

STATE OF MICHIGAN  
BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

\* \* \* \* \*

In the matter, on the Commission's own motion,	)	
regarding the regulatory reviews, revisions,	)	
determinations, and/or approvals necessary for	)	Case No. U-20881
<b>DTE GAS COMPANY</b>	)	
to fully comply with Public Act 295 of 2008,	)	
as amended by Public Act 342 of 2016.	)	
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At the January 20, 2022 meeting of the Michigan Public Service Commission in Lansing,  
Michigan.

PRESENT: Hon. Daniel C. Scripps, Chair  
Hon. Tremaine L. Phillips, Commissioner

**ORDER APPROVING SETTLEMENT AGREEMENT**

On June 30, 2021, DTE Gas Company (DTE Gas) filed its application, with supporting testimony and exhibits, requesting approval of its 2022-2023 energy waste reduction (EWR) plan and authority to implement EWR surcharges pursuant to MCL 460.1073.

A prehearing conference was held on August 12, 2021, before Administrative Law Judge Sally L. Wallace. DTE Gas, the Commission Staff, the Michigan Department of Attorney General, the Natural Resources Defense Council, the National Housing Trust, the Sierra Club, the Ecology Center, and the Association of Businesses Advocating Tariff Equity participated in the proceeding. Subsequently, the parties filed a settlement agreement resolving all issues in the case.

The Commission has reviewed the settlement agreement and finds that the public interest is adequately represented by the parties who entered into the settlement agreement. The Commission

further finds that the settlement agreement is in the public interest, represents a fair and reasonable resolution of the proceeding, and should be approved.

THEREFORE, IT IS ORDERED that:

- A. The settlement agreement, attached as Exhibit A, is approved.
- B. DTE Gas Company shall file, within 30 days of the date of this order, a tariff sheet substantially similar to Attachment D to the settlement agreement.

The Commission reserves jurisdiction and may issue further orders as necessary.

Any party desiring to appeal this order must do so in the appropriate court within 30 days after issuance and notice of this order, pursuant to MCL 462.26. To comply with the Michigan Rules of Court's requirement to notify the Commission of an appeal, appellants shall send required notices to both the Commission's Executive Secretary and to the Commission's Legal Counsel. Electronic notification should be sent to the Executive Secretary at [mpscedockets@michigan.gov](mailto:mpscedockets@michigan.gov) and to the Michigan Department of the Attorney General – Public Service Division at [pungpl@michigan.gov](mailto:pungpl@michigan.gov). In lieu of electronic submissions, paper copies of such notifications may be sent to the Executive Secretary and the Attorney General – Public Service Division at 7109 W. Saginaw Hwy., Lansing, MI 48917.

MICHIGAN PUBLIC SERVICE COMMISSION

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Daniel C. Scripps, Chair

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Tremaine L. Phillips, Commissioner

By its action of January 20, 2022.

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Lisa Felice, Executive Secretary

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the matter, on the Commission's own motion, )  
regarding the regulatory reviews, revisions, ) Case No. U-20881  
determinations, and/or approvals necessary for DTE ) (Paperless e-file)  
**GAS COMPANY** to fully comply with Public Act )  
295 of 2008, as amended by Public Act 342 of 2016. )

**STIPULATION AND SETTLEMENT AGREEMENT**

Pursuant to Section 78 of the Administrative Procedures Act of 1969 ("APA"), as amended, MCL 24.278 and Rule 333 of the Rules of Practice and Procedure before the Michigan Public Service Commission ("MPSC" or "Commission"), the undersigned parties agree as follows:

WHEREAS, This Stipulation and Settlement Agreement ("Settlement Agreement") between DTE Gas Company ("DTE Gas" or "Company"), Michigan Attorney General ("AG"), Natural Resources Defense Council ("NRDC"), National Housing Trust ("NHT"), Sierra Club ("SC"), the Ecology Center ("EC"), and the Michigan Public Service Commission Staff ("Staff") (collectively, the "Parties"), is intended by the Parties as a final settlement and satisfaction of all issues before the Commission in the biennial review of DTE's 2022-2023 Energy Waste Reduction ("EWR") Plan. The Association of Businesses Advocating Tariff Equity ("ABATE") is a non-objecting signatory to this Settlement Agreement.

WHEREAS, On November 19, 2020, the Commission issued an Order in Case No. U-20881 requiring DTE Gas to file its EWR Plan by July 1, 2021.

WHEREAS, DTE Gas filed its application, with supporting testimony and exhibits, requesting approval of its EWR Plan on June 30, 2020, pursuant to the Commission's Order and the requirements of Act 295, as amended by Act 342. Revised testimony was filed on August 10, 2021.

WHEREAS, on July 9, 2021, the Commission directed DTE Gas to publish a notice of hearing in newspapers of general circulation in DTE Gas's service territory. A prehearing conference was conducted on August 12, 2021, at which a procedural schedule was adopted, and DTE, AG, NRDC, NHT, SC, EC, ABATE, and Commission Staff appeared as Parties participating in this case.

WHEREAS, the Parties have agreed to enter into a full settlement of this case, and request that the Commission enter an order accepting and approving DTE Gas's EWR Plan subject to the modifications as set forth in this Settlement Agreement.

NOW THEREFORE, for purposes of settlement of Case No. U-20881, the Parties agree as follows:

1. The Parties agree that the Company's filed 2022-2023 EWR Plan should be approved in its entirety, including the Company's revised testimony, except as modified by this Settlement Agreement and the attachments to this Settlement Agreement.

2. *Payment Stability Plan (PSP).* DTE Gas will offer EWR customers participating in the PSP a home assessment within the defined budget of \$1,225,000 for combined electric and gas fuel types per year. DTE Gas will track and report EWR income qualified single family and multifamily participation in the PSP, specifically property type (single family vs. multifamily), number of customers served, geographic distribution by census tract, measures recommended, measures installed, incentive amounts, deemed average gas savings per customer, and number of walkaways (referrals to Health and Safety Pilot). DTE Gas will identify clusters of income qualified multifamily tenants and reach out to landlords regarding opportunities to participate, as applicable. All data collection of customers will comply with current Commission data and privacy

regulations. All data collection is subject to future Commission regulation on the collection, storage, and dissemination of customer information whether individual or in aggregate.

3. *Income Qualified Program Investment.* DTE Gas will increase investment in the Company's Income Qualified programs relative to its filed plan by seven-hundred and fifty thousand dollars (\$750,000) in 2022 and one million seven hundred and fifty thousand dollars (\$1,750,000) in 2023. All of the increase in 2022 and \$0.75 million of the increase in 2023 will be allocated to the Energy Efficiency Assistance (EEA) program. The remaining \$1.0 million increase in 2023 will be allocated to the Income Qualified Multifamily program. These dollars will be shifted from non-income qualified programs and is not intended to increase the total planned budget proposed in the initial filed plan.

4. *Income Qualified Health and Safety Pilot.* DTE Gas will continue the Income Qualified Health and Safety Pilot per the Settlement Agreement detailed in MPSC Case No. U-20429, including agreements for single-family and multifamily spend allocations.

5. *Healthy Building Materials.* DTE Gas will provide training, education, and make recommendations on the use of healthy insulation and air-sealing materials for contractors. Specifically, DTE Gas will refer contractors to the EEFA Guide to Healthier Materials report<sup>1</sup> and the Blue Green Alliance Building Clean Guide<sup>2</sup>, and will specifically include the following recommendations:

- a. Healthy Insulation materials:<sup>3</sup>
  - i. Reduce use of spray foam insulation, polystyrene, or polyisocyanurate, mineral wool bats and boards; and

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<sup>1</sup> [A Guide To Healthier Upgrade Materials](#)

<sup>2</sup> [Building Clean | Supercharging Energy Efficiency Retrofits](#)

<sup>3</sup> [A Guide To Healthier Upgrade Materials](#), p. 42-49; [Building Clean – Insulation](#)

- ii. Prioritize healthier alternatives including cellulose based or fiberglass insulation
- b. Healthy Air sealant materials:<sup>4</sup>
  - i. Reduce use of polyurethane, modified polymer sealants; and
  - ii. Prioritize healthier alternatives including acrylic sealants & noncombustible sodium silicate

Beginning no later than March 1, 2022 and continuing through the end of the 2023 plan, DTE Gas will track and report on the materials used in the Energy Efficiency Assistance (EEA), Income Qualified Multifamily, and Audit & Weatherization programs. Following the above data collection, DTE Gas will meet with the Parties by Q2 2023 to determine pathways (including possible incentives) for incorporating healthier materials in the 2024 plan year. All data collection of customers will comply with current Commission data and privacy regulations. All data collection is subject to future Commission regulation on the collection, storage, and dissemination of customer information whether individual or in aggregate.

6. *Performance Incentive Mechanism.* The metrics associated with the Performance Incentive Mechanism (“PIM”) will be as set forth in Attachment A of this Settlement Agreement.

7. *Workforce Development.* DTE Gas will implement a workforce development and mentorship initiative that will have an emphasis on diversity, equity, and inclusion as described in the vendor’s scope of work. The goal of the initiative includes, but is not limited to, providing assistance (including funding) for certifications and training, promoting practices that recruit an inclusive network of contractors, and bolstering participating contractor engagement. This will be done while identifying and addressing any barriers to success and promoting growth and educating

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<sup>4</sup> [A Guide To Healthier Upgrade Materials](#), p. 50-54; [Building Clean – Sealants](#)

stakeholders on the benefits of the Company's EWR programs. DTE Gas will include updates within the EWR annual reconciliations.

In addition, DTE Gas will provide regular opportunities for contractors to obtain the Healthy Home Evaluator certification as part of the Company's Building Performance Institute (BPI) certification trainings. DTE Gas will target assessors for income qualified programs to provide them with Healthy Home Evaluator certification training.

8. *EWR Supplier Diversity Reporting.* DTE Gas will report on supplier diversity spend in its EWR annual reconciliations. Specifically, DTE Gas will include the dollar and percentage spent with minority and/or women owned businesses and number of diverse suppliers.

9. *Geographic Targeting.*

- a. DTE Gas will conduct two studies that will inform the prioritization of certain census tracts or neighborhoods for EWR assistance and a plan for increasing participation in these areas. The intended improvements for the selected areas are (1) increased participation in EEA and/or income qualified multi-family programs in identified areas, supporting bill reduction, health, safety, and comfort benefits to participating households; (2) partnering agencies and/or contractors identify customers in these areas who need air sealing and insulation and are able to provide those measures as needed; (3) energy auditors working in these areas are provided education on identifying health and safety hazards such as wiring issues, mold, lead, and asbestos and to communicate the presence and impact of the hazards to the occupant; and (4) partnering agencies and/or contractors working in these areas are supported by DTE Gas in identifying



place-based, or other, opportunities to leverage funding from other federal, state, and/or private sources.

- b. The two studies referenced in 9(a) above include the following:
  - i. DTE Gas will conduct a Low-Income Needs Assessment (LINA) to provide deeper insights into income qualified EWR program offerings. This research will seek to quantify the historic coverage of existing low-income energy programs, identify gaps in coverage, characterize the eligible population, and consider prioritization scenarios for future program delivery. Prioritization includes criteria such as energy burden, age, disability, language barriers, race, ethnicity, property type (single family vs. multifamily), and poverty level. DTE Gas will include a prioritization scenario based on vulnerability characteristics identified in the Colton and Lewis testimony filed in this docket, to be further defined at a meeting DTE will convene between all interested Parties and the vendor no later than Q1 2022. This research will also provide prioritization scenario results by multifamily, single family, and combined multifamily and single family. All data collection of customers will comply with current Commission data and privacy regulations. All data collection is subject to future Commission regulation on the collection, storage, and dissemination of customer information whether individual or in aggregate.
  - ii. Results from the LINA will support an additional study based on targeted customer, contractor, and community action agency research using a rewards framework to develop an implementation strategy for targeting

income-eligible households for Energy Efficiency Assistance (EEA) and multifamily services. DTE Gas will work with stakeholders to identify the research topics that will guide the focus of the outreach content.

- c. Key goals of the research above will be to determine (a) which geographic areas should be prioritized; (b) whether a neighborhood-based approach or household-focused approach focused on a specific geographic region (or some combination of the two) is likely to be more effective at achieving the improvements intended in paragraph 8(a) above; and (c) to specify how best to select households and determine the range of measures to be provided.
- d. DTE will publicly share its summary of the results of its research. All research will comply with current customer data and privacy Commission regulations. All data collection is subject to current and future Commission regulation on the collection, storage, and dissemination of customer information whether individual or in aggregate.
- e. In consultation with stakeholders, DTE Gas will develop an implementation strategy for a geographic targeting initiative that reflects insights gained through the above research and advances the objectives outlined in paragraph 9(a) above. Program offerings may be tailored based on a combination of considerations including energy burden, health and safety issues, income, etc. A budget of up to one million dollars (\$1,000,000) will be allocated between electric and gas in 2023 to implement the geographic targeting recommendations. See Attachment B for additional details.

- f. As specified further in Attachment B, DTE will notify the Parties when each stage of the research is complete and meet to discuss the findings and any necessary follow-up. All research will comply with current Commission customer data and privacy regulations. All research that includes data collection is subject to current and future Commission regulation on the collection, storage, and dissemination of customer information whether individual or in aggregate.

10. *Demographic Data Collection.* DTE Gas will append demographic data from third-party sources to EEA and Income Qualified Multifamily participation data. When possible, DTE Gas will survey customers to collect primary demographic data. Demographic data may include, but are not limited to, income, race, ethnicity, renter status, number of units in apartment buildings, census tract, housing age, and other relevant census data.

In addition, DTE Gas will track and report demographic data for participants in all income-qualified programs. For reporting, data will be aggregated rather than attributed to individual households. Data points to track include:

- a. Voluntary information during post-participation survey. These data will be supplemented by census data and other sources.
  - i. Income
  - ii. Race
  - iii. Ethnicity
- b. Required information on application or during program participation
  - i. Renter status (renter/owner)
  - ii. Number of apartments in the building (or single family)

- iii. Affordable housing type (public, subsidized, or unsubsidized)
  - c. Participant information that DTE can determine on its own and publicly report
    - i. Census Tract
    - ii. Age of home/property (this could also be requested from applicants)
    - iii. (The number of homes treated in each Census Tract for income qualified participants should be reported out to stakeholders alongside demographic information for that Census Tract, such as income, race, and ethnicity.)
    - iv. The number of homes treated in each Census Tract for residential participants
  - d. For customer validated by DTE Gas, the Company will collect housing type information (i.e., single family vs. multifamily) from customers applying for energy assistance including PSP and SPP.
  - e. Collect and report total customer count for EWR participants enrolled in LSP and SPP.
  - f. All data collection of customers, delineated in item 10.a. through e., will comply with current Commission data and privacy regulations. All data collection is subject to future Commission regulation on the collection, storage, and dissemination of customer information whether individual or in aggregate.

11. *Income Qualified Multi-Family Data Analysis.* DTE will monitor the data tracked in Section 10, and in compliance with all current and future Commission customer information data privacy regulation, to:

- a. Look for opportunities to identify multifamily buildings that house multiple households struggling to pay their energy bills or that are otherwise underserved;
- b. Identify patterns indicating which types of properties may be underserved (e.g., electrically heated properties, unsubsidized, or smaller properties); and
- c. Explore whether there are strategies (e.g., marketing) that may lead to more underserved properties participating in the program, which may include receiving health and safety upgrades.

12. *Income Qualified Single Family Program Design Changes.* DTE Gas will endeavor to increase the number of air sealing and insulation upgrades installed in income qualified single family homes.

13. *Income Qualified Multifamily Energy Audits.* DTE Gas will target past LIHTC applicants to offer an ASHRAE Level II energy audit to projects that meet the program's criteria for participation. DTE Gas may choose to limit ASHRAE Level II Audits to 15 per year.

14. *Additional Funding Sources.* DTE Gas will track and report on current and on-going collaborations and efforts to leverage additional funding sources from federal, state, and/or private sources for EEA participants.

15. *Qualified Multifamily reporting.* DTE will continue reporting on items per the settlement agreement in Case No. U-20429 Section 1, Attachment A. Parties will convene in Q1 of 2022 to align on reporting items. Reporting of items are subject to modifications based upon agreement of the parties. Data collection, reporting and dissemination will comply with any current or future Commission data and privacy regulations.

16. *Behavior Savings.* DTE Gas will limit behavior savings as a percentage of the residential portfolio to a maximum of 25% for 2022 and 2023.

17. *Plan Amendment Threshold Requirements.* DTE Gas shall seek an amendment of the Plan if the Company intends to exceed the approved Plan budget by more than 12%.

18. *On-Bill Repayment.* Not later than Q4 2022, DTE Gas will provide to the parties a report presenting and supporting estimated IT/billing costs for DTE Gas to implement on-bill repayment programs for both gas and electric customers. Cost estimates will be based on at least two options, one of which shall be based on DTE Gas working with third-party loan servicing with DTE Gas only responsible for bill presentation, payment receipt, and disbursement of received payments to the third party. DTE Gas will afford the parties an opportunity to comment on the scope and assumptions to be used in developing these cost estimates.

19. *Reporting.* DTE Gas will develop and make available a Microsoft SharePoint or similar site that provides access to all reporting items mentioned in Attachment C. Stakeholders will be notified when new content is added. DTE Gas will respond to any inquiries about reported items and/or host at least two meetings per year with stakeholders. Additional meetings and materials will be held with the EWR Collaborative and EWR Low-Income Workgroup, and/or Energy Affordable and Accessibility Collaborative upon request. DTE Gas will provide a status updates on items included within this settlement agreement within its annual reconciliation filings. Customer data and information provided on this SharePoint (or similar site that provides access to any reporting items) will comply with current Commission data and privacy regulations. All data collection is subject to future Commission regulation on the collection, storage, and dissemination of customer information whether individual or in aggregate. Although the information reported on this site may only be accessed by Stakeholders, the information will be considered public for

purposes of the Company compliance with current and future Commission customer data privacy regulations.

20. *Preliminary 2024-2025 EWR Plan Filing Conference.* DTE will consult with interested stakeholders and Staff regarding the budgets, savings targets, programs and other key elements of its 2024 and 2025 electric and gas EWR plans prior to filing of the plans. The consultations will begin early enough in 2024 to allow for the potential for reaching agreement on key issues prior to the plan filing.

21. The Parties agree that DTE Gas will begin to charge the 2022-2023 EWR base rates proposed in this Plan effective with bills rendered in February 2022. The total EWR charge implemented will consist of the base rate and the 2020 performance incentive component approved in Case No. U-20871 (Order dated September 24, 2021), as set forth in Attachment D. Actual revenues and costs will be included in the annual reconciliation.

22. This Settlement Agreement is entered into for the sole and express purpose of reaching a compromise among the Parties. All offers of settlement and discussions relating to this Settlement Agreement are considered privileged under MRE 408. If the Commission approves this Settlement Agreement without modification, neither the Parties to this settlement nor the Commission shall make any reference to, or use this Settlement Agreement or the order approving it, as a reason, authority, rationale, or example for taking any action or position or making any subsequent decision in any other case or proceeding; provided however, such references may be made to enforce or implement the terms of the Settlement Agreement and the order approving it.

23. This Settlement Agreement is not severable. Each provision of this Settlement Agreement is dependent upon all other provisions of this Settlement Agreement, including the attachments. Failure to comply with any provision of this Settlement Agreement, including

commitments phrased in firm language (such as “shall” or “will”) in the attachments, constitutes failure to comply with the entire Settlement Agreement. If the Commission rejects or modifies this Settlement Agreement, this Settlement Agreement shall be deemed to be withdrawn, and shall not constitute any part of the record in this proceeding or be used for any other purpose, and shall not operate to prejudice the pre-negotiation positions of any party.

24. This Settlement Agreement is reasonable and in the public interest, and will reduce the time and expense of the Commission, its Staff, and the Parties.

25. The Parties agree to waive Section 81 of 1969 PA 306 (MCL 24.281), as it applies to the issues in this proceeding, if the Commission approves this Settlement Agreement without modification.

26. This Settlement Agreement may be executed in any number of counterparts, each considered an original, and all counterparts that are executed shall have the same effect as if they were the same instrument.

**IN WITNESS WHEREOF**, the Parties have caused this Settlement Agreement to be duly executed by their respective duly authorized officers as of the date first written below.

**DTE ELECTRIC COMPANY**

By: David S. Maquera  
David S. Maquera (P66228)  
Carlton D. Watson (P77857)  
DTE Gas Company  
One Energy Plaza, Detroit, MI 48226  
(313) 235-3724

Digitally signed by David S. Maquera  
Date: 2021.12.20 16:08:21 -05'00'

Dated: December 21, 2021



**MICHIGAN PUBLIC SERVICE COMMISSION STAFF**

**2021.12.17**



**12:22:18**

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By: \_\_\_\_\_

Dated: \_\_\_\_\_, 2021

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Assistant Attorney General  
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**SIERRA CLUB**

By: \_\_\_\_\_

Dated: \_\_\_\_\_, 2021

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## MICHIGAN PUBLIC SERVICE COMMISSION STAFF

By: \_\_\_\_\_

Dated: \_\_\_\_\_, 2021

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## SIERRA CLUB

By:  \_\_\_\_\_

Dated: December 17, 2021


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**NATURAL RESOURCES DEFENSE COUNCIL, NATIONAL HOUSING TRUST, AND  
THE ECOLOGY CENTER**

By:   
Digitally signed by Christopher M. Bzdok  
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420 E. Front Street  
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Dated: December 17, 2021

**MICHIGAN ATTORNEY GENERAL**

By: \_\_\_\_\_  
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525 W. Ottawa Street  
P.O. Box 30755  
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Dated: \_\_\_\_\_, 2021

**NON-OBJECTING SIGNATORY ONLY:**

**ASSOCIATION OF BUSINESSES ADVOCATING TARIFF EQUITY**

By: \_\_\_\_\_  
Stephen A. Campbell (P70888)  
Clark Hill PLC  
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Dated: \_\_\_\_\_, 2021

**NATURAL RESOURCES DEFENSE COUNCIL, NATIONAL HOUSING TRUST, AND  
THE ECOLOGY CENTER**

By: \_\_\_\_\_  
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Dated: \_\_\_\_\_, 2021

**MICHIGAN ATTORNEY GENERAL**

By: Michael E. Moody  
Michael E. Moody (P51985)  
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Dated: December 17, 2021

**NON-OBJECTING SIGNATORY ONLY:**

**ASSOCIATION OF BUSINESSES ADVOCATING TARIFF EQUITY**

By: \_\_\_\_\_  
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**NATURAL RESOURCES DEFENSE COUNCIL, NATIONAL HOUSING TRUST, AND  
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Dated: \_\_\_\_\_, 2021

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By: \_\_\_\_\_  
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Dated: \_\_\_\_\_, 2021

**NON-OBJECTING SIGNATORY ONLY:**

**ASSOCIATION OF BUSINESSES ADVOCATING TARIFF EQUITY**

By: **Stephen A. Campbell** \_\_\_\_\_  
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email = scampbell@clarkhill.com C  
= US O = Clark Hill PLC  
Date: 2021.12.20 15:12:31 -05'00'

Dated: \_\_\_\_\_ December 20, 2021

## Attachment A: Gas Performance Incentive Mechanism

	Legislative First Year Savings Tiers	Lifetime Savings (MCF)		Income Qualified Spend (\$1,000)		Income Qualified Wx Measures (Count)	
		Minimum (75%)		Minimum (85%)		Minimum (differs by year)	
		YR 2022	16,127,512	YR 2022	\$13,808	YR 2022	2,250
		YR 2023	16,160,389	YR 2023	\$14,658	YR 2023	3,250
		Maximum (100%)		Maximum (100%)		Maximum (100%)	
		YR 2022	21,497,973	YR 2022	\$16,245	YR 2022	3,250
Tier 1		YR 2023	21,541,799	YR 2023	\$17,245	YR 2023	4,500
		Weight 80%		Weight 10.0%		Weight 15.0%	
		% Savings	% Incentive	% Spend	% Incentive	% Installed	% Incentive
		0.750%	15.00%	75.0%	12.00%	69.2%	1.80%
		0.755%	15.00%	75.5%	12.08%	69.8%	1.82%
		0.760%	15.00%	76.0%	12.16%	70.5%	1.85%
Tier 2		0.765%	15.00%	76.5%	12.24%	71.1%	1.87%
		0.770%	15.00%	77.0%	12.32%	71.7%	1.90%
		0.775%	15.00%	77.5%	12.40%	72.3%	1.92%
		0.780%	15.00%	78.0%	12.48%	72.9%	1.94%
		0.785%	15.00%	78.5%	12.56%	73.5%	1.97%
		0.790%	15.00%	79.0%	12.64%	74.2%	1.99%
		0.795%	15.00%	79.5%	12.72%	74.8%	2.02%
		0.800%	15.00%	80.0%	12.80%	75.4%	2.04%
		0.805%	15.00%	80.5%	12.88%	76.0%	2.06%
		0.810%	15.00%	81.0%	12.96%	76.6%	2.09%
		0.815%	15.00%	81.5%	13.04%	77.2%	2.11%
		0.820%	15.00%	82.0%	13.12%	77.8%	2.14%
		0.825%	15.00%	82.5%	13.20%	78.5%	2.16%
		0.830%	15.00%	83.0%	13.28%	79.1%	2.18%
		0.835%	15.00%	83.5%	13.36%	79.7%	2.21%
		0.840%	15.00%	84.0%	13.44%	80.3%	2.23%
		0.845%	15.00%	84.5%	13.52%	80.9%	2.26%
		0.850%	15.00%	85.0%	13.60%	81.5%	2.28%
		0.855%	15.00%	85.5%	13.68%	82.2%	2.30%
		0.860%	15.00%	86.0%	13.76%	82.8%	2.33%
		0.865%	15.00%	86.5%	13.84%	83.4%	2.35%
		0.870%	15.00%	87.0%	13.92%	84.0%	2.38%
		0.875%	17.50%	87.5%	14.00%	84.6%	2.40%
		0.880%	17.50%	88.0%	14.08%	85.2%	2.42%
		0.885%	17.50%	88.5%	14.16%	85.8%	2.45%
		0.890%	17.50%	89.0%	14.24%	86.5%	2.47%
		0.895%	17.50%	89.5%	14.32%	87.1%	2.50%
		0.900%	17.50%	90.0%	14.40%	87.7%	2.52%
		0.905%	17.50%	90.5%	14.48%	88.3%	2.54%
		0.910%	17.50%	91.0%	14.56%	88.9%	2.57%
		0.915%	17.50%	91.5%	14.64%	89.5%	2.59%
		0.920%	17.50%	92.0%	14.72%	90.2%	2.62%
		0.925%	17.50%	92.5%	14.80%	90.8%	2.64%
		0.930%	17.50%	93.0%	14.88%	91.4%	2.66%
		0.935%	17.50%	93.5%	14.96%	92.0%	2.69%
		0.940%	17.50%	94.0%	15.04%	92.6%	2.71%
		0.945%	17.50%	94.5%	15.12%	93.2%	2.74%
		0.950%	17.50%	95.0%	15.20%	93.8%	2.76%
		0.955%	17.50%	95.5%	15.28%	94.5%	2.78%
		0.960%	17.50%	96.0%	15.36%	95.1%	2.81%
		0.965%	17.50%	96.5%	15.44%	95.7%	2.83%
		0.970%	17.50%	97.0%	15.52%	96.3%	2.86%
		0.975%	17.50%	97.5%	15.60%	96.9%	2.88%
		0.980%	17.50%	98.0%	15.68%	97.5%	2.90%
		0.985%	17.50%	98.5%	15.76%	98.2%	2.93%
		0.990%	17.50%	99.0%	15.84%	98.8%	2.95%
		0.995%	17.50%	99.5%	15.92%	99.4%	2.98%
Tier 3		1.000%	20.00%	100.0%	16.00%	100.0%	3.00%

Note: The financial incentive is calculated by adding up the percentages earned in each of the 3 metrics. The incentive earned is the lesser of the percentage earned for Legislative First Year Savings Tiers or the combined percentages earned in the 3 other metrics. The total incentive award can not exceed the award based on the Company's Legislative First Year Savings Tiers achieved and cannot exceed 20% of spending.

- The Weighted Average Measure Life applied to the Lifetime Savings metric is 11.4 years.

- Definition of Income Qualified Wx measures: Air sealing 20%, Air sealing 30%, Air sealing 40%, Air sealing 50%, Above Grade Wall Insulation, Attic Insulation, Basement Wall Insulation, Crawlspace Insulation, Floor Insulation, Kneewall Insulation, or Rim Joist Insulation. All Measures counted separately. Max of one air sealing measure per housing unit can be counted. Insulation measures must be applied to the majority of applicable surface in a building to count. Includes both income qualified single family and income qualified multifamily buildings. For multifamily buildings, the number of apartments affected by air sealing and/or insulation are what is counted.

## **Attachment B: Geographic Targeting Implementation**

### **Energy Equity and Inclusion Proposal Scope of Work Stakeholder Communications and Engagement Settlement Terms**

*The following milestones will replace those in the vendor's proposal in Section 4 of the draft Scope of Work dated October 15, 2021:*

#### **Phase 2**

1. Kickoff meeting with stakeholders by invitation
2. Presentation/discussion of customer intelligence and rewards study design, research topics of interest, and outreach materials. (presenting to Low Income Working Group and Energy Affordability and Accessibility Working Group; presentation to be included on working group websites)
3. Interim presentation of customer research findings and customer engagement metrics to Low Income Working Group and Energy Affordability and Accessibility working group. presentation to be included on working group websites
4. Final presentation to Low Income Working Group and Energy Affordability and Accessibility Working Group presentation to be included on working group websites.

#### **Phase 3**

1. Kickoff meeting with Stakeholders (by invitation)
2. Prep and workshop with CAAs and other Stakeholders (by invitation; shall invite CAAs, community-based organizations, and environmental justice advocates.)
3. Presentation of draft plan to Low Income Working Group and Energy Affordability and Accessibility Working Group (Presentation will be made available for public comment to DTE Gas)

4. Public meeting in collaboration with supporting organization to present draft implementation plan.
5. Final presentation to Low Income Working Group and Energy Affordability and Accessibility working group.



## Attachment C: Energy Waste Reduction Reporting

Settlement Agreement Section	Report Items	Format
2. Payment Stability Plan (PSP)	EWR income qualified participation in the PSP, including: <ul style="list-style-type: none"> <li>• Property type (single family vs. multifamily)</li> <li>• Number of customers served</li> <li>• Geographic distribution by census tract</li> <li>• Measures recommended</li> <li>• Measures installed</li> <li>• Incentive amounts</li> <li>• Deemed average gas savings per customer</li> <li>• Number of walkaways (referrals to Health and Safety Pilot)</li> </ul>	<ul style="list-style-type: none"> <li>• Summarized presentation of results at census tract level; Summary information to be included in EWR Annual Report*</li> <li>• Aggregated data (not to include any Personal Identifiable Information (PII)) protected under a Non-Disclosure Agreement (NDA) to be provided on a restricted access SharePoint site to the interested Parties in this Settlement Agreement</li> </ul>
5. Healthy Building Materials	<ul style="list-style-type: none"> <li>• Materials used in the Energy Efficiency Assistance (EEA), Income Qualified Multifamily, and Audit &amp; Weatherization programs</li> </ul>	<ul style="list-style-type: none"> <li>• Summary of the type of materials and the number of projects; Summary information to be provided on a public SharePoint site or website</li> </ul>
7. Workforce Development	<ul style="list-style-type: none"> <li>• Updates to the EWR Workforce Development initiative</li> </ul>	<ul style="list-style-type: none"> <li>• EWR Annual Report*</li> </ul>
8. EWR Supplier Diversity Reporting	<ul style="list-style-type: none"> <li>• EWR dollars and percentage spent with minority and/or women owned businesses</li> <li>• Number of EWR diverse suppliers</li> </ul>	<ul style="list-style-type: none"> <li>• EWR Annual Report*</li> </ul>
9. Geographic Targeting	<ul style="list-style-type: none"> <li>• Summary of Geographic Targeting research results</li> </ul>	<ul style="list-style-type: none"> <li>• Summary presentation at EWR Collaborative, EWR Low-Income Collaborative, and/or Energy Affordable and Accessibility Collaborative. Presentations to be provided on a public SharePoint site or website</li> <li>• See also Attachment B</li> </ul>
10. Demographic Data Collection	<ul style="list-style-type: none"> <li>• See section 9(a) for a detailed listing of report items</li> </ul>	<ul style="list-style-type: none"> <li>• Aggregated data at census tract level to be provided on a public SharePoint site or website</li> </ul>
14. Additional Funding Sources	<ul style="list-style-type: none"> <li>• Summary of collaborations and other efforts.</li> </ul>	<ul style="list-style-type: none"> <li>• Collaboration data protected under a Non-Disclosure Agreement (NDA) to be provided on a quarterly basis on a restricted access SharePoint site to the interested Parties in this Settlement Agreement</li> </ul>

**Note:** DTE Gas will comply with any current or future Commission data and privacy regulation. DTE Gas will not provide any Personal Identifiable Information (PII) in any of the reporting data

\*DTE Gas will provide a copy of the EWR Annual Report on the Public SharePoint or website

## Attachment D:

M.P.S.C. No. 1 – Gas  
DTE Gas Company  
(Revised pursuant to Case No. U-20881)

Revised Sheet No. D-2.00  
Cancels \_\_\_\_\_ Revised Sheet No. D-2.00

### D2. SURCHARGES

Rate Schedule No.	Energy Waste Reduction Surcharge \$/Ccf
A Residential	<b>\$0.02742</b>
2A Residential Multiple Family Dwelling Class I	<b>\$0.05254</b>
2A Residential Multiple Family Dwelling Class II	<b>\$0.05254</b>
GS-1 Non-Residential General Service	<b>\$0.05254</b>
GS-2 Large Volume	
<100,000 Mcf	<b>\$0.05254</b>
>100,000 Mcf	<b>\$0.00339</b>
S School	<b>\$0.05254</b>
ST Small Volume Transportation	<b>\$0.00339</b>
LT Large Volume Transportation	<b>\$0.00339</b>
XLT Extra Large Volume Transportation	<b>\$0.00339</b>
XXLT Double Extra Large Volume Transportation	<b>\$0.00339</b>
C&I/EUT Exploratory Program	<b>\$0.00112</b>

The Energy Waste Reduction Surcharge is implemented on a “bills rendered” basis and is effective for a twenty-three-month period commencing with the billing cycle following February 1, 2022 and ending December 31, 2023.

**This is only the proposed incremental language for the EWR surcharge. This language would be added to the current Sheet D-2 in effect at the time the surcharge was approved. Because the surcharge(s) currently in effect may change between the time this sheet is proposed and its approval, only the language and rates at issue in this case are included. DTE Gas proposes this incremental language tariff to avoid confusion at the time of final tariff issuance.**

Issued \_\_\_\_\_, 202\_\_  
M. Bruzzano  
Vice President  
Corporate Strategy & Regulatory Affairs

Detroit, Michigan

Effective for bills rendered on and after the first billing cycle of  
February 1, 2022

Issued under authority of the  
Michigan Public Service Commission  
Dated \_\_\_\_\_, 202\_\_  
In Case No. U-20881


# PROOF OF SERVICE

STATE OF MICHIGAN )

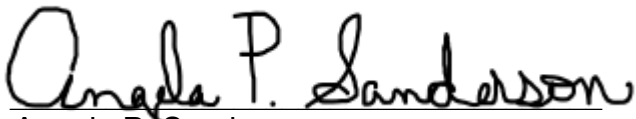
Case No. U-20881

County of Ingham )

Brianna Brown being duly sworn, deposes and says that on January 20, 2022 A.D. she electronically notified the attached list of this **Commission Order via e-mail transmission**, to the persons as shown on the attached service list (Listserv Distribution List).

  
Brianna Brown

Subscribed and sworn to before me  
this 20<sup>th</sup> day of January 2022.



Angela P. Sanderson  
Notary Public, Shiawassee County, Michigan  
As acting in Eaton County  
My Commission Expires: May 21, 2024

**Service List for Case: U-20881**

---

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Cloverland  
Village of Baraga  
Linda Brauker  
Village of Clinton  
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Tri-County Electric Co-Op  
Tri-County Electric Co-Op  
Citizens Gas Fuel Company  
Consumers Energy Company  
SEMCO Energy Gas Company  
Superior Energy Company  
Upper Michigan Energy Resources Corporation  
Upper Peninsula Power Company  
Upper Peninsula Power Company  
Midwest Energy Coop  
Midwest Energy Coop  
Alger Delta Cooperative  
Cherryland Electric Cooperative  
Great Lakes Energy Cooperative  
Great Lakes Energy Cooperative  
Stephenson Utilities Department  
Ontonagon County Rural Elec  
Presque Isle Electric & Gas Cooperative, INC  
Thumb Electric  
Bishop Energy  
AEP Energy  
CMS Energy  
Just Energy Solutions  
Constellation Energy  
Constellation Energy  
Constellation New Energy  
DTE Energy  
First Energy  
My Choice Energy  
Calpine Energy Solutions  
Santana Energy  
Spartan Renewable Energy, Inc. (Wolverine Power Marketing Corp)  
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