STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

* * * * *

In the matter, on the Commission's own motion, regarding the regulatory reviews, revisions, determinations, and/or approvals necessary for **DTE ELECTRIC COMPANY** to fully comply with Public Act 295 of 2008, as amended by Public Act 342 of 2016.	)	Case No. U-20876

At the January 20, 2022 meeting of the Michigan Public Service Commission in Lansing, Michigan.

PRESENT: Hon. Daniel C. Scripps, Chair
Hon. Tremaine L. Phillips, Commissioner

ORDER APPROVING SETTLEMENT AGREEMENT

On June 30, 2021, DTE Electric Company (DTE Electric) filed an application, with supporting testimony and exhibits, requesting approval of its proposed two-year energy waste reduction (EWR) plan for calendar years 2022-2023 and authority to implement EWR surcharges pursuant to MCL 460.1073.

A prehearing conference was held on August 12, 2021, before Administrative Law Judge Dennis W. Mack (ALJ), at which the ALJ granted intervention to the Michigan Department of Attorney General, the Natural Resources Defense Council, the National Housing Trust, the Sierra Club, the Ecology Center, the Association of Businesses Advocating Tariff Equity, and Energy Michigan. The Commission Staff also participated in the proceeding. Subsequently, the parties filed a settlement agreement resolving all issues in the case.

The Commission has reviewed the settlement agreement and finds that the public interest is adequately represented by the parties who entered into the settlement agreement. The Commission further finds that the settlement agreement is in the public interest, represents a fair and reasonable resolution of the proceeding, and should be approved.

THEREFORE, IT IS ORDERED that:

A. The settlement agreement, attached as Exhibit A, is approved.

B. Within 30 days from the date of this order, DTE Electric Company shall file tariff sheets substantially similar to Attachment D of the settlement agreement.

The Commission reserves jurisdiction and may issue further orders as necessary.

Any party desiring to appeal this order must do so in the appropriate court within 30 days after issuance and notice of this order, pursuant to MCL 462.26. To comply with the Michigan Rules of Court's requirement to notify the Commission of an appeal, appellants shall send required notices to both the Commission's Executive Secretary and to the Commission's Legal Counsel. Electronic notification should be sent to the Executive Secretary at mpscedockets@michigan.gov and to the Michigan Department of the Attorney General – Public Service Division at pungp1@michigan.gov. In lieu of electronic submissions, paper copies of such notifications may be sent to the Executive Secretary and the Attorney General – Public Service Division at 7109 W. Saginaw Hwy., Lansing, MI 48917.

MICHIGAN PUBLIC SERVICE COMMISSION

Daniel C. Scripps, Chair

Tremaine L. Phillips, Commissioner

By its action of January 20, 2022.

Lisa Felice, Executive Secretary

EXHIBIT A

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the matter, on the Commission's own motion, regarding the regulatory reviews, revisions, determinations, and/or approvals necessary for **DTE ELECTRIC COMPANY** to fully comply with Public Act 295 of 2008, as amended by Public Act 342 of 2016.	)))))	Case No. U-20876 (Paperless e-file)

STIPULATION AND SETTLEMENT AGREEMENT

Pursuant to Section 78 of the Administrative Procedures Act of 1969 ("APA"), as amended, MCL 24.278 and Rule 333 of the Rules of Practice and Procedure before the Michigan Public Service Commission ("MPSC" or "Commission"), the undersigned parties agree as follows:

WHEREAS, This Stipulation and Settlement Agreement ("Settlement Agreement") between DTE Electric Company ("DTE Electric" or "Company"), Michigan Attorney General ("AG"), Natural Resources Defense Council ("NRDC"), National Housing Trust ("NHT"), Sierra Club ("SC"), the Ecology Center ("EC"), the Association of Businesses Advocating Tariff Equity ("ABATE"), Energy Michigan, Inc. ("Energy Michigan), and the Michigan Public Service Commission Staff ("Staff") (collectively, the "Parties"), is intended by the Parties as a final settlement and satisfaction of all issues before the Commission in the biennial review of DTE Electric's 2022-2023 Energy Waste Reduction ("EWR") Plan.

WHEREAS, On November 19, 2020, the Commission issued an Order in Case No. U-20876 requiring DTE Electric to file its EWR Plan by July 1, 2021.

WHEREAS, DTE Electric filed its application, with supporting testimony and exhibits, requesting approval of its EWR Plan on June 30, 2020, pursuant to the Commission's Order and the requirements of Act 295, as amended by Act 342. Revised testimony was filed on August 10, 2021 and September 29, 2021.

WHEREAS, on July 9, 2021, the Commission directed DTE Electric to publish a notice of hearing in newspapers of general circulation in DTE Electric's service territory. A prehearing conference was conducted on August 12, 2021, at which a procedural schedule was adopted, and DTE, AG, NRDC, NHT, SC, EC, ABATE, Energy Michigan, and Commission Staff appeared as Parties participating in this case.

WHEREAS, the Parties have agreed to enter into a full settlement of this case, and request that the Commission enter an order accepting and approving DTE Electric's EWR Plan subject to the modifications as set forth in this Settlement Agreement.

NOW THEREFORE, for purposes of settlement of Case No. U-20876, the Parties agree as follows:

1. The Parties agree that the Company's filed 2022-2023 EWR Plan should be approved in its entirety, including the Company's revised testimony, except as modified by this Settlement Agreement and the attachments to this Settlement Agreement.

2. *EWR Capitalization.* DTE Electric agrees to discontinue capitalizing any new EWR program costs in the 2022 and 2023 EWR plan years.

3. *Payment Stability Plan (PSP).* DTE Electric will offer EWR customers participating in the PSP a home assessment within the defined budget of $1,225,000 for combined electric and gas fuel types per year. DTE Electric will track and report on EWR income qualified single family and multifamily participation in the PSP, specifically property type (single family vs. multifamily), number of customers served, geographic distribution by census tract, measures recommended, measures installed, incentive amounts, deemed average electric savings per customer, and number of walkaways (referrals to Health and Safety Pilot). DTE Electric will identify clusters of income qualified multifamily tenants and reach out to landlords regarding

opportunities to participate, as applicable. All data collection of customers will comply with current Commission data and privacy regulations. All data collection is subject to future Commission regulation on the collection, storage, and dissemination of customer information whether individual or in aggregate.

4. *Income Qualified Program Investment*. DTE Electric will increase investment in the Company's Income Qualified Multifamily Program relative to its filed plan by three million dollars ($3,000,000) in 2022 and five million dollars ($5,000,000) in 2023. These dollars will be shifted from non-income qualified programs and is not intended to increase the total planned budget proposed in the initial filed plan.

5. *Income Qualified Health and Safety Pilot*. DTE Electric will continue the Income Qualified Health and Safety Pilot per the Settlement Agreement detailed in MPSC Case No. U-20373, including agreements for single-family and multifamily spend allocations.

6. *Healthy Building Materials*. DTE Electric will provide training, education, and make recommendations on the use of healthy insulation and air-sealing materials for contractors. Specifically, DTE Electric will refer contractors to the EEFA Guide to Healthier Materials report[1] and the Blue Green Alliance Building Clean Guide[2], and will specifically include the following recommendations:

a. Healthy Insulation materials:[3]

i. Reduce use of spray foam insulation, polystyrene, or polyisocyanurate, mineral wool bats and boards; and

[1] A Guide To Healthier Upgrade Materials
[2] Building Clean | Supercharging Energy Efficiency Retrofits
[3] A Guide To Healthier Upgrade Materials, p. 42-49; Building Clean – Insulation

ii. Prioritize healthier alternatives including cellulose based or fiberglass insulation

b. Healthy Air sealant materials:[4]

i. Reduce use of polyurethane, modified polymer sealants; and

ii. Prioritize healthier alternatives including acrylic sealants & noncombustible sodium silicate

Beginning no later than March 1, 2022 and continuing through the end of the 2023 plan, DTE Electric will track and report on the materials used in the Energy Efficiency Assistance (EEA), Income Qualified Multifamily, and Audit & Weatherization programs. Following the above data collection, DTE Electric will meet with the Parties by Q2 2023 to determine pathways (including possible incentives) for incorporating healthier materials in the 2024 plan year. All data collection of customers will comply with current Commission data and privacy regulations. All data collection is subject to future Commission regulation on the collection, storage, and dissemination of customer information whether individual or in aggregate.

7. *Performance Incentive Mechanism*. The metrics associated with the Performance Incentive Mechanism ("PIM") will be as set forth in Attachment A of this Settlement Agreement.

8. *Workforce Development*. DTE Electric will implement a workforce development and mentorship initiative that will have an emphasis on diversity, equity, and inclusion as described in the vendor's scope of work. The goal of the initiative includes, but is not limited to, providing assistance (including funding) for certifications and training, promoting practices that recruit an inclusive network of contractors, and bolstering participating contractor engagement. This will be done while identifying and addressing any barriers to success and promoting growth

[4] A Guide To Healthier Upgrade Materials, p. 50-54; Building Clean – Sealants

and educating stakeholders on the benefits of the Company's EWR programs. DTE Electric will include updates within the EWR annual reconciliations.

In addition, DTE Electric will provide regular opportunities for contractors to obtain the Healthy Home Evaluator certification as part of the Company's Building Performance Institute (BPI) certification trainings. DTE Electric will target assessors for income qualified programs to provide them with Healthy Home Evaluator certification training.

9. *EWR Supplier Diversity Reporting*. DTE Electric will report on supplier diversity spend in its EWR annual reconciliations. Specifically, DTE Electric will include the dollar and percentage spent with minority and/or women owned businesses and number of diverse suppliers.

10. *Geographic Targeting*.

a. DTE Electric will conduct three studies that will inform the prioritization of certain census tracts or neighborhoods for EWR assistance and a plan for increasing participation in these areas. The intended improvements for the selected areas are (1) increased participation in EEA and/or income qualified multi-family programs in identified areas, supporting bill reduction, health, safety, and comfort benefits to participating households; (2) partnering agencies and/or contractors identify customers in these areas who need air sealing and insulation and are able to provide those measures as needed; (3) energy auditors working in these areas are provided education on identifying health and safety hazards such as wiring issues, mold, lead, and asbestos and to communicate the presence and impact of the hazards to the occupant; and (4) partnering agencies and/or contractors working in these areas are supported by DTE Electric in

identifying place-based, or other, opportunities to leverage funding from other federal, state, and/or private sources.

b. The three studies referenced in 10(a) above include the following:

   i. DTE Electric will conduct a Low-Income Needs Assessment (LINA) to provide deeper insights into income qualified EWR program offerings. This research will seek to quantify the historic coverage of existing low-income energy programs, identify gaps in coverage, characterize the eligible population, and consider prioritization scenarios for future program delivery. Prioritization includes criteria such as energy burden, age, disability, language barriers, race, ethnicity, property type (single family vs. multifamily), and poverty level. DTE Electric will include a prioritization scenario based on vulnerability characteristics identified in the Colton and Lewis testimony filed in this docket, to be further defined at a meeting DTE Electric will convene between all interested Parties and the vendor no later than Q1 2022. This research will also provide prioritization scenario results by multifamily, single family, and combined multifamily and single family. All data collection of customers will comply with current Commission data and privacy regulations. All data collection is subject to future Commission regulation on the collection, storage, and dissemination of customer information whether individual or in aggregate.

   ii. DTE Electric will conduct Residential HVAC Detection and Usage Intensity Scoring research to identify electrically heated properties based on the Company's AMI data. The objective of this study will be to classify

residential customers as having electric space heating and air conditioning or not, and for those with each HVAC end use, to disaggregate their seasonal load shape to baseload, space heating, and air conditioning and score them on their usage intensity compared with their peers. DTE Electric will append results from the Residential HVAC Detection and Usage Intensity Scoring research with the LINA.

iii. Results from the Residential HVAC Detection and Usage Intensity Scoring research and LINA will support an additional study based on targeted customer, contractor, and community action agency research using a rewards framework to develop an implementation strategy for targeting income-eligible households for Energy Efficiency Assistance (EEA) and multifamily services. DTE Electric will work with stakeholders to identify the research topics that will guide the focus of the outreach content.

c. Key goals of the research above will be to determine (a) which geographic areas should be prioritized; (b) whether a neighborhood-based approach or household-focused approach focused on a specific geographic region (or some combination of the two) is likely to be more effective at achieving the improvements intended in paragraph 10(a) above; and (c) to specify how best to select households and determine the range of measures to be provided.

d. DTE Electric will publicly share its summary of the results of its research. All research will comply with current customer data and privacy Commission regulations. All data collection is subject to current and future Commission

regulation on the collection, storage, and dissemination of customer information whether individual or in aggregate.

e. In consultation with stakeholders, DTE Electric will develop an implementation strategy for a geographic targeting initiative that reflects insights gained through the above research and advances the objectives outlined in paragraph 10(a) above. Program offerings may be tailored based on a combination of considerations including energy burden, health and safety issues, income, etc. A budget of up to one million dollars ($1,000,000) will be allocated between electric and gas in 2023 to implement the geographic targeting recommendations. See Attachment B for additional details.

f. As specified further in Attachment B, DTE Electric will notify the Parties when each stage of the research is complete and meet to discuss the findings and any necessary follow-up. All research will comply with current Commission customer data and privacy regulations. All research that includes data collection is subject to current and future Commission regulation on the collection, storage, and dissemination of customer information whether individual or in aggregate.

11. *Demographic Data Collection*. DTE Electric will append demographic data from third-party sources to EEA and Income Qualified Multifamily participation data. When possible, DTE Electric will survey customers to collect primary demographic data. Demographic data may include, but are not limited to, income, race, ethnicity, renter status, number of units in apartment buildings, census tract, housing age, and other relevant census data.

In addition, DTE Electric will track and report demographic data for participants in all income-qualified programs. For reporting, data will be aggregated rather than attributed to individual households. Data points to track include:

a. Voluntary information during post-participation survey. These data will be supplemented by census data and other sources.
    i. Income
    ii. Race
    iii. Ethnicity
b. Required information on application or during program participation
    i. Renter status (renter/owner)
    ii. Number of apartments in the building (or single family)
    iii. Affordable housing type (public, subsidized, or unsubsidized)
c. Participant information that DTE Electric can determine on its own and publicly report
    i. Census Tract
    ii. Age of home/property (this could also be requested from applicants)
    iii. (The number of homes treated in each Census Tract for income qualified participants should be reported out to stakeholders alongside demographic information for that Census Tract, such as income, race, and ethnicity.)
    iv. The number of homes treated in each Census Tract for residential participants

d. For customer validated by DTE Electric, the Company will collect housing type information (i.e., single family vs. multifamily) from customers applying for energy assistance including PSP and SPP.

e. Collect and report total customer count for EWR participants enrolled in LSP and SPP.

f. All data collection of customers, delineated in item 11.a. through e., will comply with current Commission data and privacy regulations. All data collection is subject to future Commission regulation on the collection, storage, and dissemination of customer information whether individual or in aggregate.

12. *Income Qualified Multi-Family Data Analysis*. DTE Electric will monitor the data tracked in Section 11, and in compliance with all current and future Commission customer information data privacy regulation, to:

a. Look for opportunities to identify multifamily buildings that house multiple households struggling to pay their energy bills or that are otherwise underserved;

b. Identify patterns indicating which types of properties may be underserved (e.g. electrically heated properties, unsubsidized, or smaller properties); and

c. Explore whether there are strategies (e.g., marketing) that may lead to more underserved properties participating in the program, which may include receiving health and safety upgrades.

13. *Income Qualified Multifamily Electric Heat Measures*. DTE Electric will endeavor to maximize adoption of all applicable major electric heat measures (cold climate heat pumps, heat

pump water heaters, air sealing and insulation upgrades) in electrically heated multi-family buildings.

14. *Income Qualified Multifamily Energy Audits*. DTE Electric will target past LIHTC applicants to offer an ASHRAE Level II energy audit to projects that meet the program's criteria for participation. DTE Electric may choose to limit ASHRAE Level II Audits to 15 per year.

15. *Additional Funding Sources*. DTE Electric will track and report on current and on-going collaborations and efforts to leverage additional funding sources from federal, state, and/or private sources for EEA participants.

16. *Income Qualified Multifamily reporting*. DTE will continue reporting on items per the settlement agreement in Case No. U-20373 Section 1, Attachment B. Parties will convene in Q1 of 2022 to align on reporting items. Reporting of items are subject to modifications based upon agreement of the parties. Data collection, reporting and dissemination will comply with any current or future Commission data and privacy regulations.

17. *Behavior Savings*. DTE Electric will limit behavior savings as a percentage of the residential portfolio to a maximum of 25% for 2022 and 2023.

18. *Plan Amendment Threshold Requirements*. DTE Electric shall seek an amendment of the Plan if the Company intends to exceed the approved Plan budget by more than 5%.

19. *Non-Wires Alternative.* DTE Electric will continue any current Non-Wire Alternative Pilots that were established in Case No. U-18262. Any funding for this pilot from EWR surcharge collections will only be utilized to implement EWR measures required to continue these pilots.

20. *Commercial Refrigerant Pilot.* DTE Electric will launch a pilot program to help grocery stores and other commercial customers reduce leaks from refrigeration systems, as well as

evaluating switching from refrigerants like hydrofluorocarbons (HFCs) with extremely high global warming potential to much lower polluting refrigerants like carbon dioxide. The pilot will be designed to assess the magnitude of the opportunity for achieving energy savings from leak repairs and from changing out hydrofluorocarbons to lower greenhouse gas emissions, barriers to such projects and strategies for overcoming them, and costs of such projects.

21. *On-Bill Repayment*. Not later than Q4 2022, DTE Electric will provide to the parties a report presenting and supporting estimated IT/billing costs for DTE Electric to implement on-bill repayment programs for both gas and electric customers. Cost estimates will be based on at least two options, one of which shall be based on DTE Electric working with third-party loan servicing with DTE Electric only responsible for bill presentation, payment receipt, and disbursement of received payments to the third party. DTE Electric will afford the parties an opportunity to comment on the scope and assumptions to be used in developing these cost estimates.

22. *Reporting*. DTE Electric will develop and make available a Microsoft SharePoint or similar site that provides access to all reporting items mentioned in Attachment C. Stakeholders will be notified when new content is added. DTE Electric will respond to any inquiries about reported items and/or host at least two meetings per year with stakeholders. Additional meetings and materials will be held with the EWR Collaborative and EWR Low-Income Workgroup, and/or Energy Affordable and Accessibility Collaborative upon request. DTE Electric will provide status updates on items included within this settlement agreement within its annual reconciliation filings. Customer data and information provided on this SharePoint (or similar site that provides access to any reporting items) will comply with current Commission data and privacy regulations. All data collection is subject to future Commission regulation on the collection, storage, and dissemination

of customer information whether individual or in aggregate. Although the information reported on this site may only be accessed by Stakeholders, the information will be considered public for purposes of the Company compliance with current and future Commission customer data privacy regulations.

23. *Preliminary 2024-2025 EWR Plan Filing Conference*. DTE Electric will consult with interested stakeholders and Staff regarding the budgets, savings targets, programs and other key elements of its 2024 and 2025 electric and gas EWR plans prior to filing of the plans. The consultations will begin early enough in 2024 to allow for the potential for reaching agreement on key issues prior to the plan filing.

24. The Parties agree that DTE Electric will begin to charge the 2022-2023 EWR base rates proposed in this Plan effective with bills rendered in February 2022. The total EWR charge implemented will consist of the base rate and the 2020 performance incentive component approved in Case No. U-20866 (Order dated September 24, 2021), as set forth in Attachment D. Actual revenues and costs will be included in the annual reconciliation.

25. This Settlement Agreement is entered into for the sole and express purpose of reaching a compromise among the Parties. All offers of settlement and discussions relating to this Settlement Agreement are considered privileged under MRE 408. If the Commission approves this Settlement Agreement without modification, neither the Parties to this settlement nor the Commission shall make any reference to, or use this Settlement Agreement or the order approving it, as a reason, authority, rationale, or example for taking any action or position or making any subsequent decision in any other case or proceeding; provided however, such references may be made to enforce or implement the terms of the Settlement Agreement and the order approving it.

26. This Settlement Agreement is not severable. Each provision of this Settlement Agreement is dependent upon all other provisions of this Settlement Agreement, including the attachments. Failure to comply with any provision of this Settlement Agreement, including commitments phrased in firm language (such as "shall" or "will") in the attachments, constitutes failure to comply with the entire Settlement Agreement. If the Commission rejects or modifies this Settlement Agreement, this Settlement Agreement shall be deemed to be withdrawn, and shall not constitute any part of the record in this proceeding or be used for any other purpose and shall not operate to prejudice the pre-negotiation positions of any party.

27. This Settlement Agreement is reasonable and in the public interest and will reduce the time and expense of the Commission, its Staff, and the Parties.

28. The Parties agree to waive Section 81 of 1969 PA 306 (MCL 24.281), as it applies to the issues in this proceeding, if the Commission approves this Settlement Agreement without modification.

29. This Settlement Agreement may be executed in any number of counterparts, each considered an original, and all counterparts that are executed shall have the same effect as if they were the same instrument.

IN WITNESS WHEREOF, the Parties have caused this Settlement Agreement to be duly executed by their respective duly authorized officers as of the date first written below.

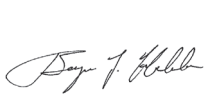
DTE ELECTRIC COMPANY

By: David S. Maquera Digitally signed by David S. Maquera Date: 2021.12.20 16:12:30 -05'00'

Dated: December 21, 2021

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NATURAL RESOURCES DEFENSE COUNCIL, NATIONAL HOUSING TRUST, AND THE ECOLOGY CENTER

By:  Dated: December 17, 2021

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By: _____ Dated: _____, 2021

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ASSOCIATION OF BUSINESSES ADVOCATING TARIFF EQUITY

By: _____ Dated: _____, 2021

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ENERGY MICHIGAN, INC.

By: _____ Dated: _____, 2021

Laura A. Chappelle (P42052)
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NATURAL RESOURCES DEFENSE COUNCIL, NATIONAL HOUSING TRUST, AND THE ECOLOGY CENTER

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By: Michael E. Moody Dated: December 17, 2021

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ASSOCIATION OF BUSINESSES ADVOCATING TARIFF EQUITY

By: _____ Dated: _____, 2021

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ENERGY MICHIGAN, INC.

By: _____ Dated: _____, 2021

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NATURAL RESOURCES DEFENSE COUNCIL, NATIONAL HOUSING TRUST, AND THE ECOLOGY CENTER

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ASSOCIATION OF BUSINESSES ADVOCATING TARIFF EQUITY

By: Stephen A. Campbell Digitally signed by: Stephen A. Campbell DN: CN = Stephen A. Campbell email = scampbell@clarkhill.com C = US O = Clark Hill PLC Date: 2021.12.17 14:06:44 -05'00' Dated:_____, 2021

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ASSOCIATION OF BUSINESSES ADVOCATING TARIFF EQUITY

By: _____ Dated:_____, 2021

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ENERGY MICHIGAN, INC.

By: Timothy J. Lundgren Digitally signed by Timothy J. Lundgren Date: 2021.12.17 12:01:53 -05'00' Dated: December 17, 2021

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Attachment A: Electric Performance Incentive Mechanism

	Legislative First Year Savings Tiers		Lifetime Savings (MWH)		Income Qualified Spend ($1,000)		Income Qualified Electrically Heated Buildings & Wx Measures	
			Minimum (50%)		Minimum (85%)		Minimum (50%)	
			YR 2022	4,210,210	YR 2022	$27,041	YR 2022	200
			YR 2023	4,222,152	YR 2023	$28,751	YR 2023	Higher of 200 or 2022 Actuals (max 400)
			Maximum (100%)		Maximum (100%)		Maximum (100%)	
			YR 2022	8,420,420	YR 2022	$31,813	YR 2022	400
			YR 2023	8,444,303	YR 2023	$33,825	YR 2023	Higher of 600 or 2x 2022 Actuals (max 700)
			Weight	80%	Weight	12.5%	Weight	12.5%
	% Savings	% Incentive	% Savings	% Incentive	% Spend	% Incentive	% Spend	% Incentive
Tier 1	**1.00%**	**15.00%**	50%	12.00%	85.0%	1.50%	50%	1.50%
	1.01%	15.00%	51%	12.08%	85.3%	1.52%	51%	1.52%
	1.02%	15.00%	52%	12.16%	85.6%	1.54%	52%	1.54%
	1.03%	15.00%	53%	12.24%	85.9%	1.56%	53%	1.56%
	1.04%	15.00%	54%	12.32%	86.2%	1.58%	54%	1.58%
	1.05%	15.00%	55%	12.40%	86.5%	1.60%	55%	1.60%
	1.06%	15.00%	56%	12.48%	86.8%	1.62%	56%	1.62%
	1.07%	15.00%	57%	12.56%	87.1%	1.64%	57%	1.64%
	1.08%	15.00%	58%	12.64%	87.4%	1.66%	58%	1.66%
	1.09%	15.00%	59%	12.72%	87.7%	1.68%	59%	1.68%
	1.10%	15.00%	60%	12.80%	88.0%	1.70%	60%	1.70%
	1.11%	15.00%	61%	12.88%	88.3%	1.72%	61%	1.72%
	1.12%	15.00%	62%	12.96%	88.6%	1.74%	62%	1.74%
	1.13%	15.00%	63%	13.04%	88.9%	1.76%	63%	1.76%
	1.14%	15.00%	64%	13.12%	89.2%	1.78%	64%	1.78%
	1.15%	15.00%	65%	13.20%	89.5%	1.80%	65%	1.80%
	1.16%	15.00%	66%	13.28%	89.8%	1.82%	66%	1.82%
	1.17%	15.00%	67%	13.36%	90.1%	1.84%	67%	1.84%
	1.18%	15.00%	68%	13.44%	90.4%	1.86%	68%	1.86%
	1.19%	15.00%	69%	13.52%	90.7%	1.88%	69%	1.88%
	1.20%	15.00%	70%	13.60%	91.0%	1.90%	70%	1.90%
	1.21%	15.00%	71%	13.68%	91.3%	1.92%	71%	1.92%
	1.22%	15.00%	72%	13.76%	91.6%	1.94%	72%	1.94%
	1.23%	15.00%	73%	13.84%	91.9%	1.96%	73%	1.96%
	1.24%	15.00%	74%	13.92%	92.2%	1.98%	74%	1.98%
Tier 2	**1.25%**	**17.50%**	75%	14.00%	92.5%	2.00%	75%	2.00%
	1.26%	17.50%	76%	14.08%	92.8%	2.02%	76%	2.02%
	1.27%	17.50%	77%	14.16%	93.1%	2.04%	77%	2.04%
	1.28%	17.50%	78%	14.24%	93.4%	2.06%	78%	2.06%
	1.29%	17.50%	79%	14.32%	93.7%	2.08%	79%	2.08%
	1.30%	17.50%	80%	14.40%	94.0%	2.10%	80%	2.10%
	1.31%	17.50%	81%	14.48%	94.3%	2.12%	81%	2.12%
	1.32%	17.50%	82%	14.56%	94.6%	2.14%	82%	2.14%
	1.33%	17.50%	83%	14.64%	94.9%	2.16%	83%	2.16%
	1.34%	17.50%	84%	14.72%	95.2%	2.18%	84%	2.18%
	1.35%	17.50%	85%	14.80%	95.5%	2.20%	85%	2.20%
	1.36%	17.50%	86%	14.88%	95.8%	2.22%	86%	2.22%
	1.37%	17.50%	87%	14.96%	96.1%	2.24%	87%	2.24%
	1.38%	17.50%	88%	15.04%	96.4%	2.26%	88%	2.26%
	1.39%	17.50%	89%	15.12%	96.7%	2.28%	89%	2.28%
	1.40%	17.50%	90%	15.20%	97.0%	2.30%	90%	2.30%
	1.41%	17.50%	91%	15.28%	97.3%	2.32%	91%	2.32%
	1.42%	17.50%	92%	15.36%	97.6%	2.34%	92%	2.34%
	1.43%	17.50%	93%	15.44%	97.9%	2.36%	93%	2.36%
	1.44%	17.50%	94%	15.52%	98.2%	2.38%	94%	2.38%
	1.45%	17.50%	95%	15.60%	98.5%	2.40%	95%	2.40%
	1.46%	17.50%	96%	15.68%	98.8%	2.42%	96%	2.42%
	1.47%	17.50%	97%	15.76%	99.1%	2.44%	97%	2.44%
	1.48%	17.50%	98%	15.84%	99.4%	2.46%	98%	2.46%
	1.49%	17.50%	99%	15.92%	99.7%	2.48%	99%	2.48%
Tier 3	**1.50%**	**20.00%**	100%	16.00%	100.0%	2.50%	100%	2.50%

• The financial incentive is calculated by adding up the percentages earned in each of the 3 metrics. The incentive earned is the lesser of the percentage earned for Legislative First Year Savings Tiers or the combined percentages earned in the 3 other metrics. The total incentive award can not exceed the award based on the Company's Legislative First Year Savings Tiers achieved and cannot exceed 20% of spending.

• The Weighted Average Measure Life applied to the Lifetime Savings metric is 9.5 years.

• Definition of Income Qualified Electrically Heated Buildings & Wx Measures: Cold climate Heat Pump, Heat Pump Water Heater, Air sealing 20%, Air sealing 30%, Air sealing 40%, Air sealing 50%, Above Grade Wall insulation, Attic Insulation, Basement Wall Insulation, Crawlspace Insulation, Floor Insulation, Kneewall Insulation, or Rim Joist Insulation in electrically-heated multifamily buildings or multifamily buildings w/AC and non-DTE fossil fuel (gas or propane). All Measures counted separately.

• Minimum requirements for number of measures installed in electrically-heated buildings: 2022: 150 measures; 2023: 300 measures. If heat pump water heaters are installed to displace electric resistance water heaters in fossil fuel heated buildings, such installations could also count towards these minimums.

• No fuel switching (Heat Pumps cannot be installed in homes/buildings not currently electrically heated and heat pump water heaters cannot be installed in buildings not currently using electric resistance water heaters).

• The performance bands for the Income Qualified Electrically Heated Buildings & Wx Measures metric for 2023 are expressed, in part, as a function of actual performance results from 2022. Thus, the interpolation between the low and high end of the performance bands - though still linear - may be different for 2023 (in terms of the specific percentage values) and will need to be recomputed once 2022 results are finalized.

Attachment B: Geographic Targeting Implementation

Energy Equity and Inclusion Proposal Scope of Work:
Stakeholder Communications and Engagement Settlement Terms

The following milestones will replace those in the vendor's proposal in Section 4 of the draft Scope of Work dated October 15, 2021:

Phase 2

1. Kickoff meeting with stakeholders by invitation
2. Presentation/discussion of customer intelligence and rewards study design, research topics of interest, and outreach materials. (presenting to Low Income Working Group and Energy Affordability and Accessibility Working Group; presentation to be included on working group websites)
3. Interim presentation of customer research findings and customer engagement metrics to Low Income Working Group and Energy Affordability and Accessibility working group. presentation to be included on working group websites
4. Final presentation to Low Income Working Group and Energy Affordability and Accessibility Working Group presentation to be included on working group websites.

Phase 3

1. Kickoff meeting with Stakeholders (by invitation)
2. Prep and workshop with CAAs and other Stakeholders (by invitation; shall invite CAAs, community-based organizations, and environmental justice advocates.)
3. Presentation of draft plan to Low Income Working Group and Energy Affordability and Accessibility Working Group (Presentation will be made available for public comment to DTE Electric)

4. Public meeting in collaboration with supporting organization to present draft implementation plan.
5. Final presentation to Low Income Working Group and Energy Affordability and Accessibility working group.

Attachment C: Energy Waste Reduction Reporting

Settlement Agreement Section	Report Items	Format
3. Payment Stability Plan (PSP)	EWR income qualified participation in the PSP, including: • Property type (single family vs. multifamily) • Number of customers served • Geographic distribution by census tract • Measures recommended • Measures installed • Incentive amounts • Deemed average electric savings per customer • Number of walkaways (referrals to Health and Safety Pilot)	• Summarized presentation of results at census tract level; Summary information to be included in EWR Annual Report* • Aggregated data (not to include any Personal Identifiable Information (PII)) protected under a Non-Disclosure Agreement (NDA) to be provided on a restricted access SharePoint site to the interested Parties in this Settlement Agreement
6. Healthy Building Materials	• Materials used in the Energy Efficiency Assistance (EEA), Income Qualified Multifamily, and Audit & Weatherization programs	• Summary of the type of materials and the number of projects; Summary information to be provided on a public SharePoint site or website
8. Workforce Development	• Updates to the EWR Workforce Development initiative	• EWR Annual Report*
9. EWR Supplier Diversity Reporting	• EWR dollars and percentage spent with minority and/or women owned businesses • Number of EWR diverse suppliers	• EWR Annual Report*
10. Geographic Targeting	• Summary of Geographic Targeting research results	• Summary presentation at EWR Collaborative, EWR Low-Income Collaborative, and/or Energy Affordable and Accessibility Collaborative. Presentations to be provided on a public SharePoint site or website • See also Attachment B
11. Demographic Data Collection	• See section 11 for a detailed listing of report items	• Aggregated data at census tract level to be provided on a public SharePoint site or website
15. Additional Funding Sources	• Summary of collaborations	• Collaboration data protected under a Non-Disclosure Agreement (NDA) to be provided on a quarterly basis on a restricted access SharePoint site to the interested Parties in this Settlement Agreement

Note: DTE Electric will comply with any current or future Commission data and privacy regulation. DTE Electric will not provide any Personal Identifiable Information (PII) in any of the reporting data

*DTE Electric will provide a copy of the EWR Annual Report on the Public SharePoint or website

Attachment D:

(Continued from Sheet No. C-67.00)

C9 SURCHARGES AND CREDITS APPLICABLE TO DELIVERY SERVICE (Contd.)

C9.6 Energy Waste Reduction Surcharge (EWRS)

On June 2, 2009, in Case No. U-15806, the MPSC authorized the implementation of an Energy Optimization Surcharge (EOS) for electric customers in accordance with the Clean, Renewable, and Energy Efficiency Act, PA295 of 2008. In compliance with PA 342 of 2016, the surcharge has been renamed as the Energy Waste Reduction (EWR) Surcharge. The EWR will be used to fund energy efficiency programs for DTE Electric customers**.** The EWR rates approved by the MPSC on _____***, 2022 in Case No. U-20876*** will be effective beginning with bills rendered in ***February 2022.*** The total EWRS for all residential customers is $0.00***4656*** per kWh. The EWRS for all metered Commercial, Industrial, and Governmental customers is a per meter, per month charge which is based on the total monthly energy consumption by rate as shown in the table below.

Voltage	Monthly Consumption	Customers Without Self Directed Plans Energy Waste Reduction Surcharge	Customers With Self Directed Plans Energy Waste Reduction Surcharge
Secondary	0 – 850 kWh	***$2.40***/meter/month	***$0.45***/meter/month
Secondary	851 – 1,650 kWh	***$14.50***/meter/month	***$2.90***/meter/month
Secondary	Above 1,650 kWh	***$60.93***/meter/month	***$12.20***/meter/month
Primary	0 – 11,500 kWh	***$108.00***/meter/month	***$10.00***/meter/month
Primary	Above 11,500 kWh	***$1,141.26***/meter/month	***$121.54***/meter/month

C9.7.6 HOLD FOR FUTURE USE

(Continued from Sheet No. C-69.00)

(Continued from Sheet No. C-69.00)

C9 SURCHARGES AND CREDITS APPLICABLE TO DELIVERY SERVICE: (Contd.)

SURCHARGES AND CREDITS APPLICABLE TO DELIVERY SERVICE: (Contd.)

C9.8 Summary of Surcharges and Credits: Summary of surcharges and credits, pursuant to sub-rules C9.1, C9.2, C9.6, C9.7.9, C9.7.10, C9.7.11, C9.7.12 and C9.7.13. Cents per kilowatthour or percent of base bill, unless otherwise noted.

	NS ¢/kWh	EWRS ¢/kWh	Total Delivery Surcharges ¢/kWh	LIEAF Factor $/Billing Meter
Residential				
D1 Residential	0.0842	***0.4656***	***0.5498***	$0.91
D1.1 Int. Space Conditioning	0.0842	***0.4656***	***0.5498***	N/A
D1.2 Time of Day	0.0842	***0.4656***	***0.5498***	$0.91
D1.6 Special Low Income Pilot	0.0842	***0.4656***	***0.5498***	$0.91
D1.7 Geothermal Time-of-Day	0.0842	***0.4656***	***0.5498***	N/A
D1.8 Dynamic Peak Pricing	0.0842	***0.4656***	***0.5498***	$0.91
D1.9 Electric Vehicle	0.0842	***0.4656***	***0.5498***	N/A
D2 Space Heating	0.0842	***0.4656***	***0.5498***	$0.91
D5 Wtr Htg	0.0842	***0.4656***	***0.5498***	N/A
D9 Outdoor Lighting	0.0842	***0.4656***	***0.5498***	N/A
Commercial				
D1.1 Int. Space Conditioning	0.0842	See C9.6		$0.91
D1.7 Geothermal Time –of- day	0.0842	See C9.6		$0.91
D1.8 Dynamic Peak Pricing	0.0842	See C9.6		$0.91
D1.9 Electric Vehicle	0.0842	See C9.6		$0.91
D3 General Service	0.0842	See C9.6		$0.91
D3.1 Unmetered	0.0842	See C9.6		N/A
D3.2 Educ. Inst.	0.0842	See C9.6		$0.91
D3.3 Interruptible	0.0842	See C9.6		$0.91
D4 Large General Service	0.0842	See C9.6		$0.91
D5 Wtr Htg	0.0842	See C9.6		$0.91
D9 Outdoor Lighting	0.0842	See C9.6		N/A
R3 Standby Secondary	0.0842	See C9.6		$0.91
R7 Greenhouse Lighting	0.0842	See C9.6		$0.91
R8 Space Conditioning	0.0842	See C9.6		$0.91
Industrial				
D6.2 Educ. Inst.	0.0842	See C9.6		$0.91
D8 Interruptible Primary	0.0842	See C9.6		$0.91
D10 Schools	0.0842	See C9.6		$0.91
D11 Primary Supply	0.0842	See C9.6		$0.91
R1.1 Metal Melting	0.0842	See C9.6		$0.91
R1.2 Electric Process Heating	0.0842	See C9.6		$0.91
R3 Standby Primary	0.0842	See C9.6		$0.91
R10 Interruptible Supply	0.0842	See C9.6		$0.91

(Continued on Sheet No. C-71.00)

(Continued from Sheet No. C-70.00)

C9 SURCHARGES AND CREDITS APPLICABLE TO DELIVERY SERVICE: (Contd.)

C9.8 Summary of Surcharges and Credits (Contd.):

	NS ¢/kWh	EWRS ¢/kWh	LIEAF Factor $/Billing Meter
Governmental			
E1 Streetlighting Option I	***0.0842***	See C9.6	N/A
E1 Streetlighting Option II & III	***0.0842***	See C9.6	N/A
E1.1 Energy Only	***0.0842***	See C9.6	$0.91
E2 Traffic Lights	***0.0842***	See C9.6	N/A
Electric Choice			
EC2 D1 Residential	***0.0842***	See C9.6	$0.91
EC2 D1.1 Int. Space Conditioning	***0.0842***	See C9.6	$0.91
EC2 D1.7 Geothermal Time of Day	***0.0842***	See C9.6	$0.91
EC2 D1.9 Electric Service	***0.0842***	See C9.6	$0.91
EC2 D3 General Service	***0.0842***	See C9.6	$0.91
EC2 D3.2 Educ. Inst.	***0.0842***	See C9.6	$0.91
EC2 D3.3 Interruptible	***0.0842***	See C9.6	$0.91
EC2 D4 Large General Service	***0.0842***	See C9.6	$0.91
EC2 D5 Water Heating	***0.0842***	See C9.6	$0.91
EC2 R7 Greenhouse Ltg	***0.0842***	See C9.6	$0.91
EC2 R8 Space Conditioning	***0.0842***	See C9.6	$0.91
EC2 D6.2 Educ. Inst.	***0.0842***	See C9.6	$0.91
EC2 D8 Int. Primary	***0.0842***	See C9.6	$0.91
EC2 D10 Schools	***0.0842***	See C9.6	$0.91
EC2 D11 Primary Supply	***0.0842***	See C9.6	$0.91
EC2 R1.1 Metal Melting	***0.0842***	See C9.6	$0.91
EC2 R1.2 Elec. Proc. Htg	***0.0842***	See C9.6	$0.91
EC2 R10 Int. Supply	***0.0842***	See C9.6	$0.91

(Continued on Sheet No. C-72.00)

P R O O F O F S E R V I C E

STATE OF MICHIGAN)

Case No. U-20876

County of Ingham)

Brianna Brown being duly sworn, deposes and says that on January 20, 2022 A.D. she electronically notified the attached list of this **Commission Order via e-mail transmission**, to the persons as shown on the attached service list (Listserv Distribution List).

Brianna Brown

Subscribed and sworn to before me
this 20th day of January 2022.

Angela P. Sanderson
Notary Public, Shiawassee County, Michigan
As acting in Eaton County
My Commission Expires: May 21, 2024

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