protected Material is not returned to a Disclosing Party, it remains subject to this Protective Order.

F. Members of the Commission, Commission staff assigned to assist the Commission with its deliberations, and the presiding hearing officer shall have access to all Protected Material that is submitted to the Commission under seal without the need to sign the Nondisclosure Certificate.

G. A Party retains the right to seek further restrictions on the dissemination of Protected Material to persons who have or may subsequently seek to intervene in this MPSC proceeding.

H. Nothing in this Protective Order precludes a Party from asserting a timely evidentiary objection to the proposed admission of Protected Material into the evidentiary record for this case.

III. Procedures

A. The Disclosing Party shall mark any information that it considers confidential as “CONFIDENTIAL: SUBJECT TO THE PROTECTIVE ORDER ISSUED IN CASE NO. U-21224.” If the Receiving Party or a Reviewing Representative makes copies of any Protected Material, they shall conspicuously mark the copies as Protected Material. Notes of Protected Material shall also be conspicuously marked as Protected Material by the person making the notes.

B. If a Receiving Party wants to quote, refer to, or otherwise use Protected Material in pleadings, pre-filed testimony, exhibits, cross-examination, briefs, oral argument, comments, or in some other form in this proceeding (including administrative or judicial appeals), the Receiving Party shall do so consistent with procedures that will maintain the confidentiality of the Protected Material. For purposes of this Protective Order, the following procedures apply:

1. Written submissions using Protected Material shall be filed in a sealed record to be maintained by the MPSC’s Docket Section, or by a court of competent jurisdiction, in envelopes clearly marked on the outside, “CONFIDENTIAL – SUBJECT TO THE PROTECTIVE ORDER ISSUED IN CASE NO. U-21224.” Simultaneously, identical documents and materials, with the Protected Material redacted, shall be filed and disclosed the same way that evidence or briefs are usually filed;
2. Oral testimony, examination of witnesses, or argument about Protected Material shall be conducted on a separate record to be maintained by the MPSC’s Docket Section or by a court of competent jurisdiction. These separate record proceedings shall be closed to all persons except those furnishing the Protected Material and persons otherwise subject to this Protective Order. The Receiving Party presenting the Protected Material during the course of the proceeding shall give the presiding officer or court sufficient notice to allow the presiding officer or court an opportunity to take measures to protect the confidentiality of the Protected Material; and
3. Copies of the documents filed with the MPSC or a court of competent jurisdiction, which contain Protected Material, including the portions of the exhibits, transcripts, or briefs that refer to Protected Material, must be sealed and maintained in the MPSC’s or court’s files with a copy of the Protective Order attached.

C. It is intended that the Protected Material subject to this Protective Order should be shielded from disclosure by a Receiving Party. If any person files a request under the Freedom of Information Act with the MPSC or the Michigan Attorney General seeking access to documents subject to this Protective Order, the MPSC's Executive Secretary, Staff, or the Attorney General shall promptly notify the Disclosing Party, and the Disclosing Party may take whatever legal actions it deems appropriate to protect the Protected Material from disclosure. In light of Section 5 of the Freedom of Information Act, MCL 15.235, the notice must be given at least five (5) business days before the MPSC, Staff, and/or the Michigan Attorney General grant the request in full or in part.

IV. Termination Of Protected Status

A. A Receiving Party reserves the right to challenge whether a document or information is Protected Material and whether this information can be withheld under this Protective Order. In response to a motion, the Commission or the presiding hearing officer in this case may revoke a document's protected status after notice and hearing. If the presiding hearing officer revokes a document's protected status, then the document loses its protected status after 14 days unless a Party files an application for leave to appeal the ruling to the Commission within that time period. Any Party opposing the application for leave to appeal shall file an answer with the Commission no more than 14 days after the filing and service of the appeal. If an application is filed, then the information will continue to be protected from disclosure until either the time for appeal of the Commission's final order resolving the issue has expired under MCL 462.26 or, if the order is appealed, until judicial review is completed and the time to take further appeals has expired.

B. If a document's protected status is challenged under Paragraph IV.A, the Receiving Party challenging the protected status of the document shall explicitly state its reason for challenging the confidential designation. The Disclosing Party bears the burden of proving that the document should continue to be protected from disclosure.

V. Retention Of Documents

Protected Material remains the property of the Disclosing Party and only remains available to the Receiving Party until the time expires for petitions for rehearing of a final MPSC order in Case No. U-21224 or until the MPSC has ruled on all petitions for rehearing in this case (if any). However, an attorney for a Receiving Party who has signed a Nondisclosure Certificate and who is representing the Receiving Party in an appeal from an MPSC final order in this case may retain copies of Protected Material until either the time for appeal of the Commission's final order resolving the issue has expired under MCL 462.26 or, if the order is appealed, until judicial review is completed and the time to take further appeals has expired. On or before the time specified by the preceding sentences, the Receiving Party shall return to the Disclosing Party all Protected Material in its possession or in the possession of its Reviewing Representatives-including all copies and notes of Protected Material-or certify in writing to the Disclosing Party that the Protected Material has been destroyed.

VI. Limitations and Disclosures

The provisions of this Protective Order do not apply to a particular document, or portion of a document, described in Paragraph II.A if a Receiving Party can demonstrate that it has been previously disclosed by the Disclosing Party on a non-confidential basis or meets the criteria set forth in Paragraphs I.B.1 through I.B.5. A Receiving Party intending to disclose information taken directly from materials identified as Protected Material must-before actually disclosing the information-do one of the following: (i) contact the Disclosing Party's counsel of record and

obtain written permission to disclose the information, or (ii) challenge the confidential nature of the Protected Material and obtain a ruling under Paragraph IV that the information is not confidential and may be disclosed in or on the public record.

VII. Remedies

If a Receiving Party violates this Protective Order by improperly disclosing or using Protected Material, the Receiving Party shall take all necessary steps to remedy the improper disclosure or use. This includes immediately notifying the MPSC, the presiding hearing officer, and the Disclosing Party, in writing, of the identity of the person known or reasonably suspected to have obtained the Protected Material. A Party or person that violates this Protective Order remains subject to this paragraph regardless of whether the Disclosing Party could have discovered the violation earlier than it was discovered. This paragraph applies to both inadvertent and intentional violations. Nothing in this Protective Order limits the Disclosing Party's rights and remedies, at law or in equity, against a Party or person using Protected Material in a manner not authorized by this Protective Order, including the right to obtain injunctive relief in a court of competent jurisdiction to prevent violations of this Protective Order.

Administrative Law Judge

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the matter of the application of)
CONSUMERS ENERGY COMPANY)
for authority to increase its rates for)
the generation and distribution of)
electricity and for other relief.)
_____)

Case No. U-21224

NONDISCLOSURE CERTIFICATE

By signing this Nondisclosure Certificate, I acknowledge that access to Protected Material is provided to me under the terms and restrictions of the Protective Order issued in Case No. U-21224, that I have been given a copy of and have read the Protective Order, and that I agree to be bound by the terms of the Protective Order. I understand that the substance of the Protected Material (as defined in the Protective Order), any notes from Protected Material, or any other form of information that copies or discloses Protected Material, shall be maintained as confidential and shall not be disclosed to anyone other than in accordance with the Protective Order.

Reviewing Representative

Date: _____

Title:
Representing:

Printed Name